



## Accuracy of calculation procedures for offshore wind turbine support structures

Pauline de Valk – 27<sup>th</sup> of August 2013

# Content

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- ▶ Introduction
- ▶ Approach
- ▶ Modeling
- ▶ Results
- ▶ Conclusions and recommendations



# Content

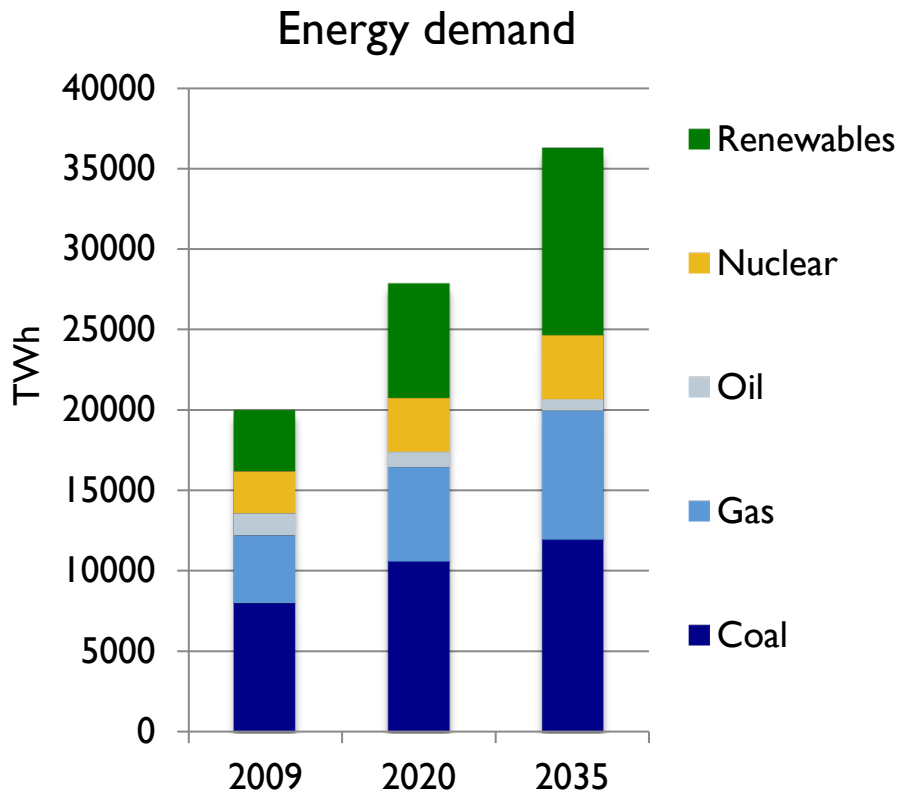
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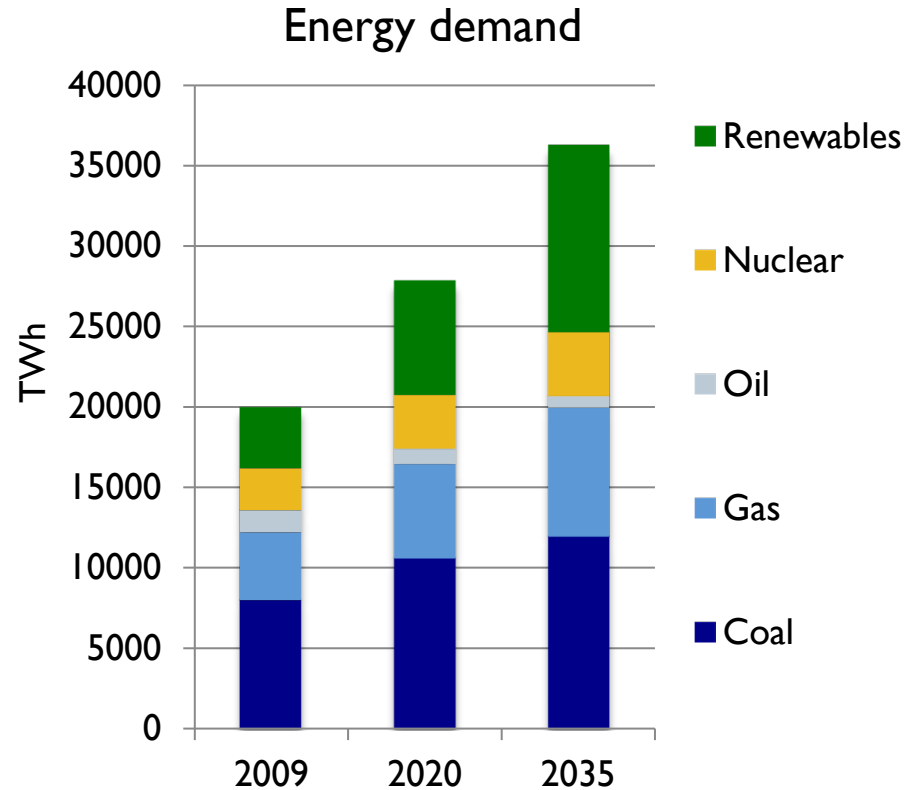
# Offshore wind energy shows potential to become one of the main energy suppliers

- ▶ Demand for energy continues to increase
- ▶ Offshore wind energy
  - ▶ More steady wind flow and average wind speed is higher than onshore

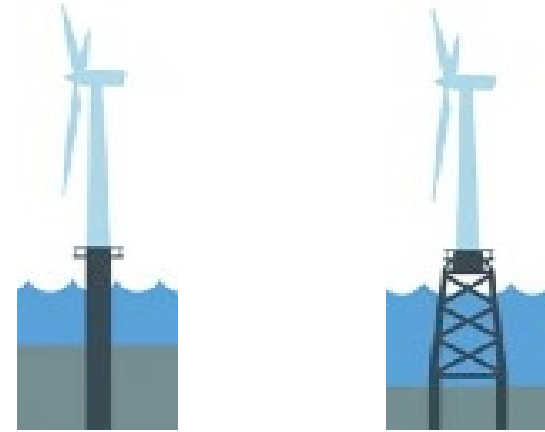
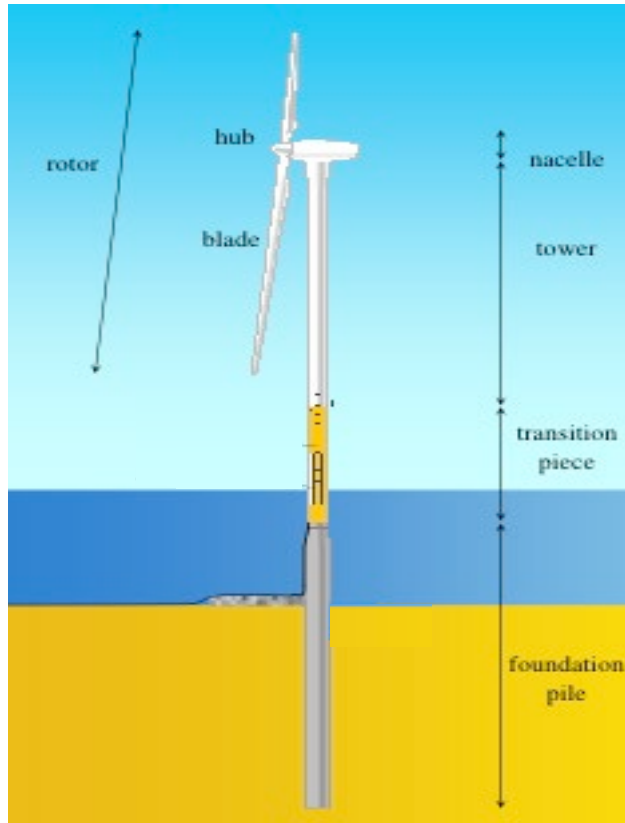


# Offshore wind energy shows potential to become one of the main energy suppliers

- ▶ Demand for energy continues to increase
- ▶ Offshore wind energy
  - ▶ More steady wind flow and average wind speed is higher than onshore
- ▶ Cost of energy (€/kWh) should be decreased
  - ▶ Structural optimization design



# Optimize structural design of the support structure



- ▶ Support structure one of the main cost items
- ▶ In order to optimize one should have confidence in the outcome of calculation procedures

# Thesis objective

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*“Investigate the **validity and conservatism**”*

# Thesis objective

---

*“Investigate the **validity and conservatism** of the **current calculation procedures**”*



# Thesis objective

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*“Investigate the **validity and conservatism** of the **current calculation procedures** for offshore wind turbine **support structures**”*

# Thesis objective

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*“Investigate the **validity and conservatism** of the **current calculation procedures** for offshore wind turbine **support structures** and propose **improved procedures**”*

# Thesis objective

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*“Investigate the **validity and conservatism** of the **current calculation procedures** for offshore wind turbine **support structures** and propose **improved procedures** based on these findings.”*

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# Offshore wind turbine support structure is custom engineered for every wind farm

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Foundation designer (FD)

Turbine designer (TD)

# Offshore wind turbine support structure is custom engineered for every wind farm

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Foundation designer (FD)

Turbine designer (TD)

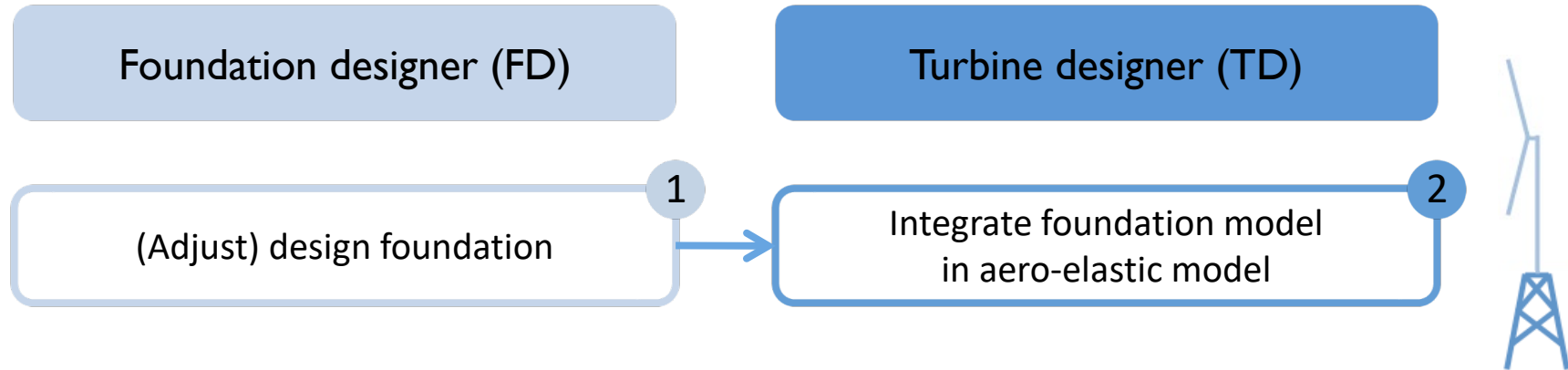


(Adjust) design foundation

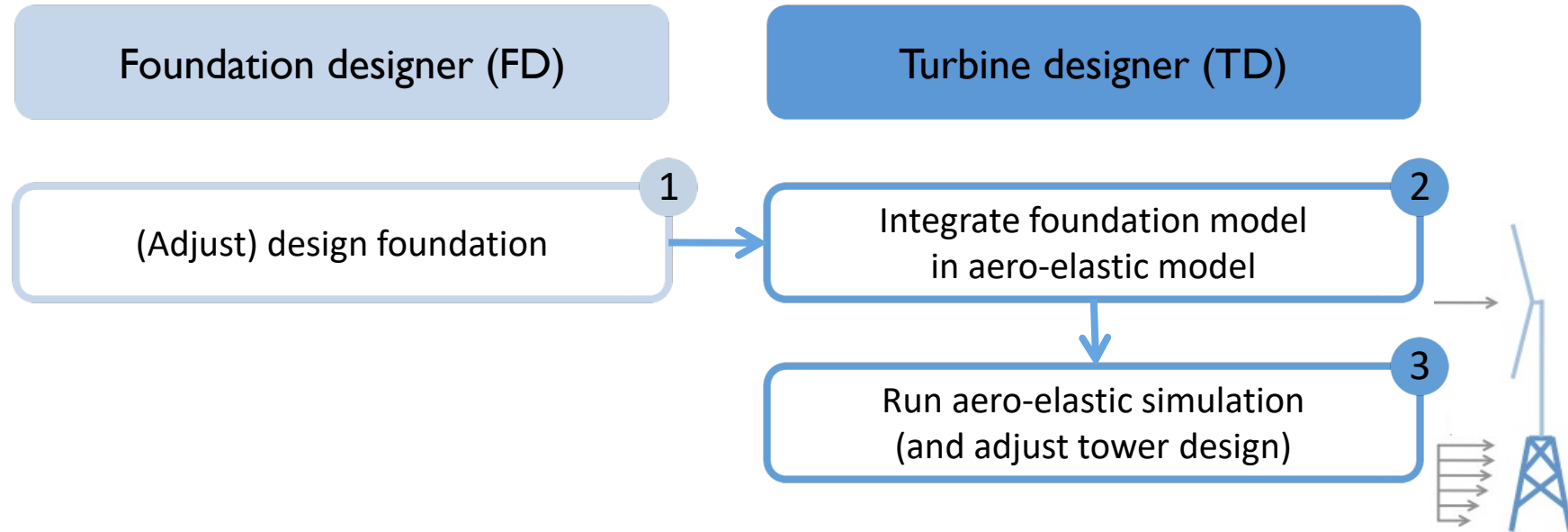
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# Offshore wind turbine support structure is custom engineered for every wind farm

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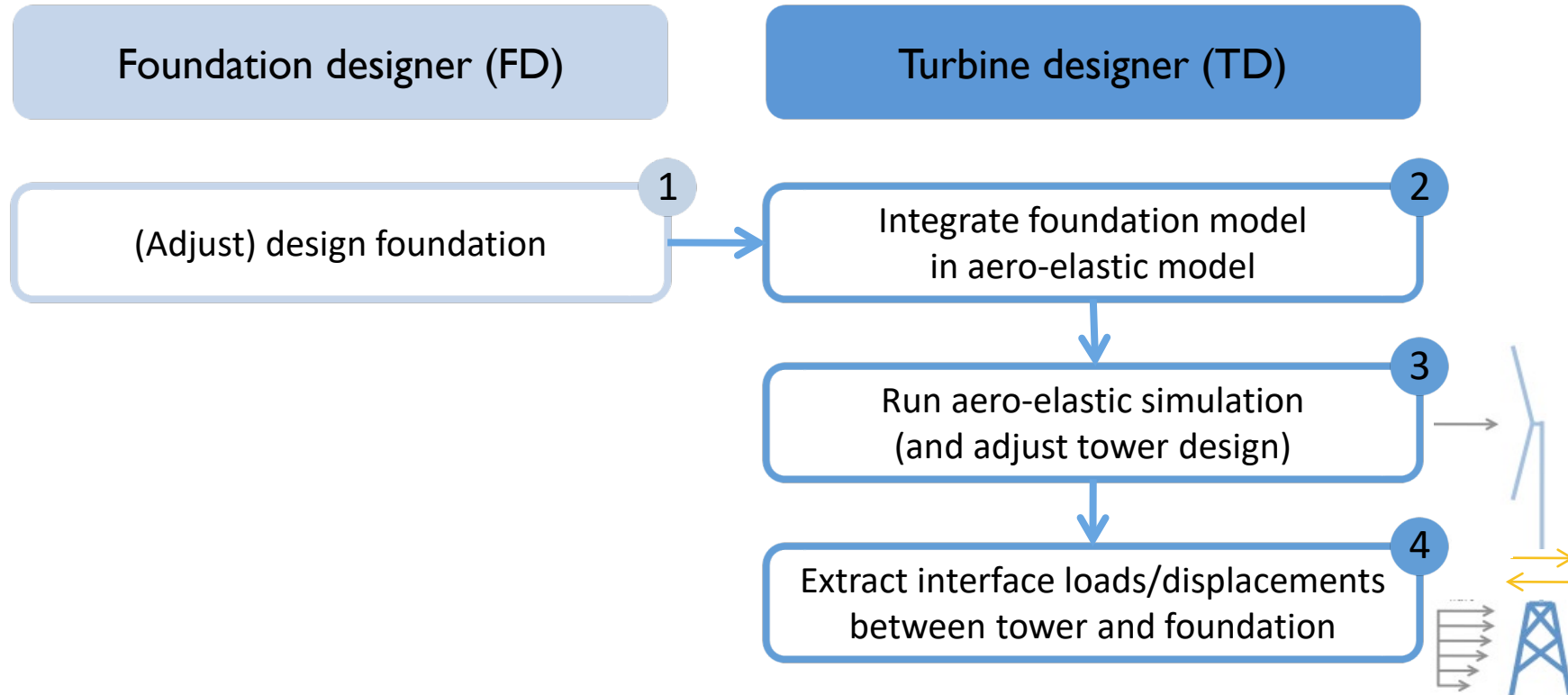


