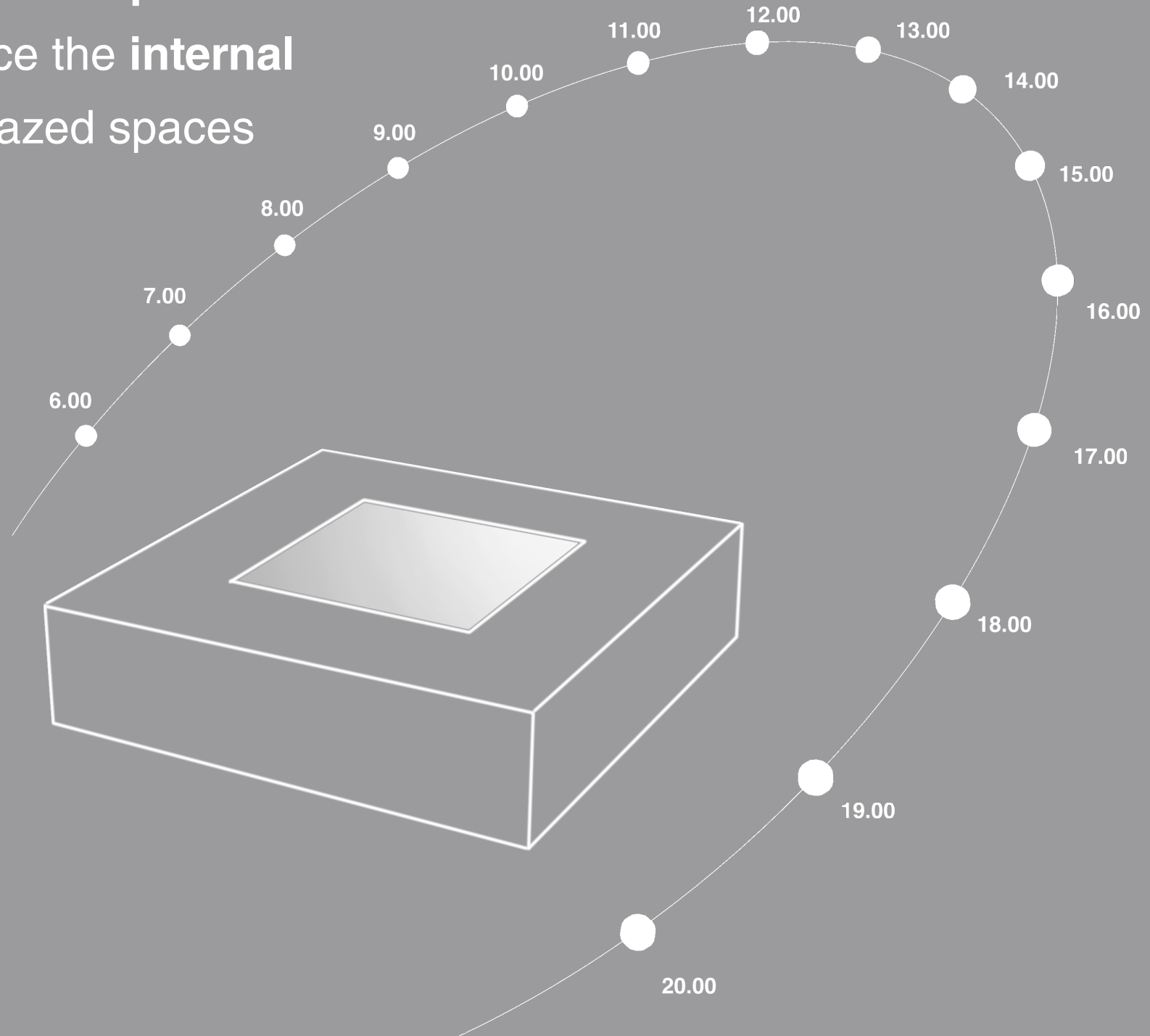


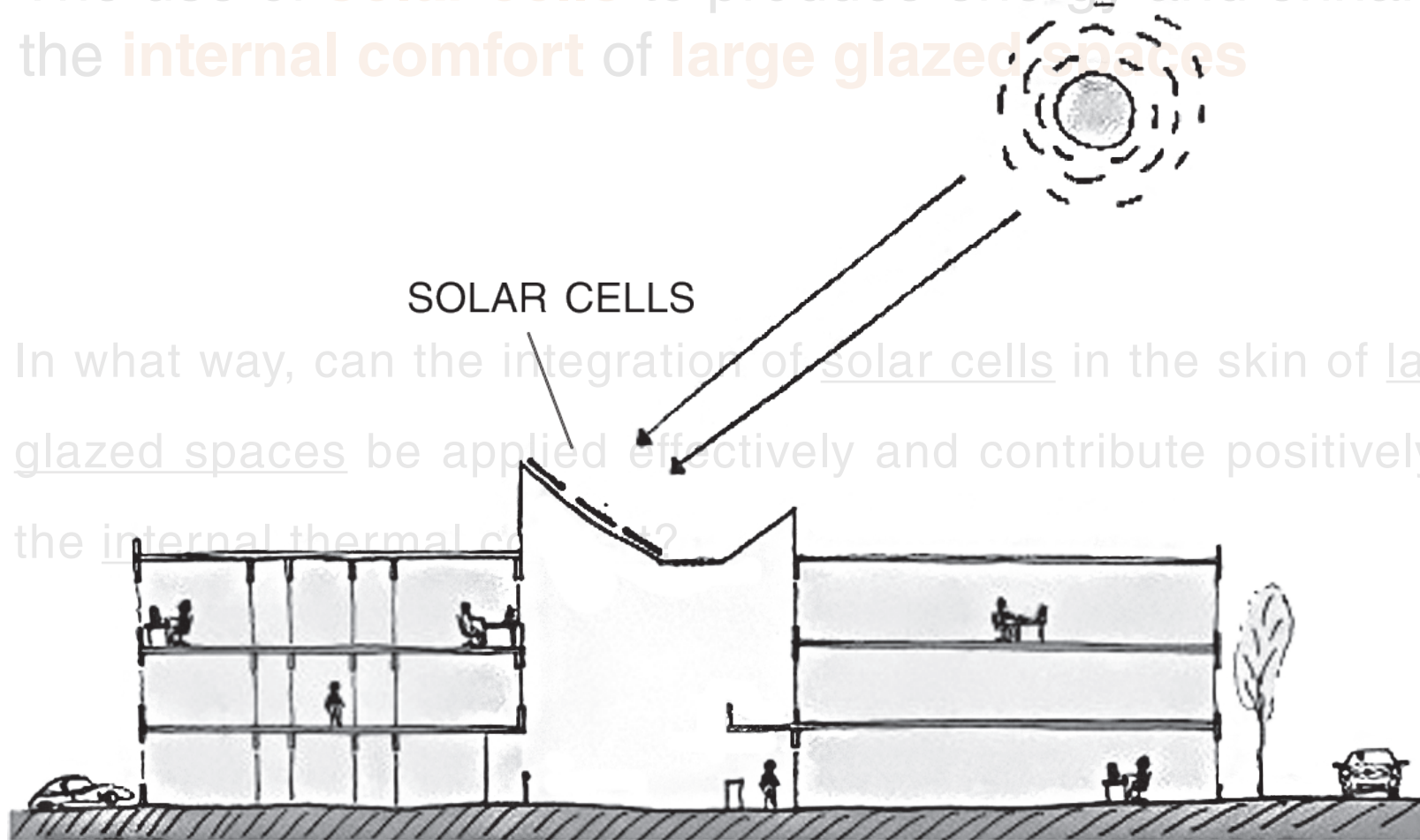
The use of **solar cells** to produce **energy** and enhance the **internal comfort** of large glazed spaces



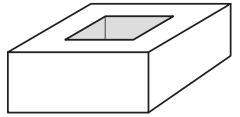
The use of **solar cells** to produce energy and enhance the **internal comfort** of **large glazed spaces**

In what way, can the integration of solar cells in the skin of large glazed spaces be applied effectively and contribute positively to the internal thermal comfort?

The use of **solar cells** to produce energy and enhance the **internal comfort** of **large glazed spaces**



In what way, can the integration of solar cells in the skin of large glazed spaces be applied effectively and contribute positively to the internal thermal comfort?



closed

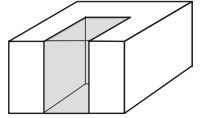


dome-like



bent

MUSEUM FÜR HAMBURGISCHE GESCHICHTE - HAMBURG

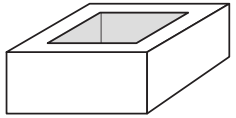


open sided



flat

AVRO, KRO EN NCRV - HILVERSUM



large closed