# Offshore wind turbine support structure is custom engineered for every wind farm

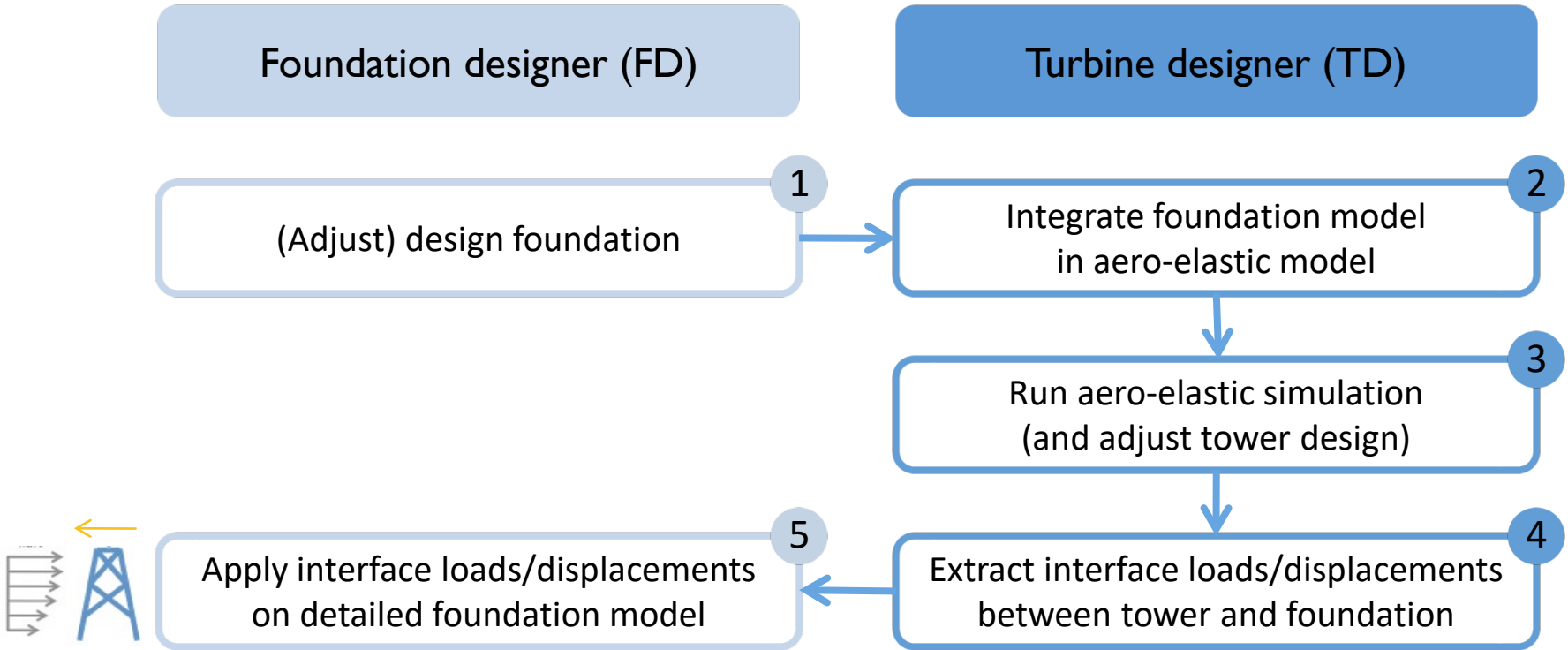




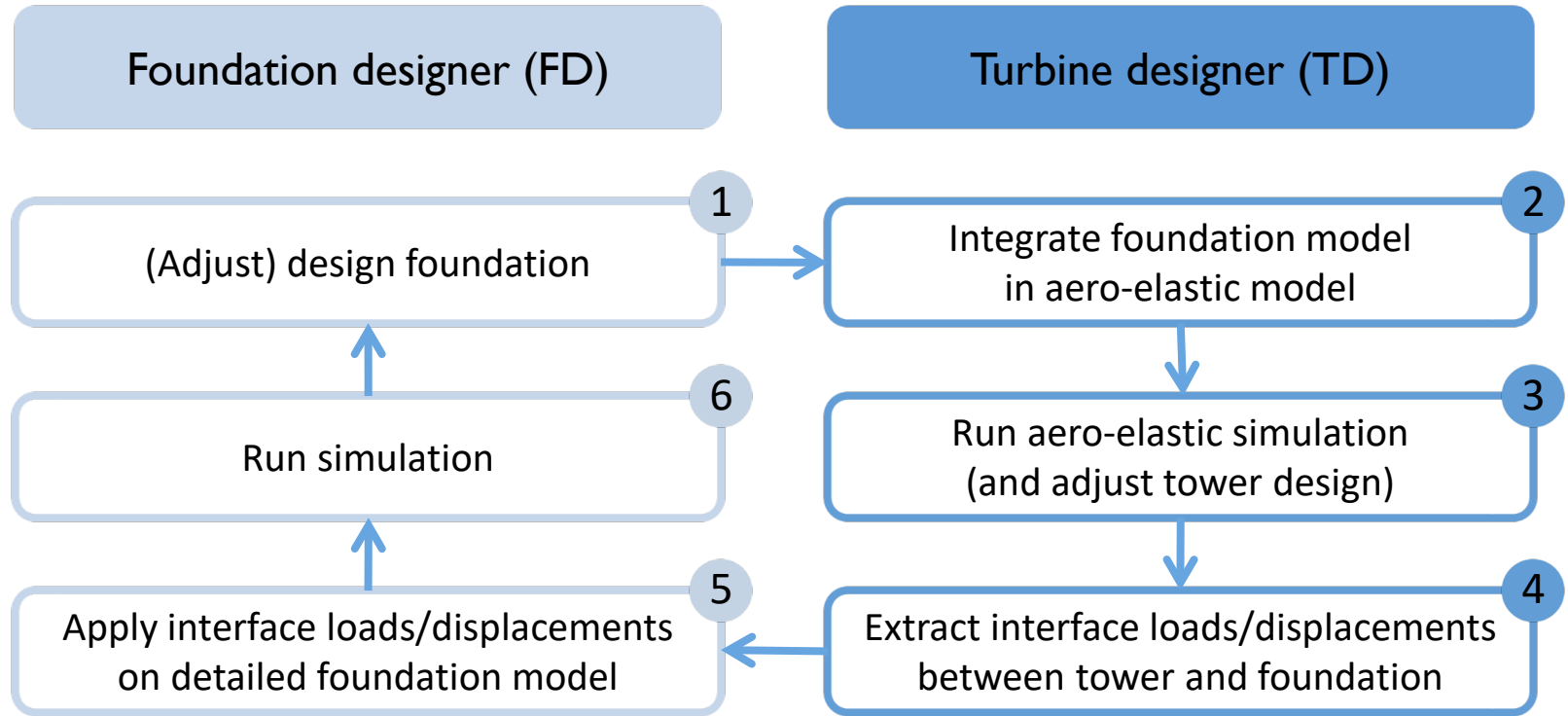
# Offshore wind turbine support structure is custom engineered for every wind farm



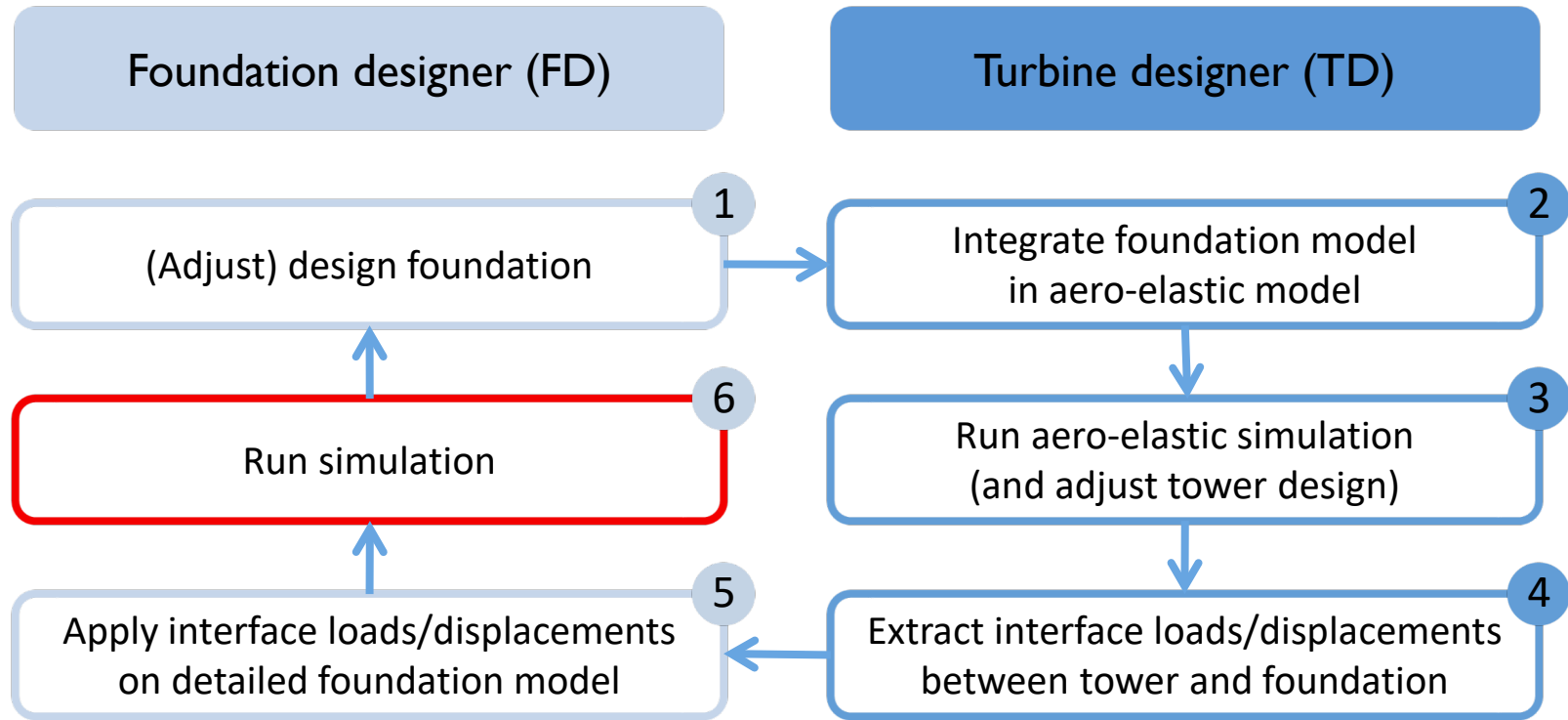
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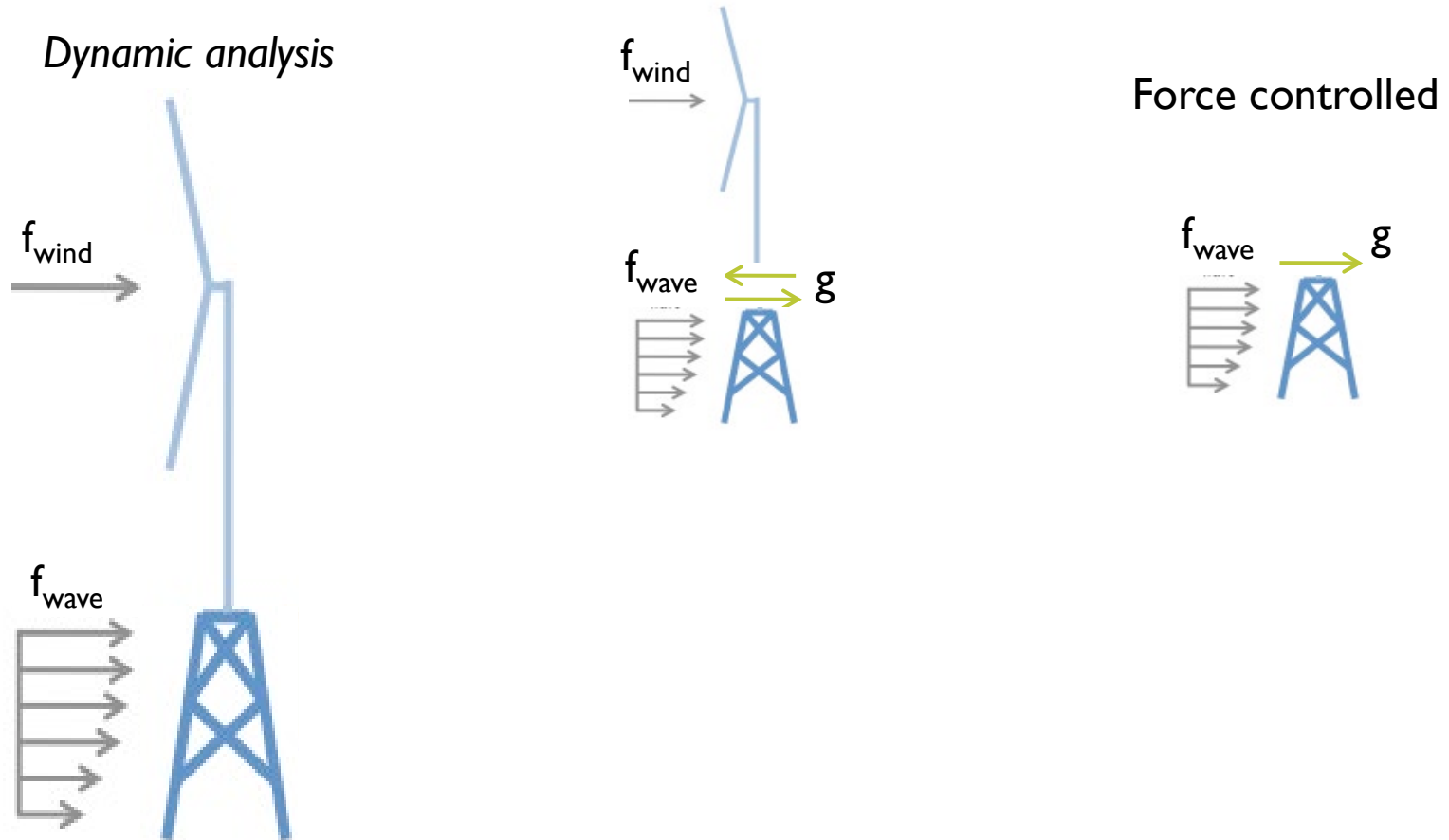
# Offshore wind turbine support structure is custom engineered for every wind farm



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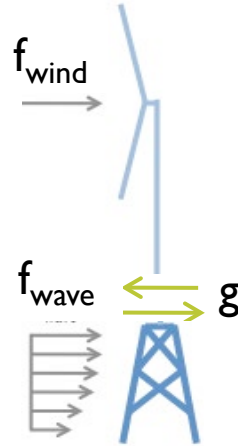
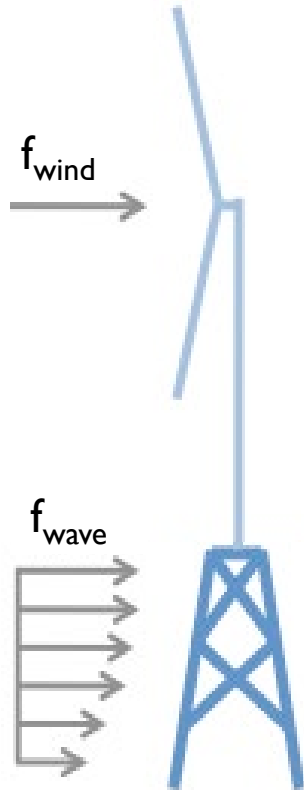


# Calculation post-processing analyses

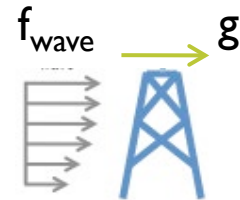


# Calculation post-processing analyses

*Dynamic analysis*

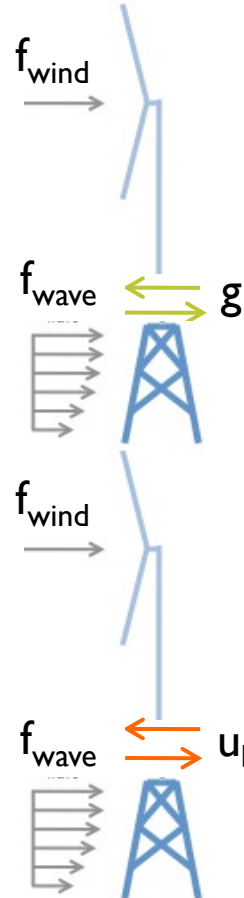
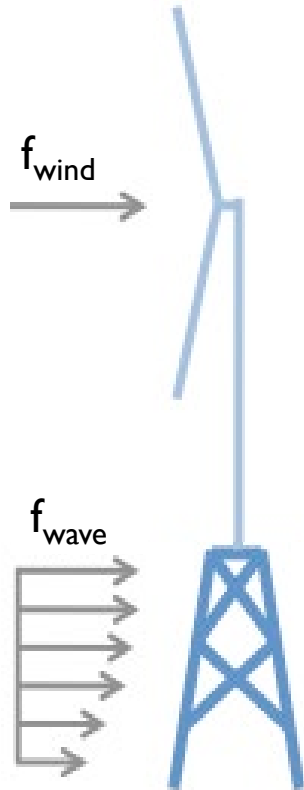


Force controlled  
*Dynamic or Quasi-static*

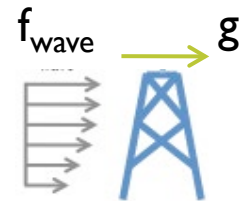


# Calculation post-processing analyses

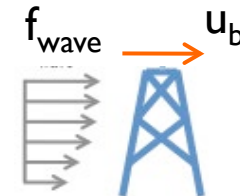
Dynamic analysis



Force controlled  
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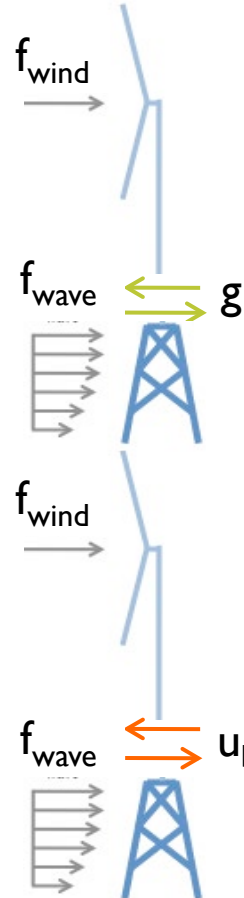
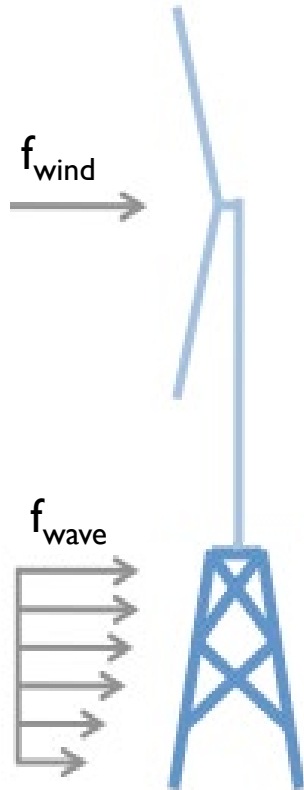


Displacement controlled

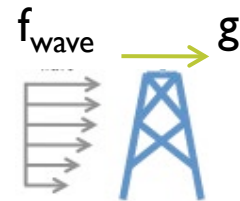


# Calculation post-processing analyses

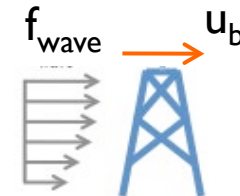
Dynamic analysis



Force controlled  
*Dynamic or Quasi-static*



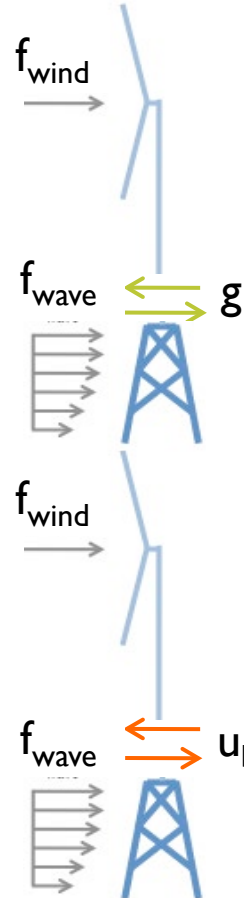
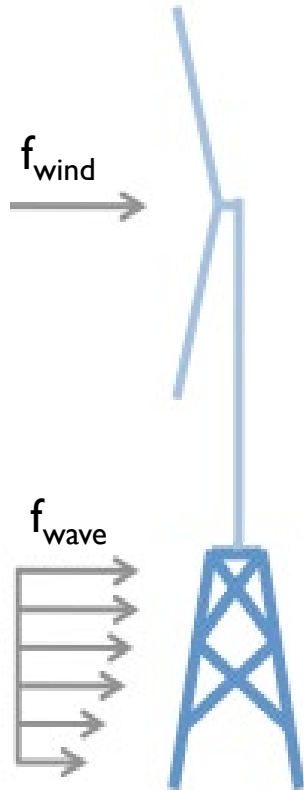
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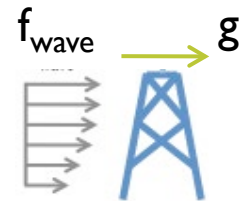


# Calculation post-processing analyses

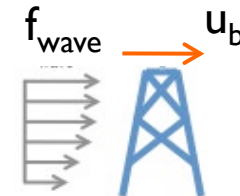
Dynamic analysis



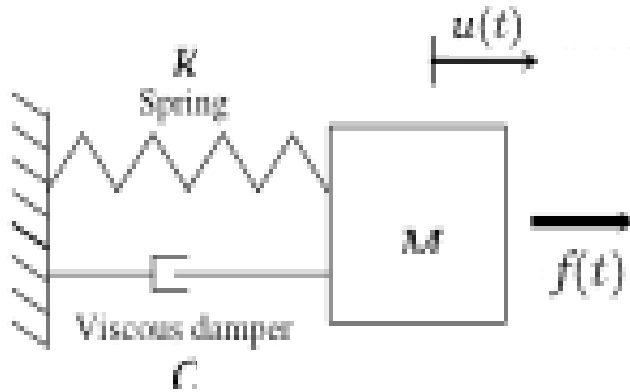
Force controlled  
Dynamic or *Quasi-static*



Displacement controlled  
Dynamic or *Quasi-static*



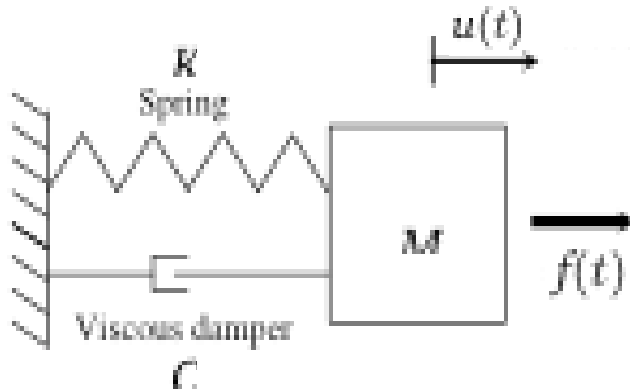
# Dynamic versus quasi-static analysis



## ► Dynamic analysis

$$M\ddot{u}(t) + C\dot{u}(t) + Ku(t) = f(t)$$

# Dynamic versus quasi-static analysis



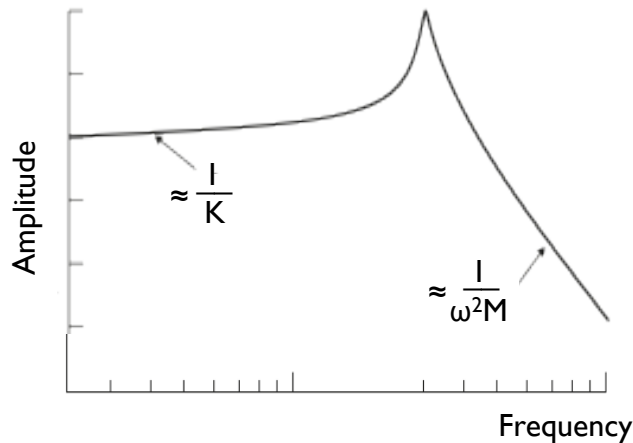
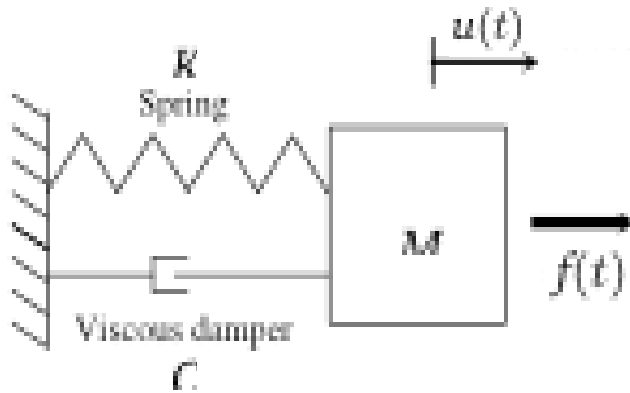
- ▶ **Dynamic analysis**

$$M\ddot{u}(t) + C\dot{u}(t) + Ku(t) = f(t)$$

- ▶ **Quasi-static analysis**

$$Ku(t) = f(t)$$

# Dynamic versus quasi-static analysis



## ► Dynamic analysis

$$M\ddot{u}(t) + C\dot{u}(t) + Ku(t) = f(t)$$

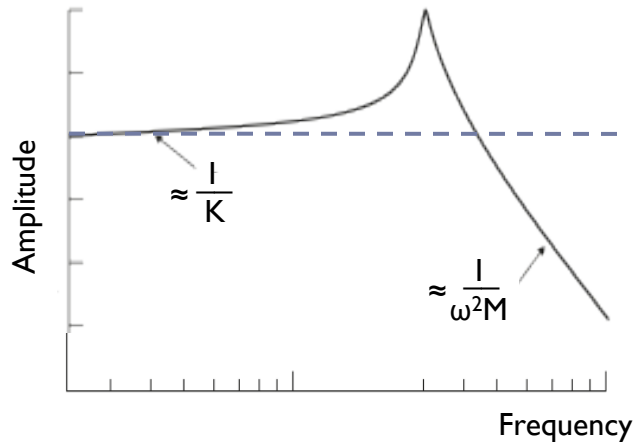
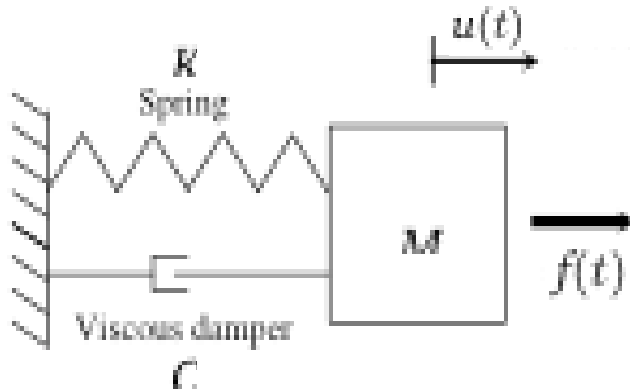
$$(-\omega^2 M + j\omega C + K)u(\omega) = f(\omega)$$

## ► Quasi-static analysis

$$Ku(t) = f(t)$$

$$Ku(\omega) = f(\omega)$$

# Dynamic versus quasi-static analysis



## ► Dynamic analysis

$$M\ddot{u}(t) + C\dot{u}(t) + Ku(t) = f(t)$$

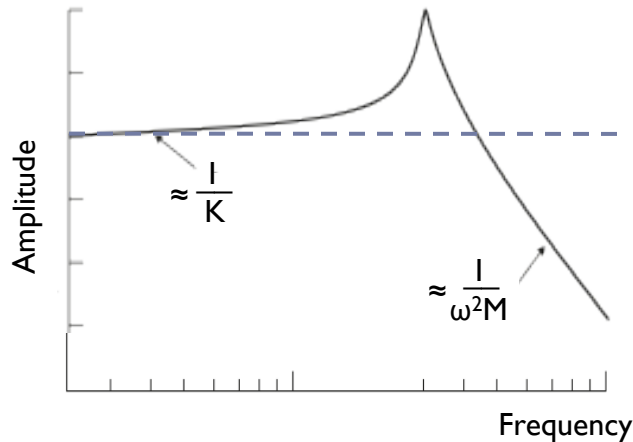
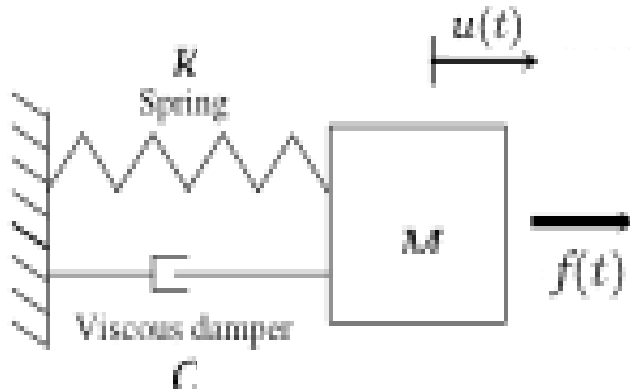
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$$(-\omega^2 M + j\omega C + K)u(\omega) = f(\omega)$$

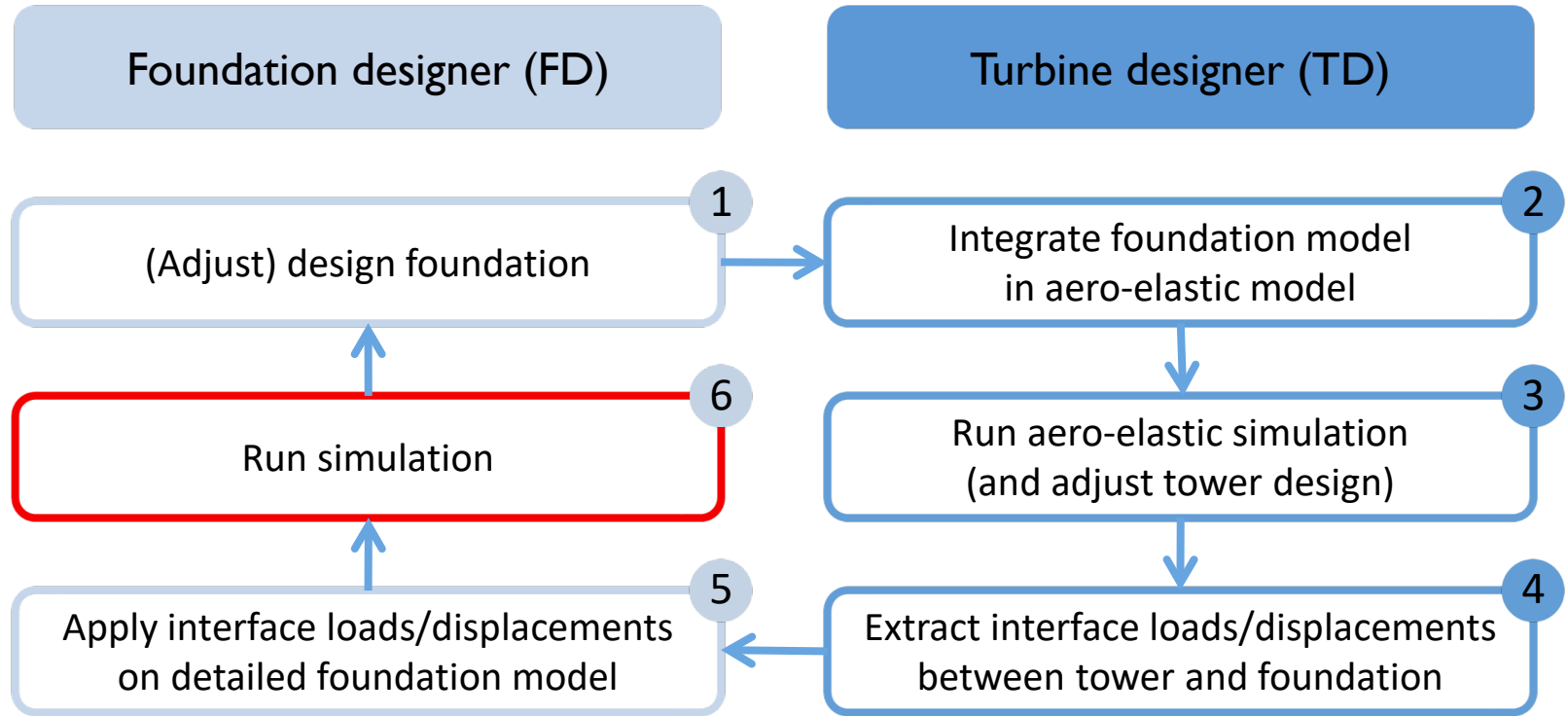
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$$Ku(t) = f(t)$$

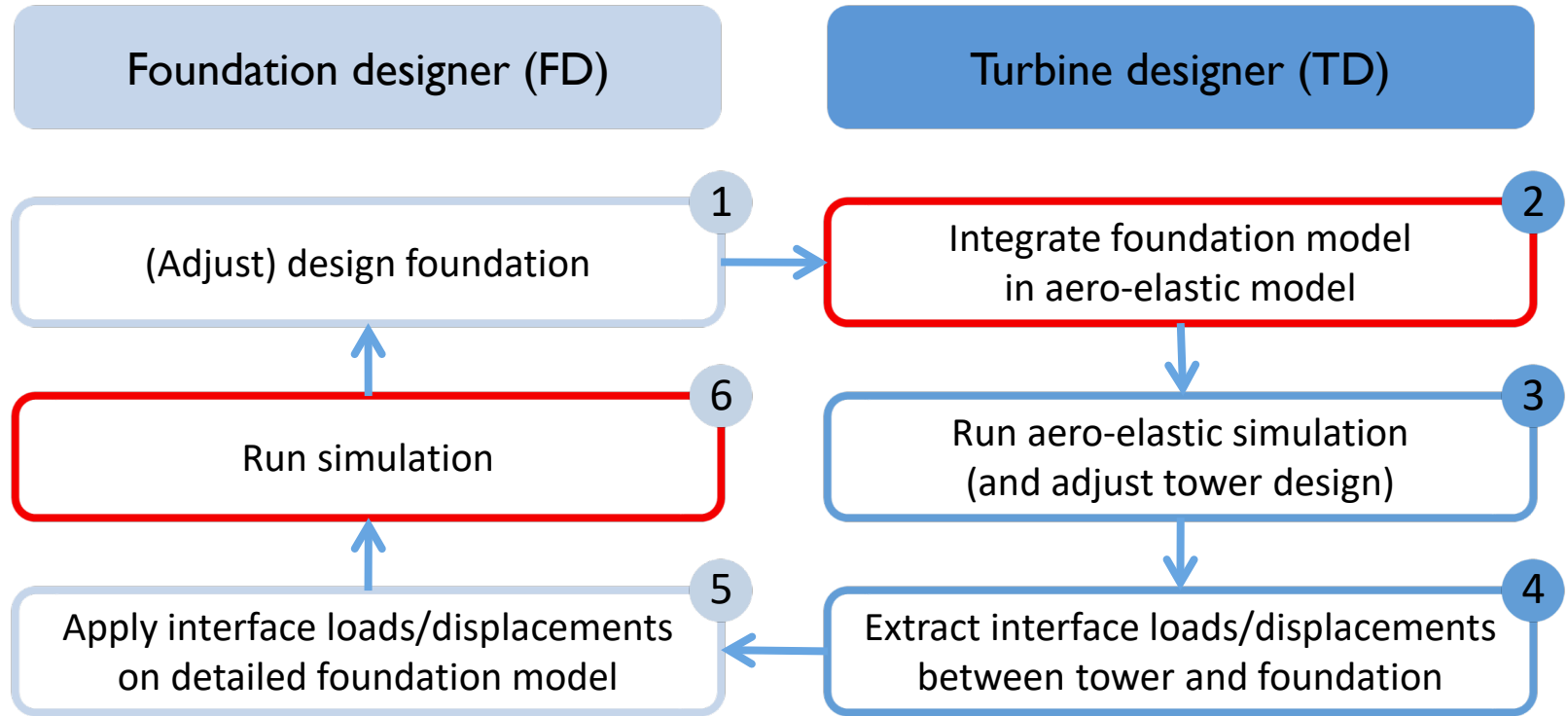
$$Ku(\omega) = f(\omega)$$

- Only accurate if structure is excited below first eigenfrequency

# Design cycle for offshore wind turbine support structure



# Design cycle for offshore wind turbine support structure





# Reduction of foundation to lower computation costs

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$$(-\omega^2 \mathbf{M} + j\omega \mathbf{C} + \mathbf{K})\mathbf{u} = \mathbf{f}$$

$$\mathbf{u} = \mathbf{R}\tilde{\mathbf{u}}$$

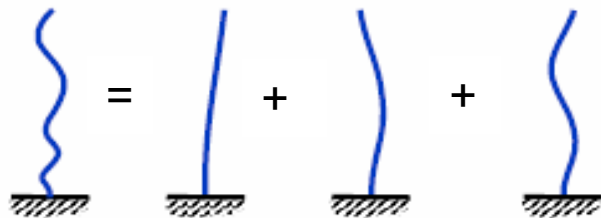
- ▶ Reduce large number of DoF into smaller set of generalized DoF
  - ▶  $\text{Size}(\tilde{\mathbf{u}}) \ll \text{size}(\mathbf{u})$
  - ▶ Lower computation costs
  - ▶ Approximation of exact solution

# Reduction of foundation to lower computation costs

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$$(-\omega^2 \mathbf{M} + j\omega \mathbf{C} + \mathbf{K})\mathbf{u} = \mathbf{f}$$

$$\mathbf{u} = \mathbf{R}\tilde{\mathbf{u}}$$



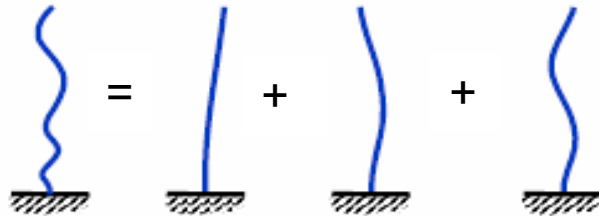
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  - ▶ Approximation of exact solution
- ▶ Reduction basis contains limited number of deformation shapes

# Reduction of foundation to lower computation costs

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$$(-\omega^2 \mathbf{M} + j\omega \mathbf{C} + \mathbf{K})\mathbf{u} = \mathbf{f}$$

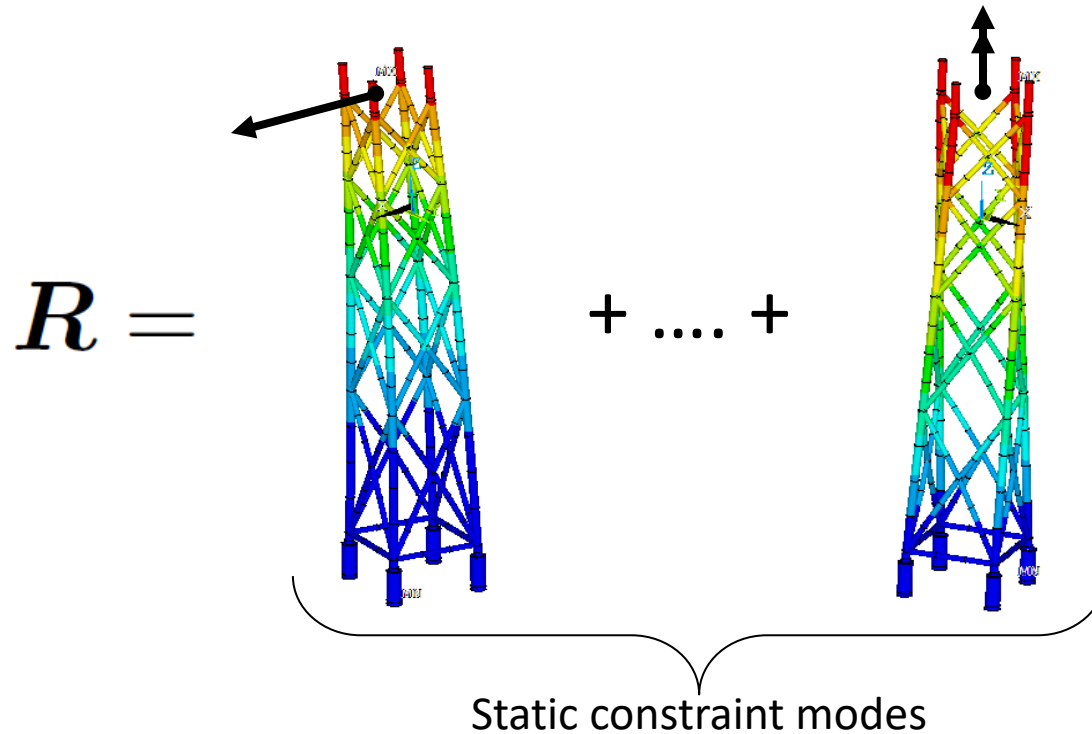
$$\mathbf{u} = \mathbf{R}\tilde{\mathbf{u}}$$



- ▶ Reduce large number of DoF into smaller set of generalized DoF
  - ▶  $\text{Size}(\tilde{\mathbf{u}}) \ll \text{size}(\mathbf{u})$
  - ▶ Lower computation costs
  - ▶ Approximation of exact solution
- ▶ Reduction basis contains limited number of deformation shapes
- ▶ Only accurate if
  - ▶ Spectral convergence
  - ▶ Spatial convergence

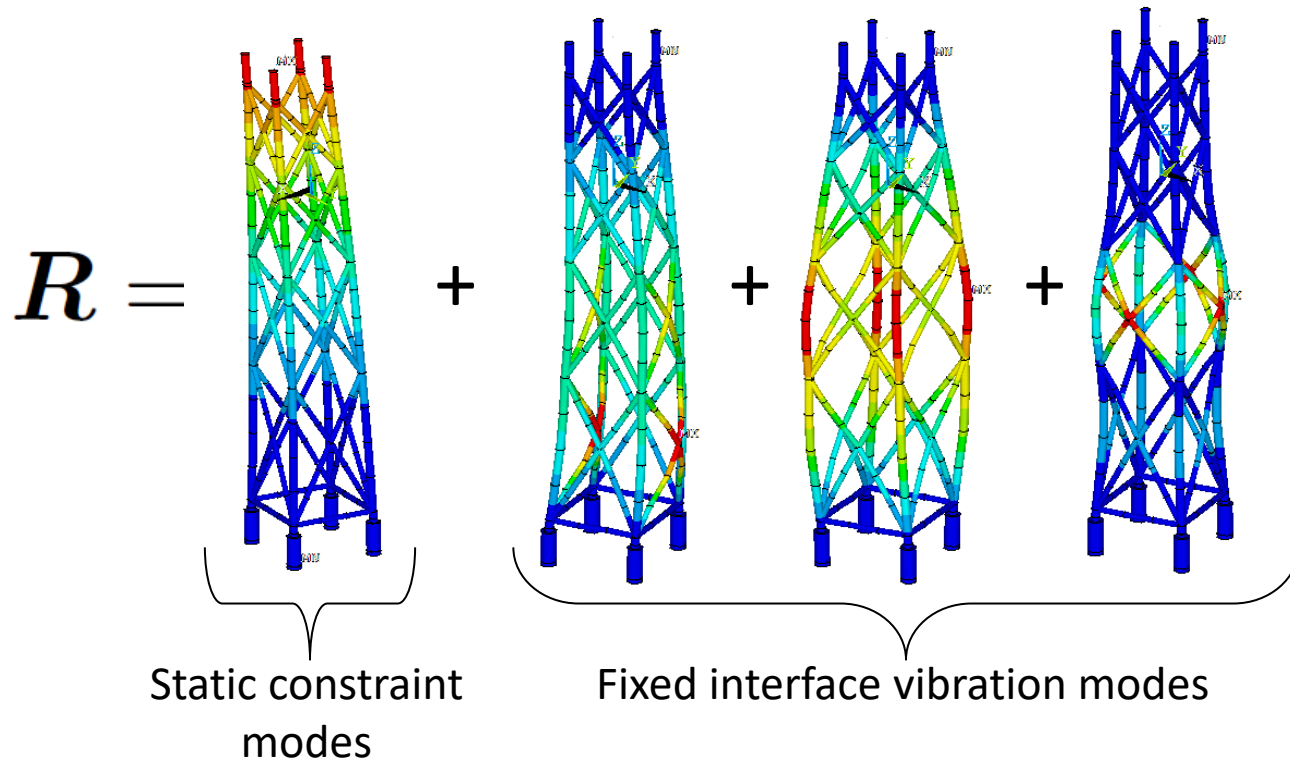
# Reduction methods

## Guyan reduction



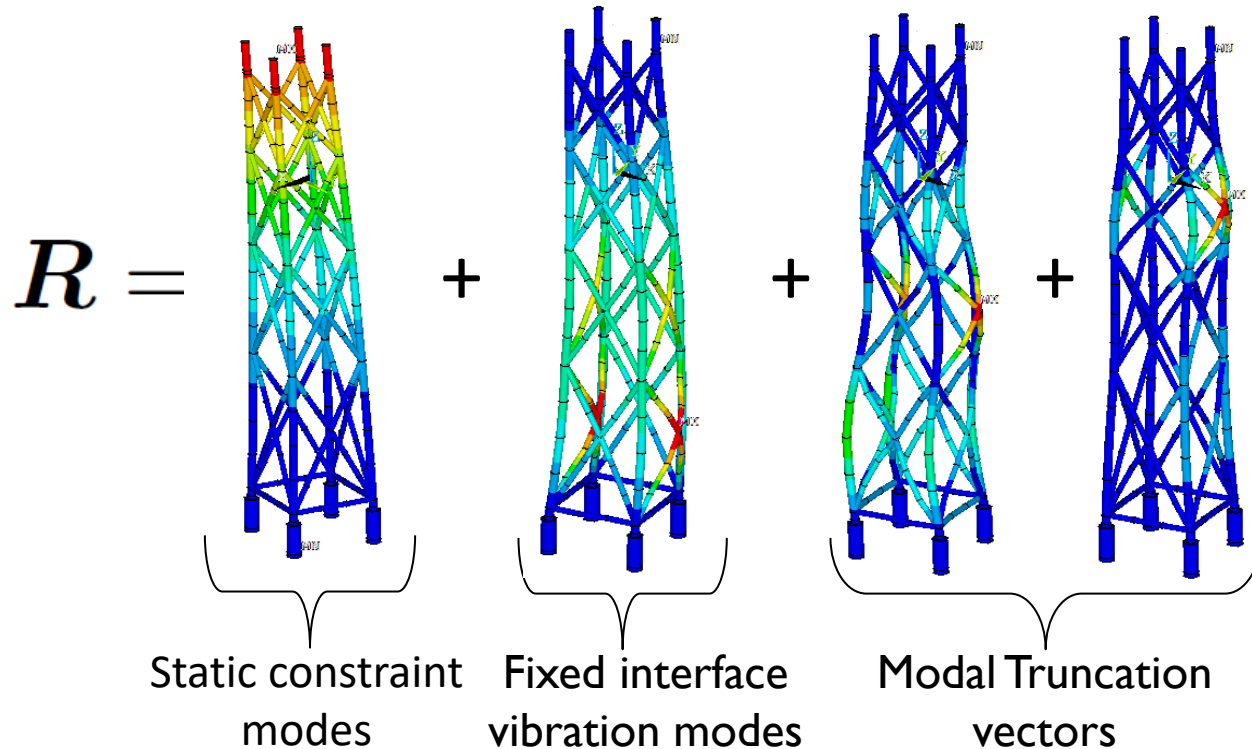
# Reduction methods

## Craig-Bampton reduction



# Reduction methods

## Augmented Craig-Bampton reduction



# Impact on fatigue damage results

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- ▶ Offshore wind turbine exposed to cyclic loading
- ▶ Fatigue is one of the main design drivers
- ▶ Impact of error in the reponse on the accuracy of the fatigue damage results



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- ▶ **Modeling**
- ▶ Results
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# Monopile versus Jacket



Eigenfrequency	OWT model [Hz]	Foundation $\omega_{\text{free}}$ [Hz]	Foundation $\omega_{\text{fixed}}$ [Hz]
Ist	0.30	6.73	42.8

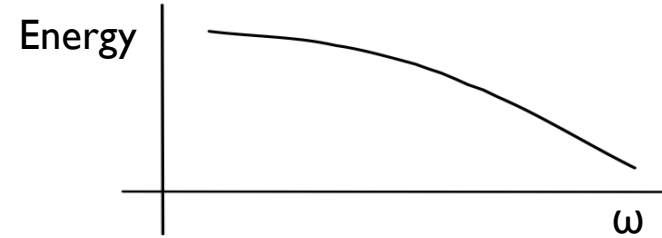


Eigenfrequency	OWT model [Hz]	Foundation $\omega_{\text{free}}$ [Hz]	Foundation $\omega_{\text{fixed}}$ [Hz]
Ist	0.27	1.06	4.09

# Wind, wave and operational loads

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- ▶ Wind loads
  - ▶ Random load, wide frequency spectrum
  - ▶ Excite frequencies up to 7 Hz



# Wind, wave and operational loads

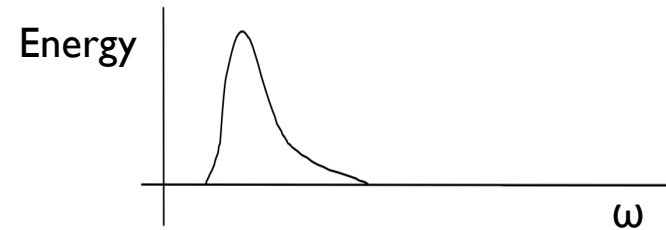
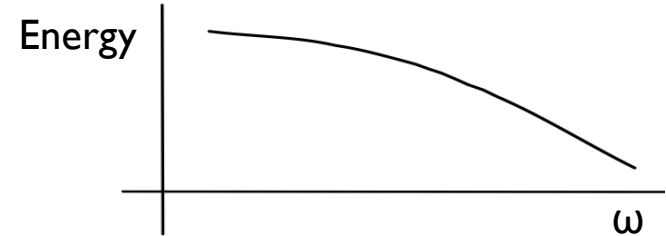
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## ▶ Wind loads

- ▶ Random load, wide frequency spectrum
- ▶ Excite frequencies up to 7 Hz

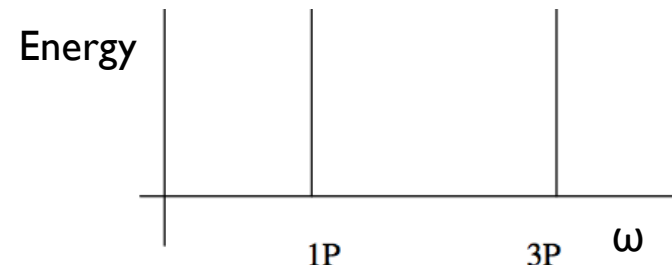
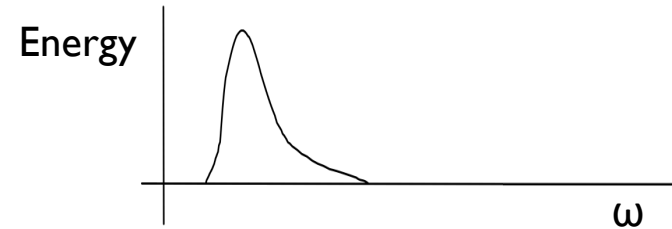
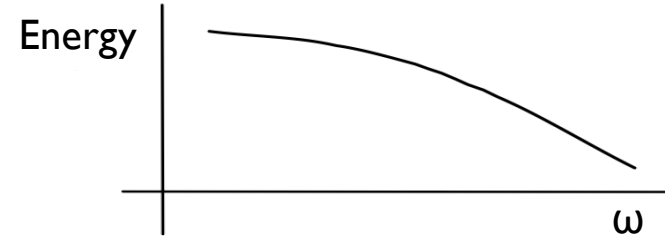
## ▶ Wave loads

- ▶ Wave frequencies are generally lower
- ▶ Excite frequencies up to 0.5 Hz



# Wind, wave and operational loads

- ▶ **Wind loads**
  - ▶ Random load, wide frequency spectrum
  - ▶ Excite frequencies up to 7 Hz
- ▶ **Wave loads**
  - ▶ Wave frequencies are generally lower
  - ▶ Excite frequencies up to 0.5 Hz
- ▶ **Operational loads**
  - ▶ Rotation frequency of the rotor (1P)
  - ▶ Blade passing frequency (3P)



# Content

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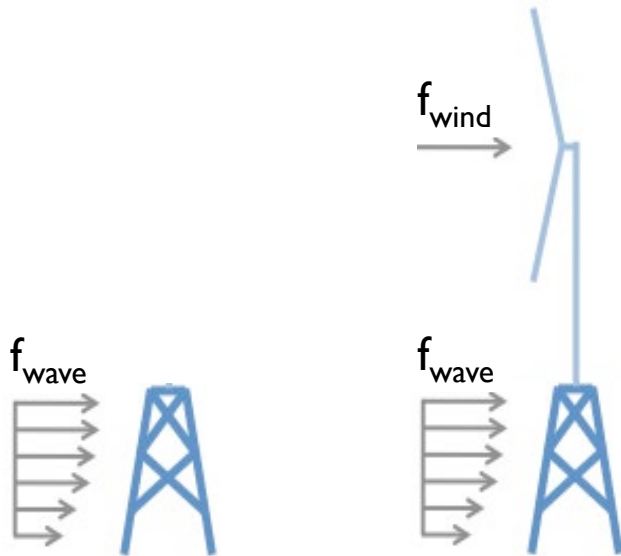
- ▶ Introduction
- ▶ Approach
- ▶ Modeling
- ▶ **Results**
- ▶ Conclusions and recommendations



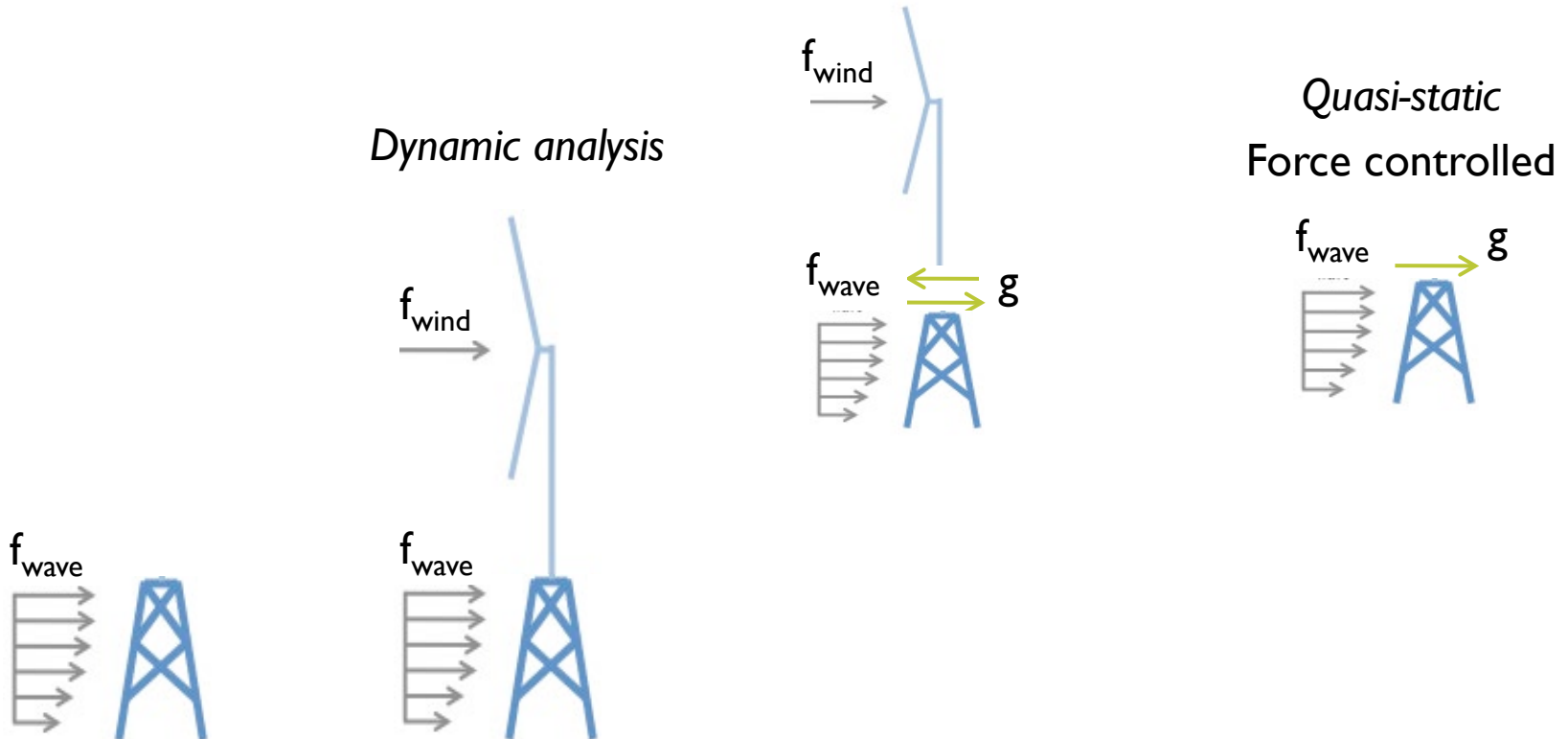
# Quasi-static post-processing analyses

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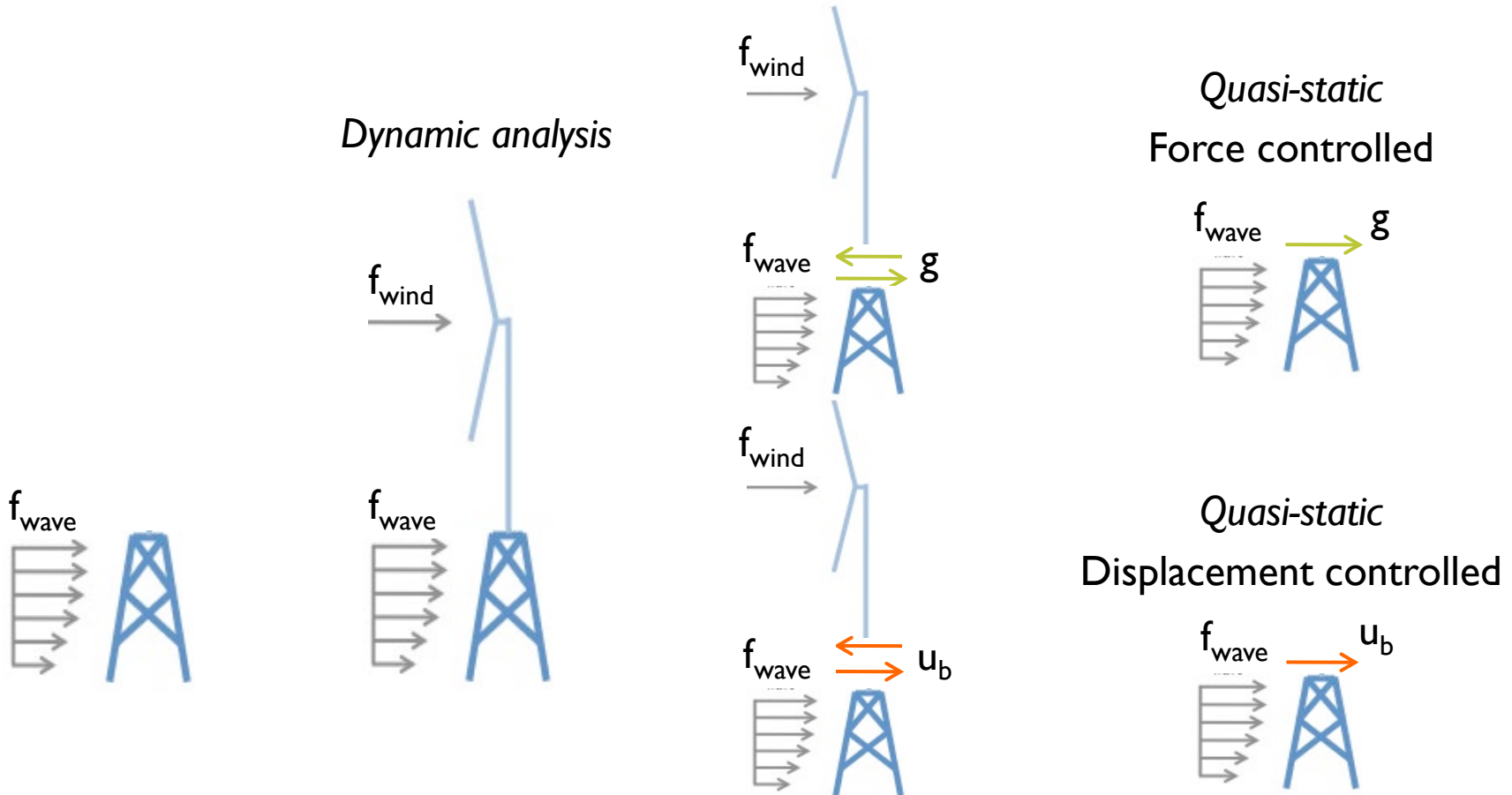
*Dynamic analysis*



# Quasi-static post-processing analyses

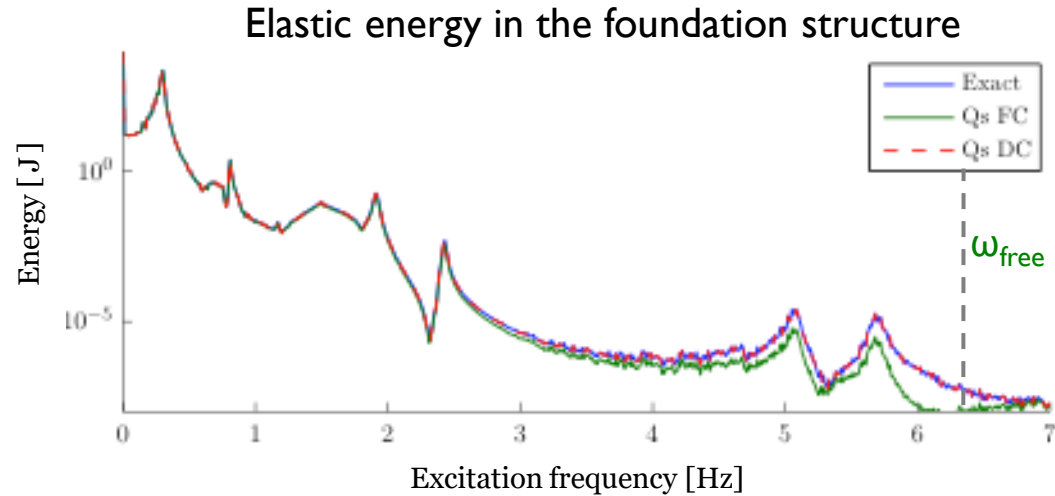


# Quasi-static post-processing analyses





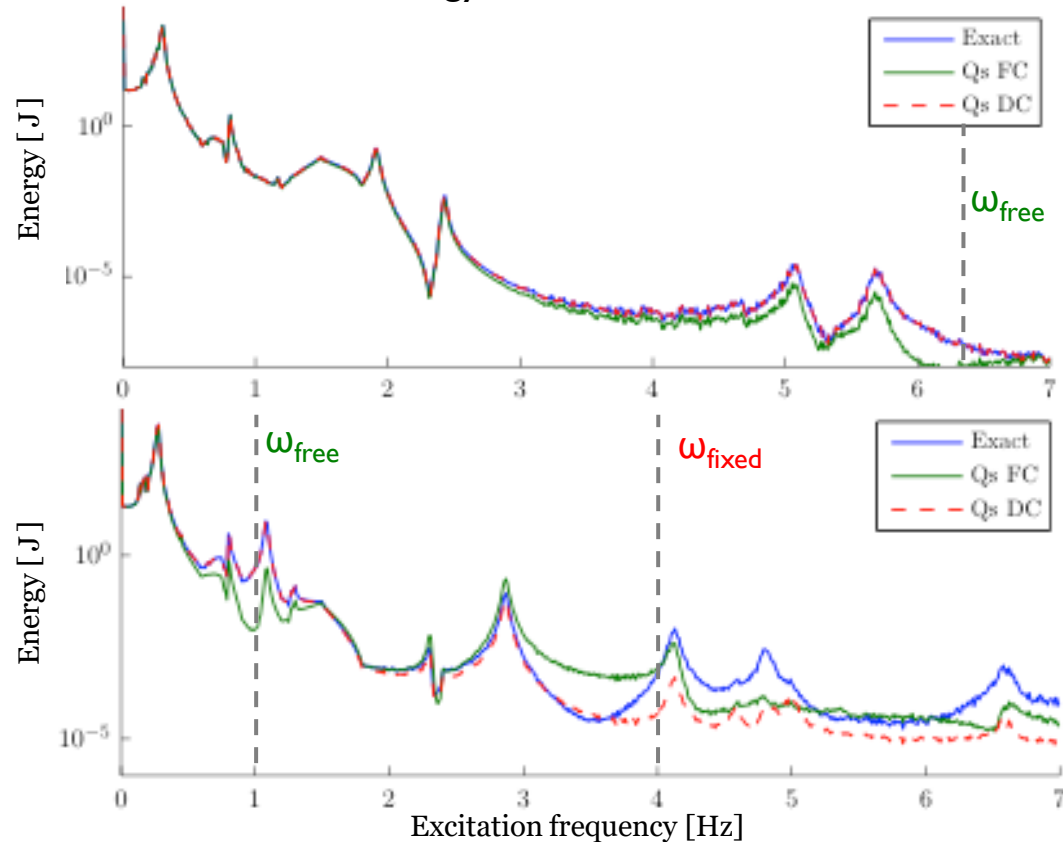
# Accuracy of quasi-static post-processing



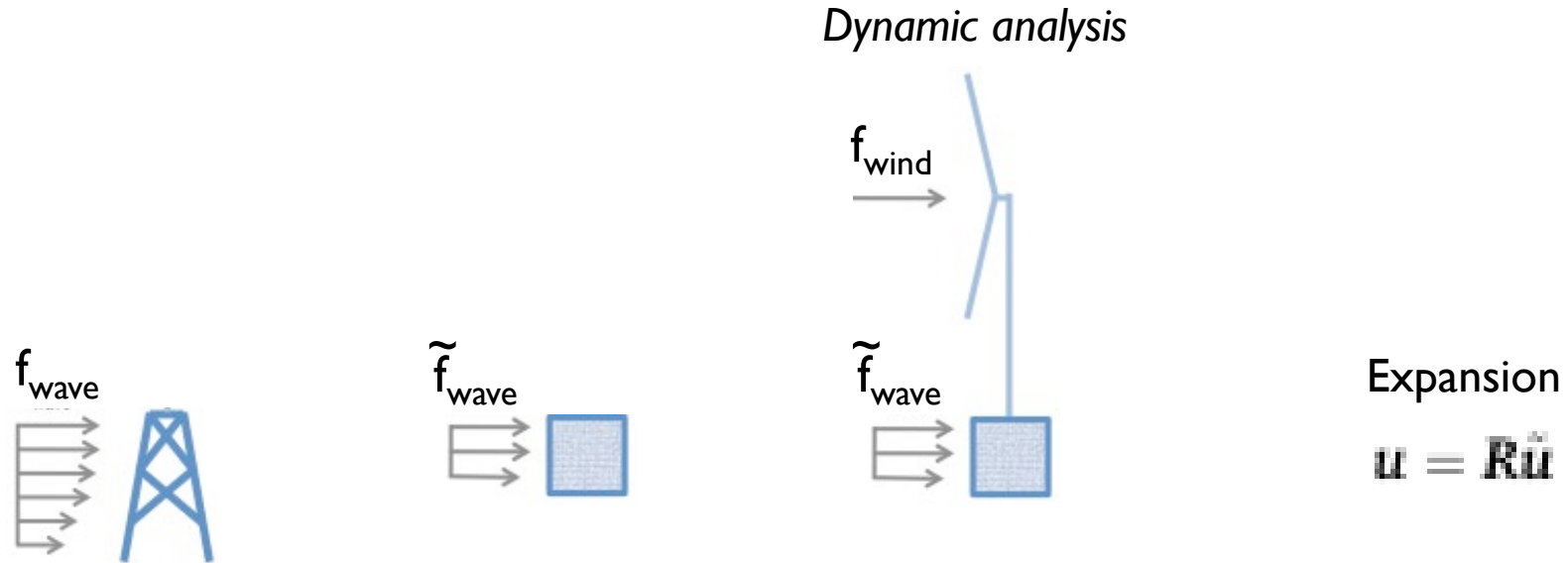
# Accuracy of quasi-static post-processing



Elastic energy in the foundation structure

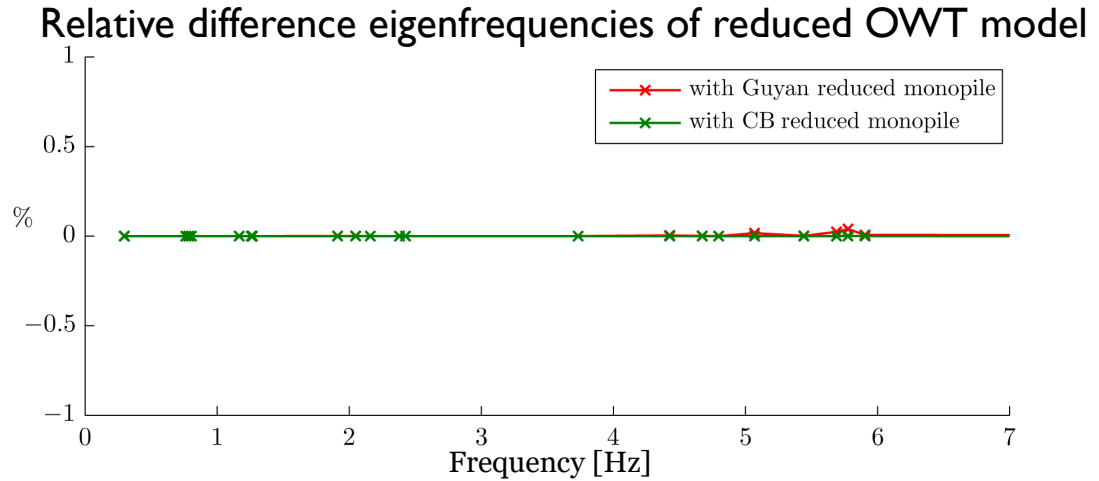


# Expansion of reduced response



- ▶ Response detailed foundation model obtained by expanding the reduced response of the foundation
- ▶ Only accurate if model converges spectrally and spatially

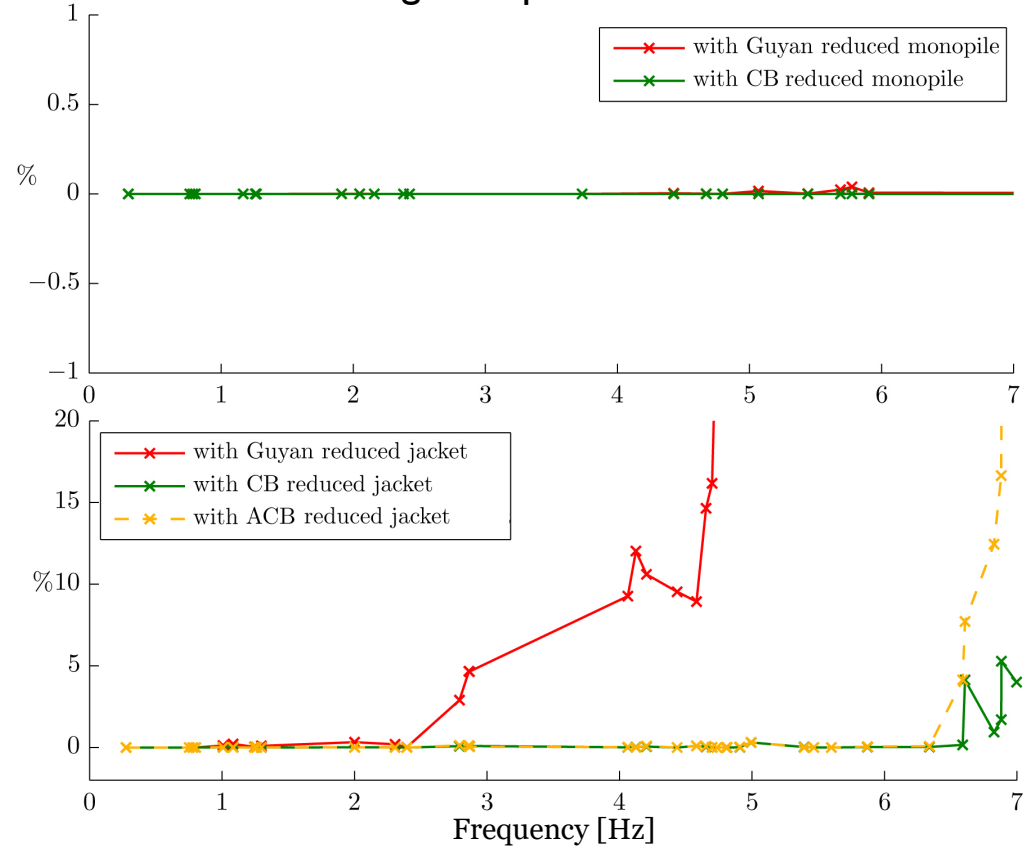
# Spectral convergence



# Spectral convergence



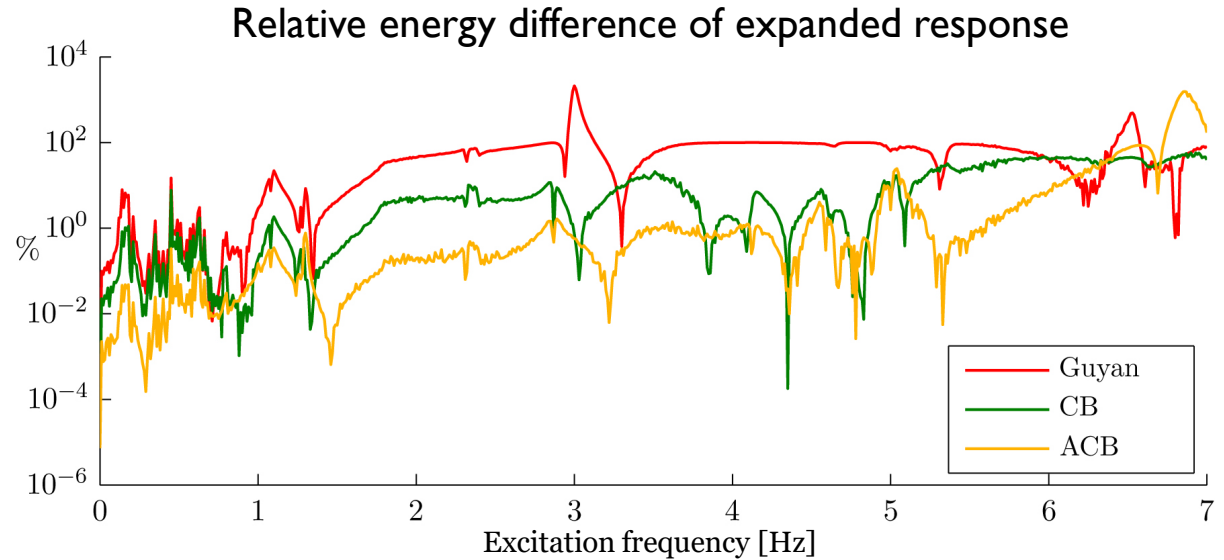
Relative difference eigenfrequencies of reduced OWT model



# Expansion of reduced response



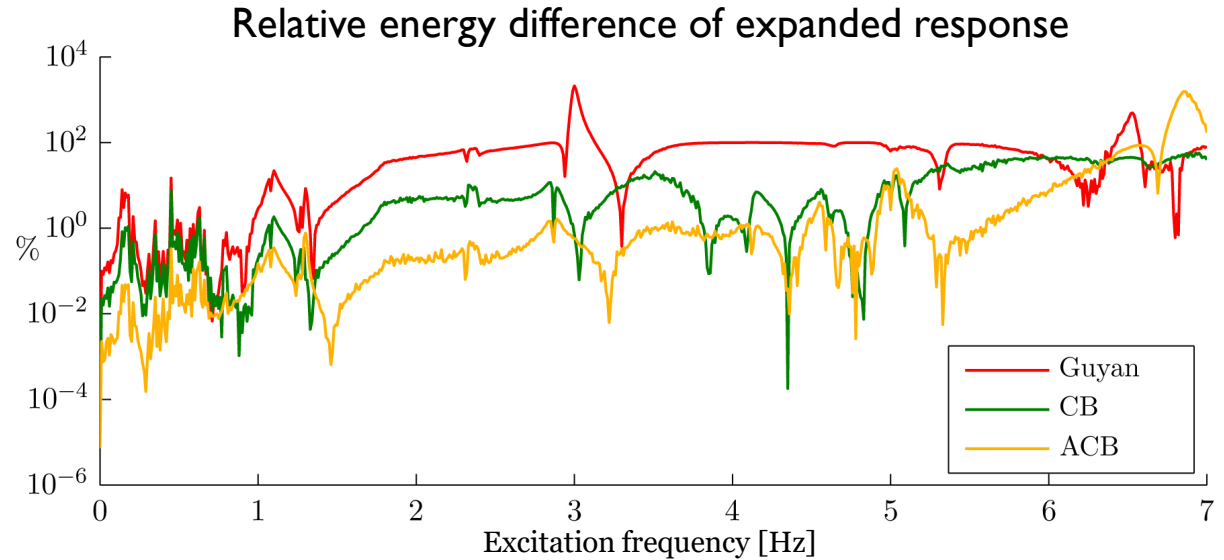
$$\mathbf{u} = \mathbf{R}\ddot{\mathbf{u}}$$



# Expansion of reduced response



$$u = R\tilde{u}$$



Residual correction

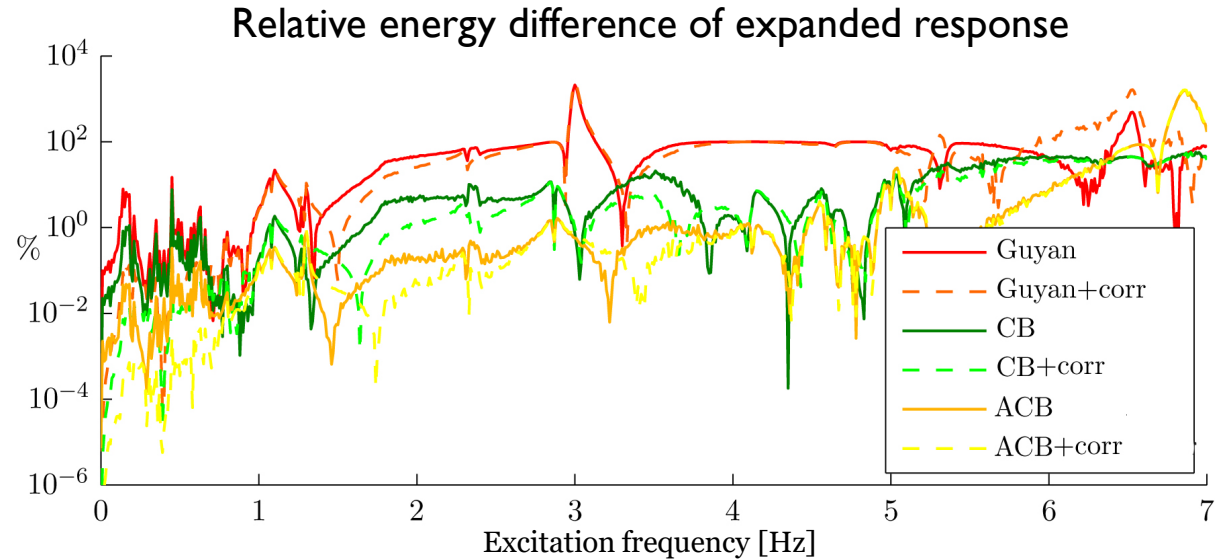
$$(-\omega^2 M + j\omega C + K)R\tilde{u} = f + r$$

$$u = R\tilde{u} - K^{-1}r$$

# Expansion of reduced response



$$u = R\tilde{u}$$



Residual correction

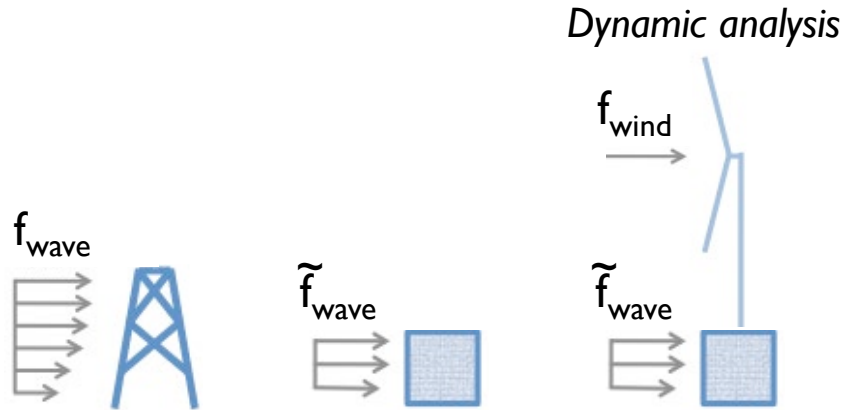
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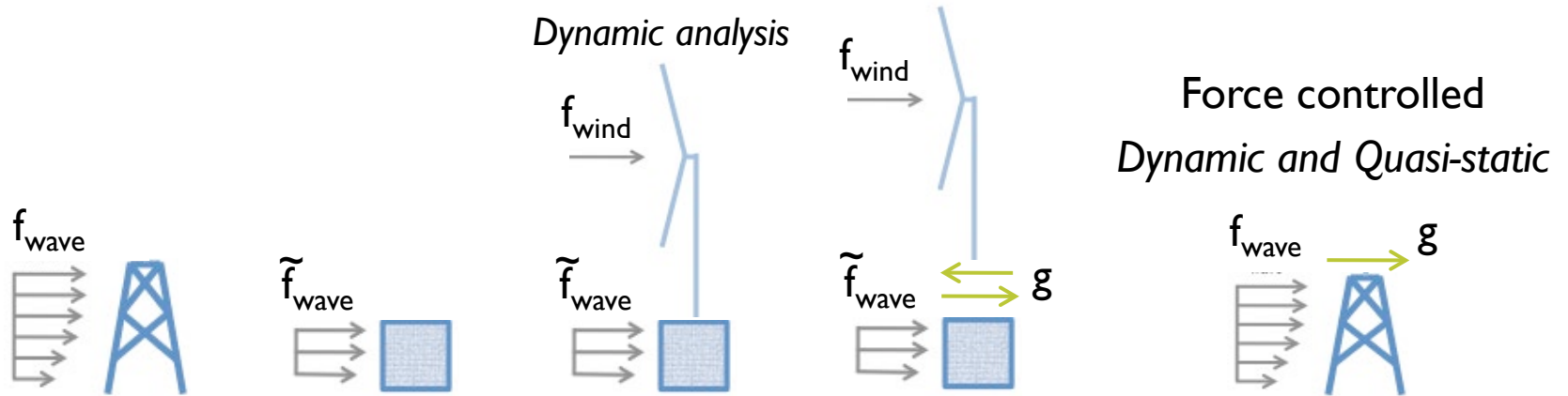


# Post-processing analysis with reduced foundation in complete OWT model

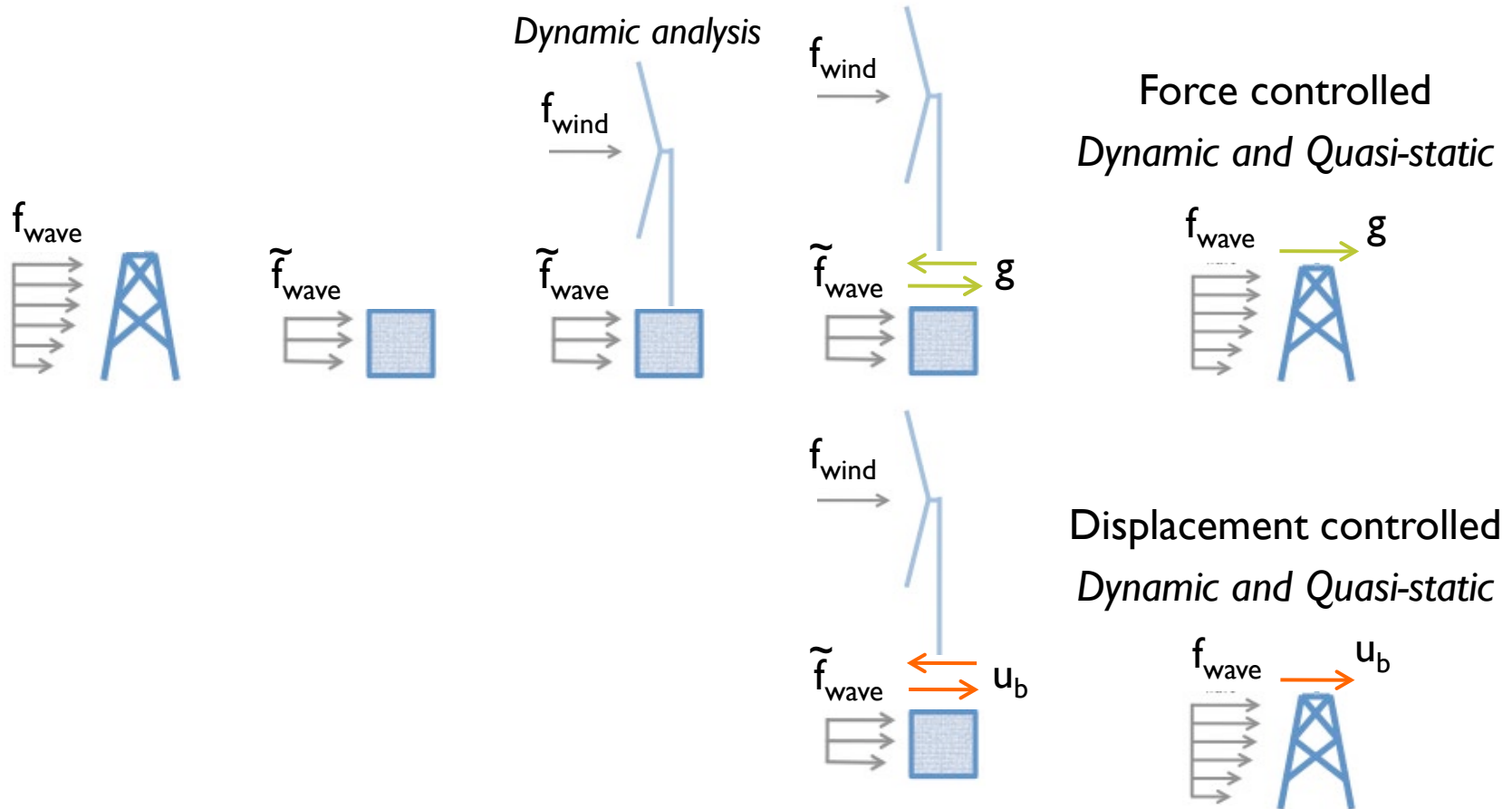
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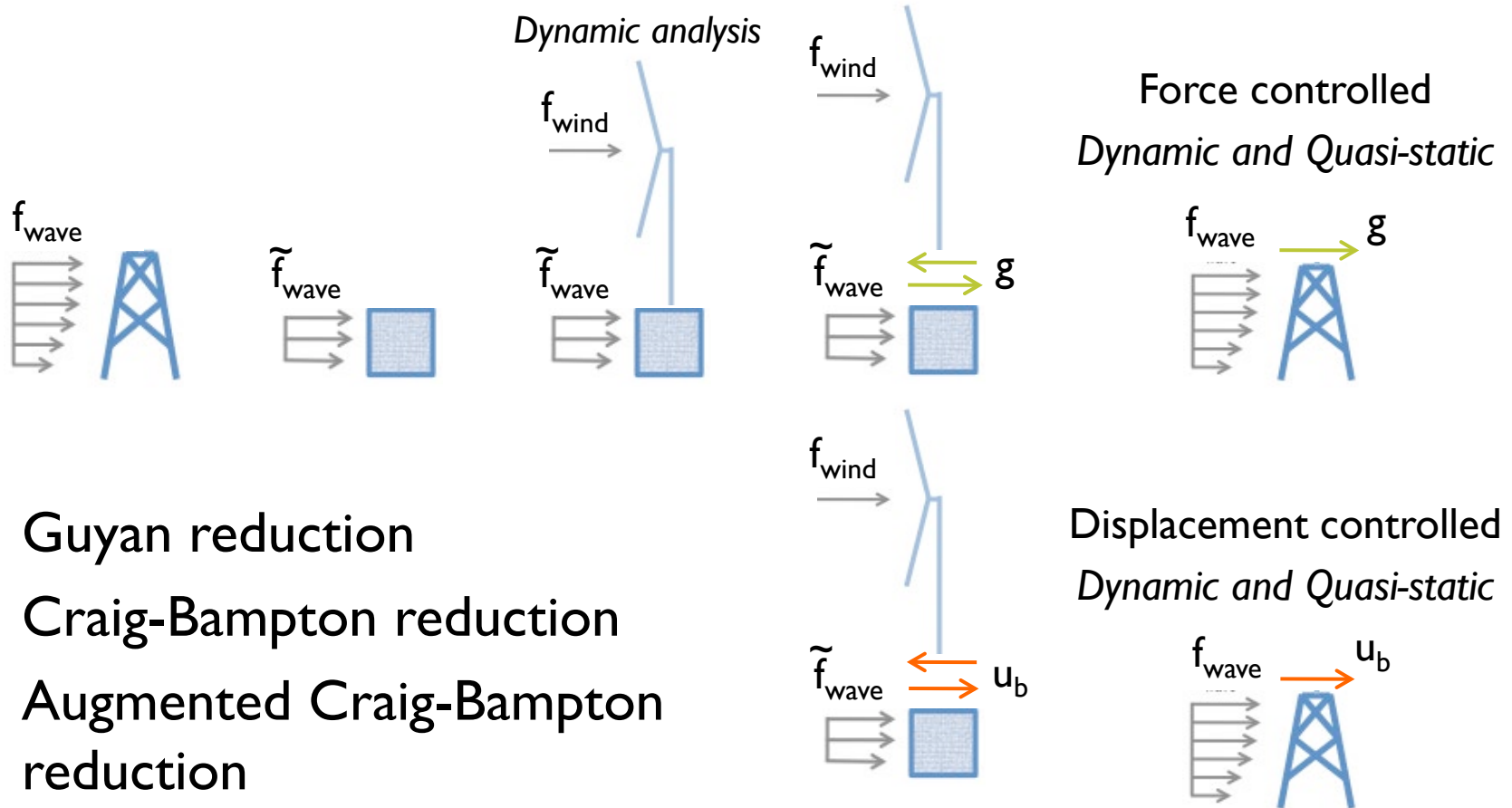
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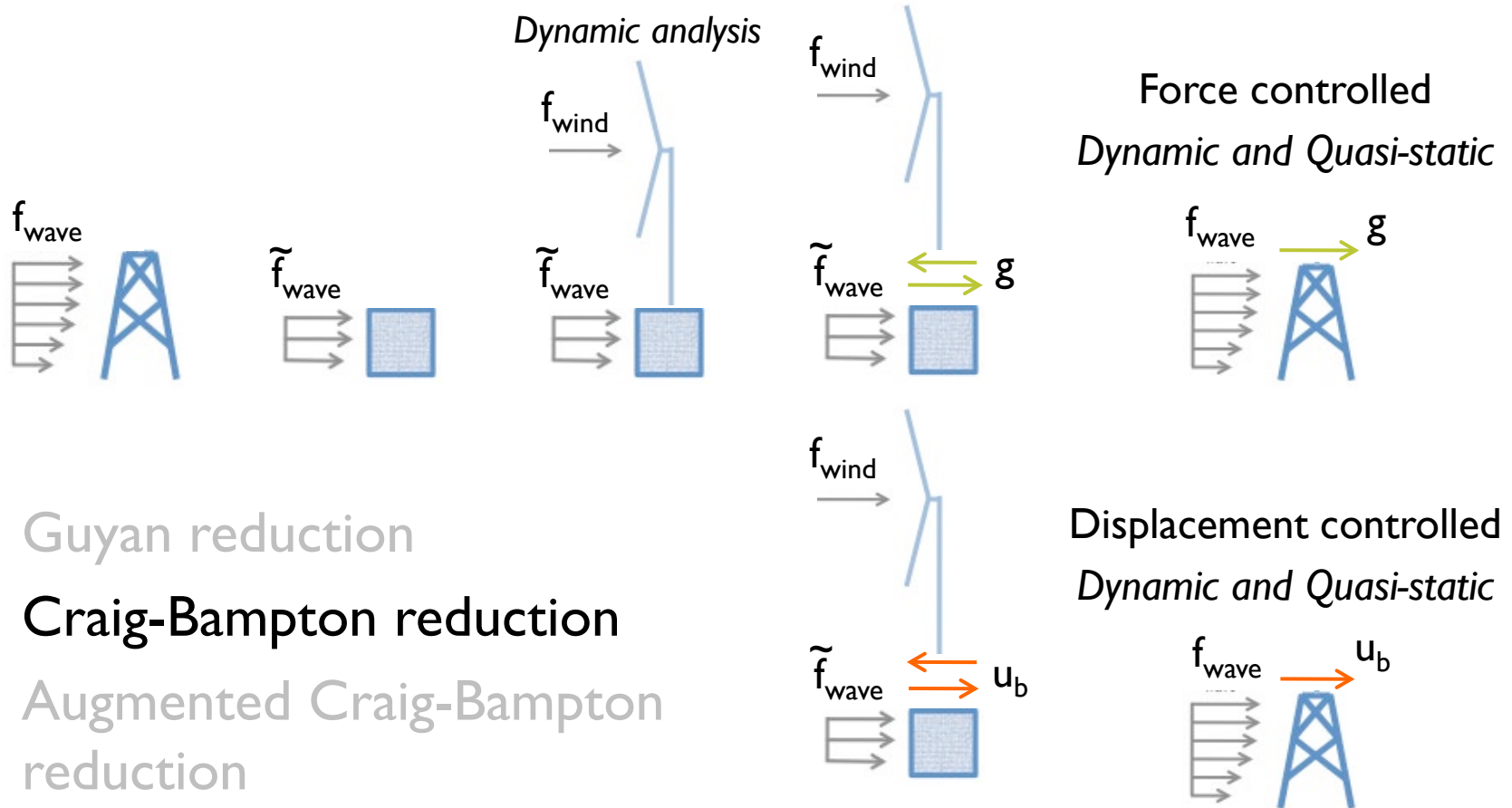


# Post-processing analysis with reduced foundation in complete OWT model



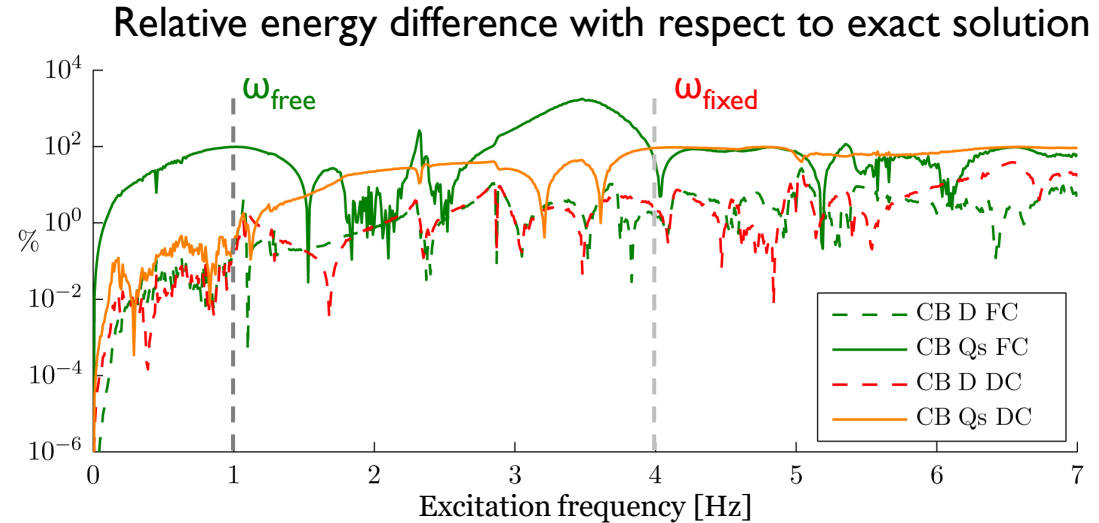
- ▶ Guyan reduction
- ▶ Craig-Bampton reduction
- ▶ Augmented Craig-Bampton reduction

# Post-processing analysis with reduced foundation in complete OWT model

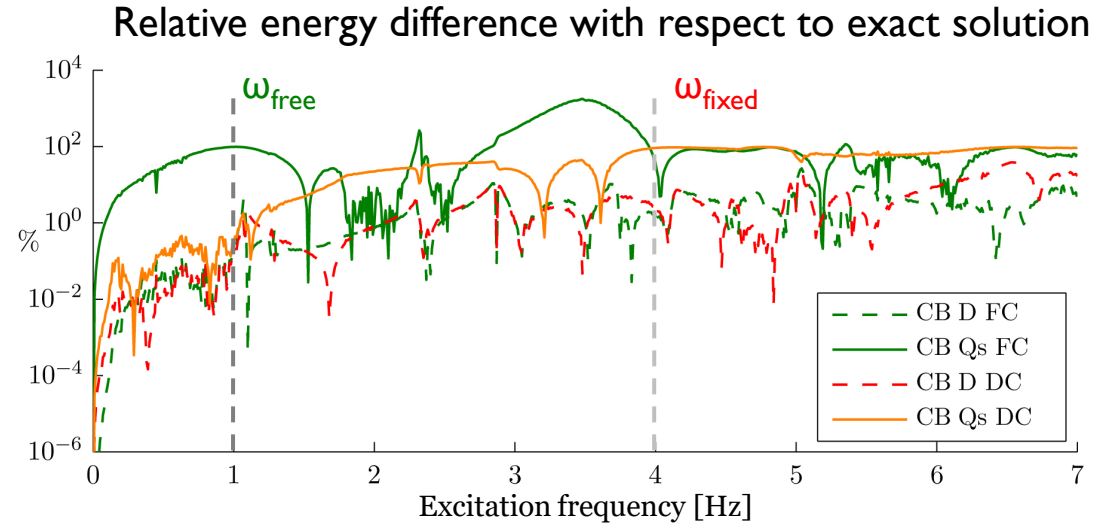


- ▶ Guyan reduction
- ▶ Craig-Bampton reduction
- ▶ Augmented Craig-Bampton reduction

# Post-processing analysis with Craig-Bampton reduced foundation in OWT model

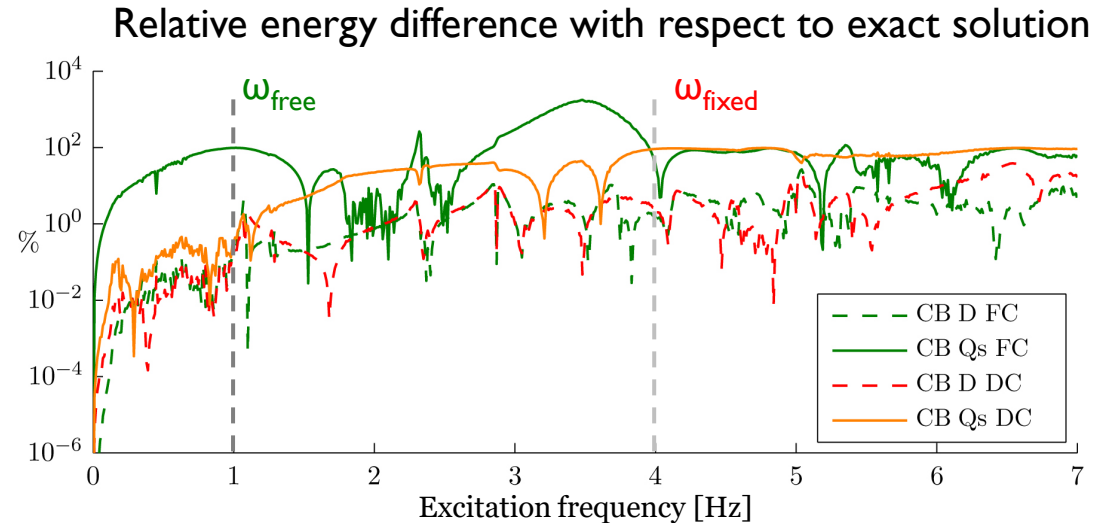


# Post-processing analysis with Craig-Bampton reduced foundation in OWT model



- ▶ Quasi-static post-processing inaccurate
  - ▶  $\omega_{\text{free}}$  and  $\omega_{\text{fixed}}$  within excitation spectrum

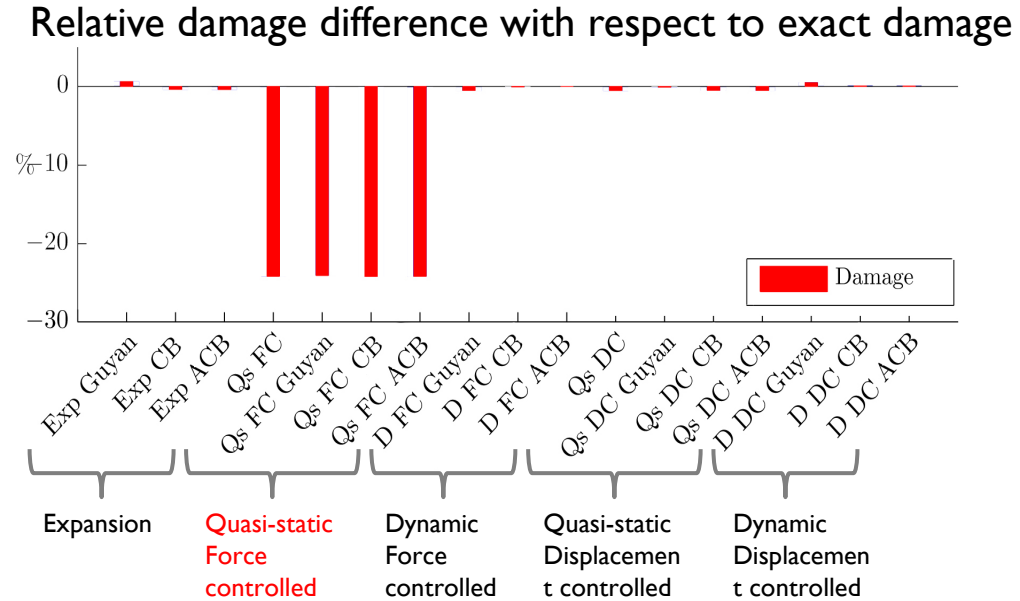
# Post-processing analysis with Craig-Bampton reduced foundation in OWT model



- ▶ Quasi-static post-processing inaccurate
  - ▶  $\omega_{\text{free}}$  and  $\omega_{\text{fixed}}$  within excitation spectrum
- ▶ Dynamic post-processing accurate
  - ▶ CB reduced model converges spectrally
  - ▶ Internal dynamics included



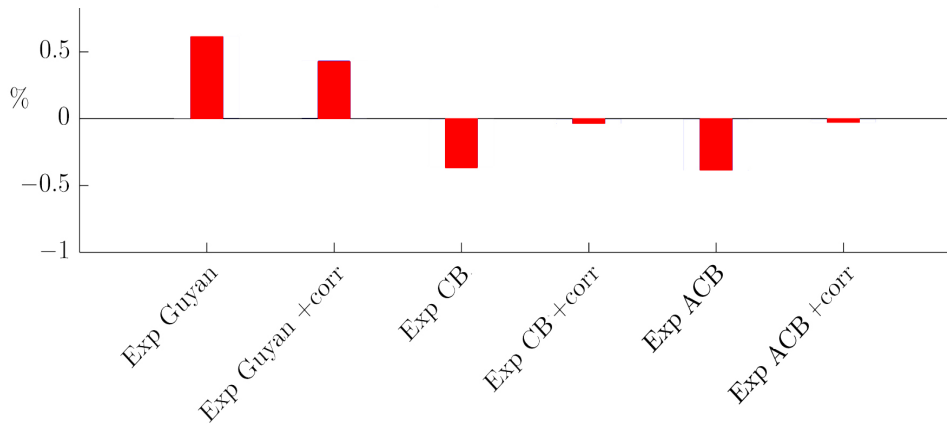
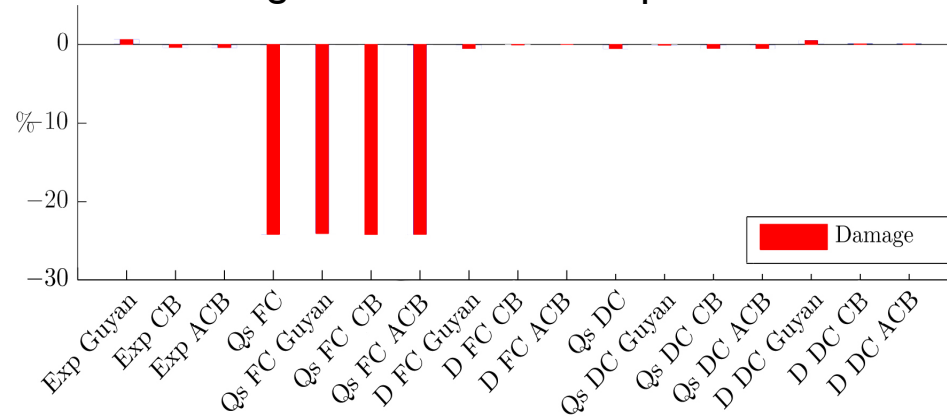
# Fatigue damage - Jacket



# Fatigue damage - Jacket



Relative damage difference with respect to exact damage



# Content

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- ▶ Introduction
- ▶ Approach
- ▶ Modeling
- ▶ Results
- ▶ **Conclusions and recommendations**



# Conclusions

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- ▶ Following aspects tend to influence the accuracy of the calculation procedures:

# Conclusions

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  - ▶ The characteristics of the structure
    - ▶ First fixed and free interface eigenfrequency
    - ▶  $Q_s$  FC significantly underestimates fatigue damage for jacket

# Conclusions

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- ▶ Following aspects tend to influence the accuracy of the calculation procedures:
  - ▶ The characteristics of the structure
    - ▶ First fixed and free interface eigenfrequency
    - ▶  $Q_s$  FC significantly underestimates fatigue damage for jacket
  - ▶ Use of a reduced foundation model in complete OWT model
    - ▶ Spectral and spatial convergence
    - ▶ Residual correction improves accuracy fatigue damage results

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- ▶ Following aspects tend to influence the accuracy of the calculation procedures:
  - ▶ The characteristics of the structure
    - ▶ First fixed and free interface eigenfrequency
    - ▶  $Q_s$  FC significantly underestimates fatigue damage for jacket
  - ▶ Use of a reduced foundation model in complete OWT model
    - ▶ Spectral and spatial convergence
    - ▶ Residual correction improves accuracy fatigue damage results
  - ▶ Post-processing method
    - ▶ Dynamic post-processing provides accurate fatigue damage results despite use of reduced foundation

# Recommendations

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- ▶ Apply the different calculation procedures in BHawC with different load cases



# Recommendations

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- ▶ Apply the different calculation procedures in BHawC with different load cases
- ▶ Set up clear guidelines for spatial convergence
  - ▶ Error estimation methods

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# Recommendations

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- ▶ Apply the different calculation procedures in BHawC with different load cases
- ▶ Set up clear guidelines for spatial convergence
  - ▶ Error estimation methods
- ▶ Determine an efficient and accurate calculation procedure for more complex models
- ▶ Validate results with real OWTs and loads

# Thank you for your attention

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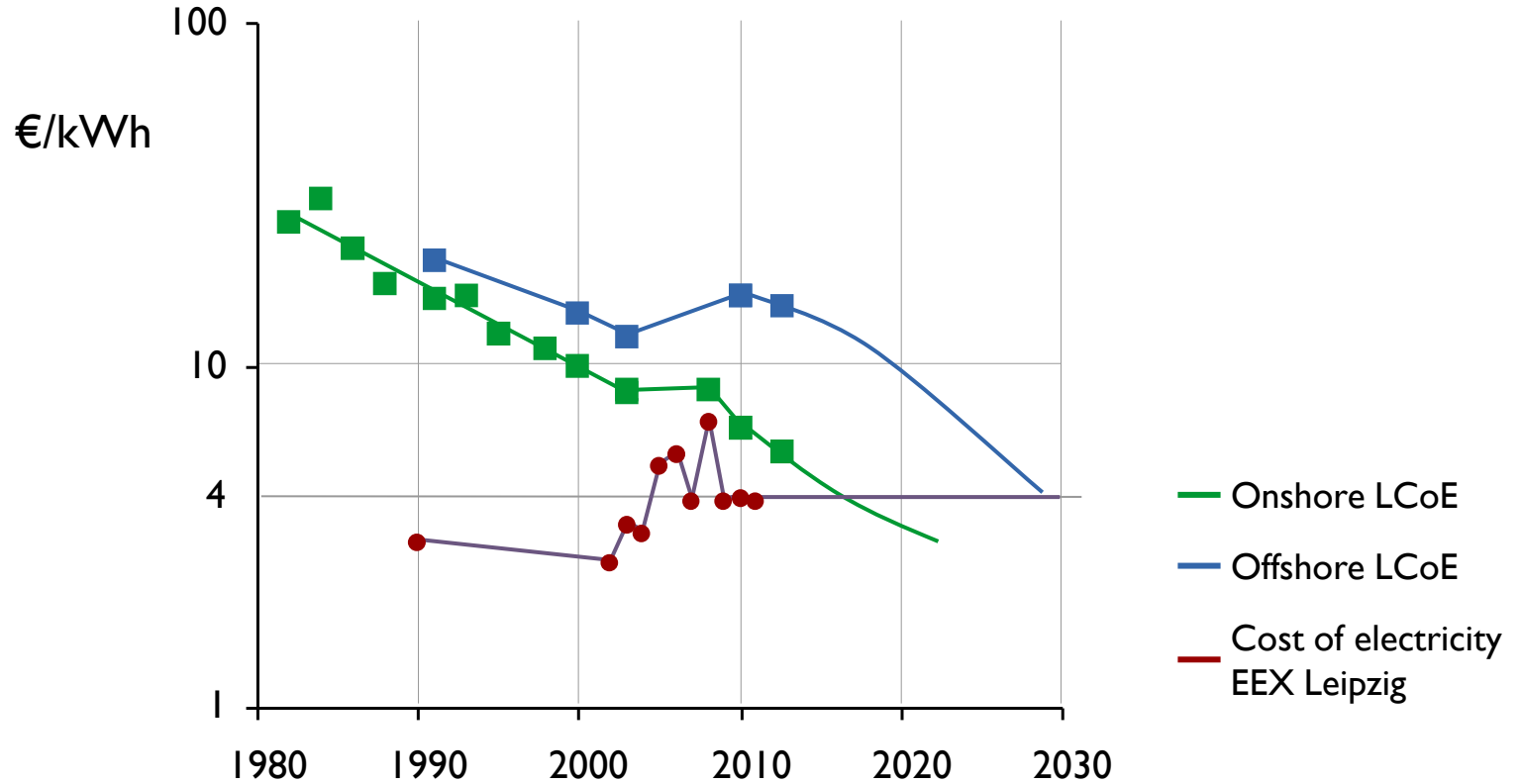


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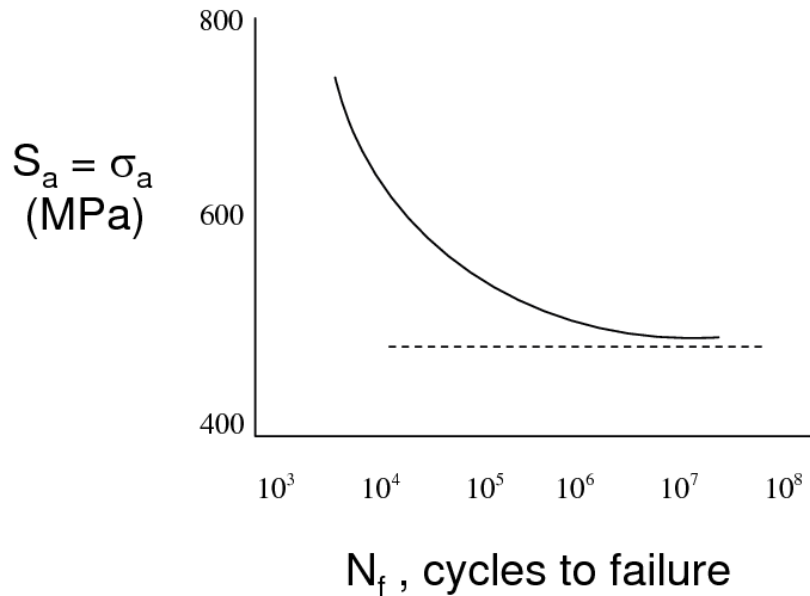
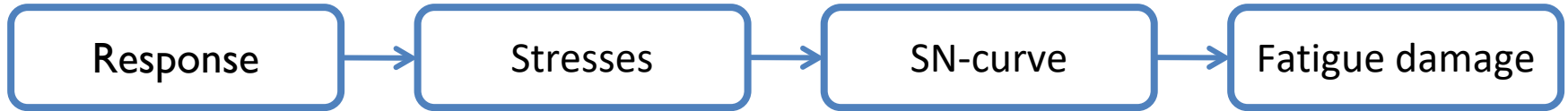
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# Levelized Cost of Electricity



# Fatigue damage computation



$$D = \sum \frac{R_i}{N_i}$$

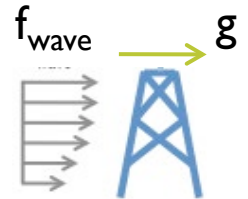
# Force versus displacement controlled

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$$\left( -\omega^2 \begin{bmatrix} \mathbf{M}_{ii} & \mathbf{M}_{ib} \\ \mathbf{M}_{bi} & \mathbf{M}_{bb} \end{bmatrix} + j\omega \begin{bmatrix} \mathbf{C}_{ii} & \mathbf{C}_{ib} \\ \mathbf{C}_{bi} & \mathbf{C}_{bb} \end{bmatrix} + \begin{bmatrix} \mathbf{K}_{ii} & \mathbf{K}_{ib} \\ \mathbf{K}_{bi} & \mathbf{K}_{bb} \end{bmatrix} \right) \begin{bmatrix} \mathbf{u}_i \\ \mathbf{u}_b \end{bmatrix} = \begin{bmatrix} \mathbf{f}_i \\ \mathbf{f}_b \end{bmatrix} + \begin{bmatrix} \mathbf{g}_i \\ \mathbf{g}_b \end{bmatrix}$$

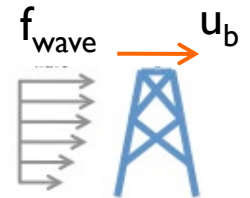
- ▶ Force controlled approach

$$\begin{aligned} (-\omega^2 \mathbf{M} + j\omega \mathbf{C} + \mathbf{K}) \mathbf{u} &= \mathbf{f} + \mathbf{g} \\ \mathbf{K} \mathbf{u} &= \mathbf{f} + \mathbf{g} \end{aligned}$$



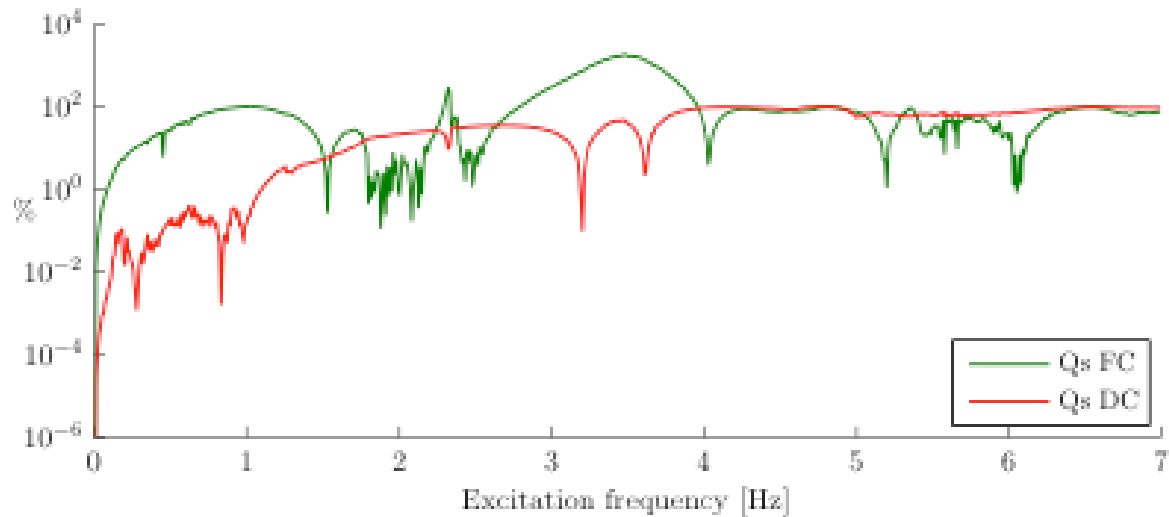
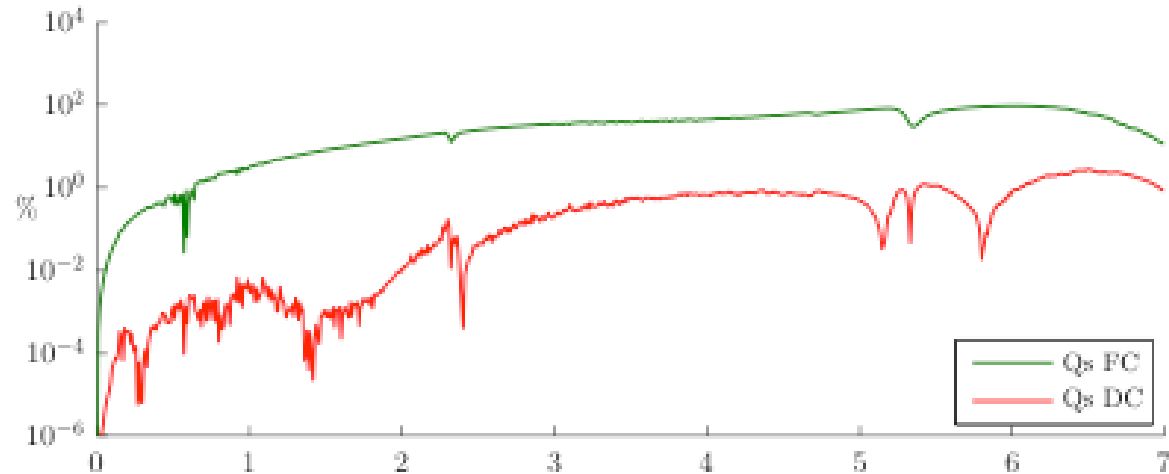
- ▶ Displacement controlled approach

$$\begin{aligned} (-\omega^2 \mathbf{M}_{ii} + j\omega \mathbf{C}_{ii} + \mathbf{K}_{ii}) \mathbf{u}_i &= \mathbf{f}_i - (-\omega^2 \mathbf{M}_{ib} + j\omega \mathbf{C}_{ib} + \mathbf{K}_{ib}) \mathbf{u}_b \\ \mathbf{K}_{ii} \mathbf{u}_i &= \mathbf{f}_i - (-\omega^2 \mathbf{M}_{ib} + j\omega \mathbf{C}_{ib} + \mathbf{K}_{ib}) \mathbf{u}_b \end{aligned}$$

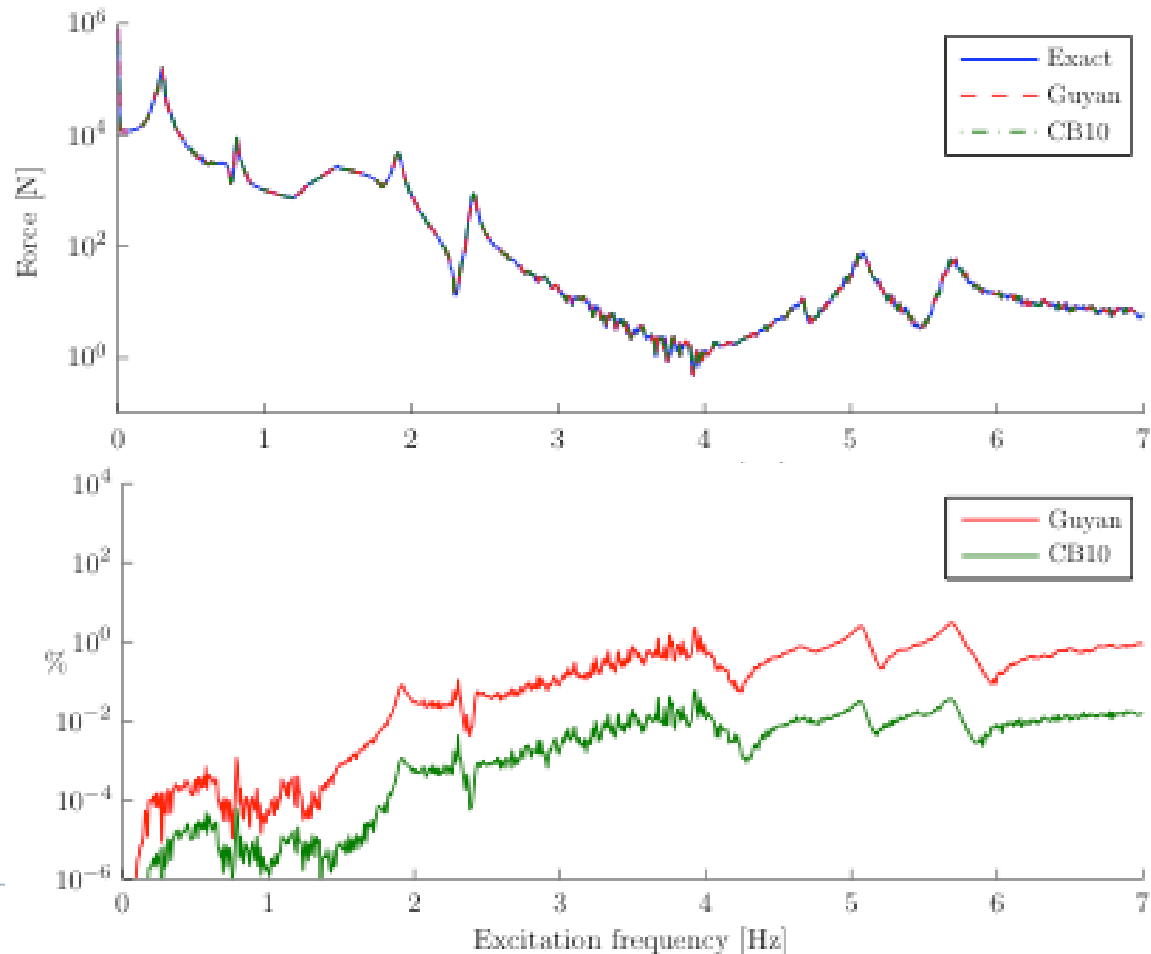




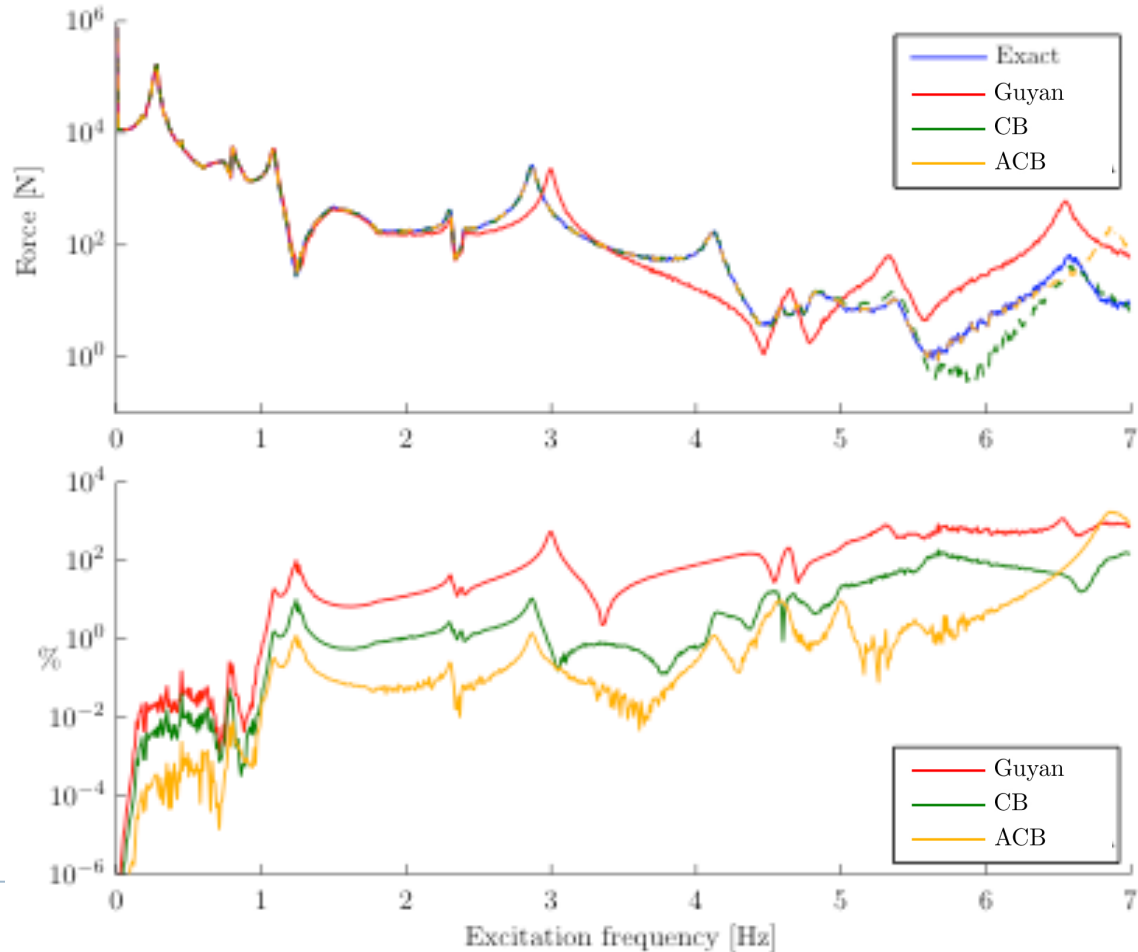
# Relative energy difference quasi-static analysis



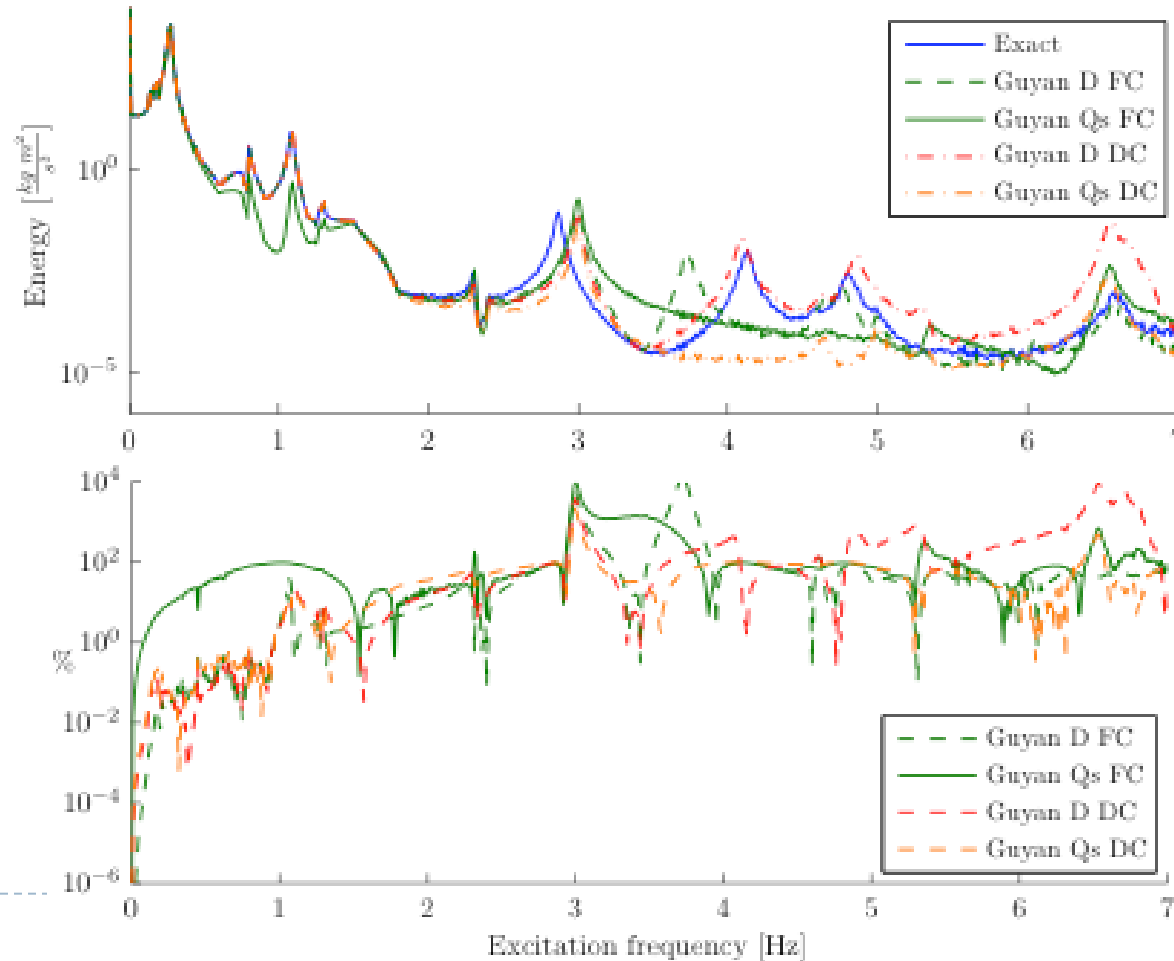
# Interface loads - Monopile



# Interface loads - Jacket



# Guyan reduced jacket in complete OWT model



# Augmented Craig-Bampton reduction

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1. External load represented by a spatial and temporal part

$$\sum_{p=1}^g f_p \alpha_p(t) = \mathbf{F} \boldsymbol{\alpha}(t)$$

1. Quasi-static response and orthogonalize w.r.t. fixed interface vibration modes

$$\bar{\Phi}_{MTA} = \mathbf{P} \mathbf{K}_{ii}^{-1} \mathbf{F}$$

2. Orthonormalize w.r.t. each other

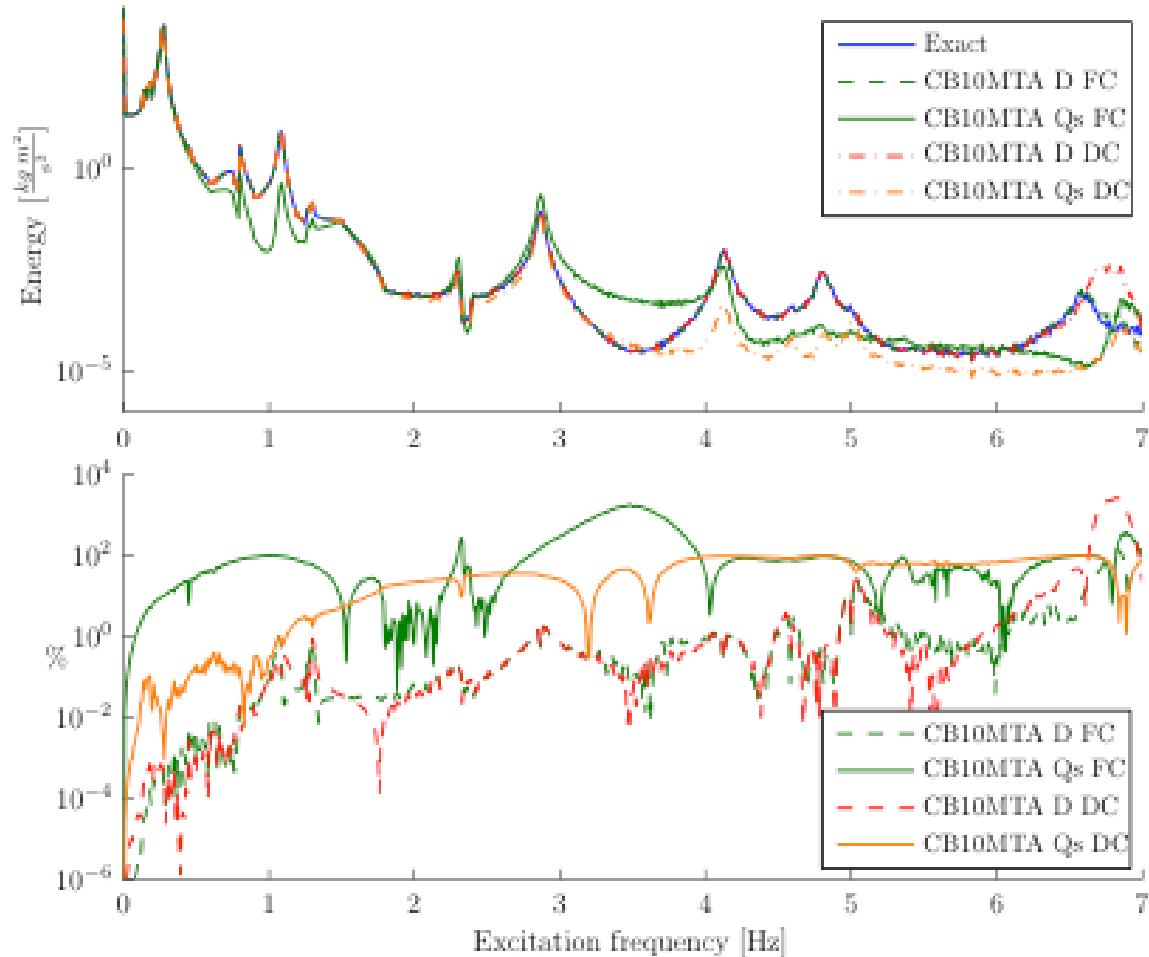
$$(\bar{\Phi}_{MTA}^T \mathbf{K}_{ii} \bar{\Phi}_{MTA}) \mathbf{y} = \sigma^2 (\bar{\Phi}_{MTA}^T \mathbf{M}_{ii} \bar{\Phi}_{MTA}) \mathbf{y} \quad \bar{\Phi}_{MTA} = \bar{\Phi}_{MTA} \mathbf{y}$$

1. Construct reduction basis

$$\begin{bmatrix} \mathbf{u}_b \\ \mathbf{u}_i \end{bmatrix} = \begin{bmatrix} \mathbf{I} & \mathbf{0} & \mathbf{0} \\ \Psi_C & \bar{\Phi}_i & \bar{\Phi}_{MTA} \end{bmatrix} \begin{bmatrix} \mathbf{u}_b \\ \boldsymbol{\eta}_i \\ \boldsymbol{\zeta} \end{bmatrix} = \mathbf{R}_{ACB} \begin{bmatrix} \mathbf{u}_b \\ \boldsymbol{\eta}_i \\ \boldsymbol{\zeta} \end{bmatrix}$$



# Augmented Craig-Bampton reduced jacket in complete OWT model



# Facts wind energy

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## Wind turbine

- ▶ **Power capacity**
  - ▶ 3 MW
- ▶ **Energy production**
  - ▶ 6 – 7,5 GWh per year
  - ▶ Serves  $\pm$  2000 households

## Household

- ▶ **Average household**
  - ▶ 2,2 persons
- ▶ **Energy usage**
  - ▶ 3500 kWh per year



# Requirement for calculation procedures

	Detailed foundation in OWT model	Reduced foundation in OWT model
Expansion		✓ If spectrally and spatially converged
Force controlled		
Dynamic	✓	✓ If spectrally and spatially converged
Quasi-static	✓ If $\omega_{\text{free}} \gg \max(\omega_{\text{ext}})$	✓ If spectrally and spatially converged If $\omega_{\text{free}} \gg \max(\omega_{\text{ext}})$
Displacement controlled		
Dynamic	✓	✓ If spectrally and spatially converged
Quasi-static	✓ If $\omega_{\text{free}} \gg \max(\omega_{\text{ext}})$	✓ If spectrally and spatially converged If $\omega_{\text{free}} \gg \max(\omega_{\text{ext}})$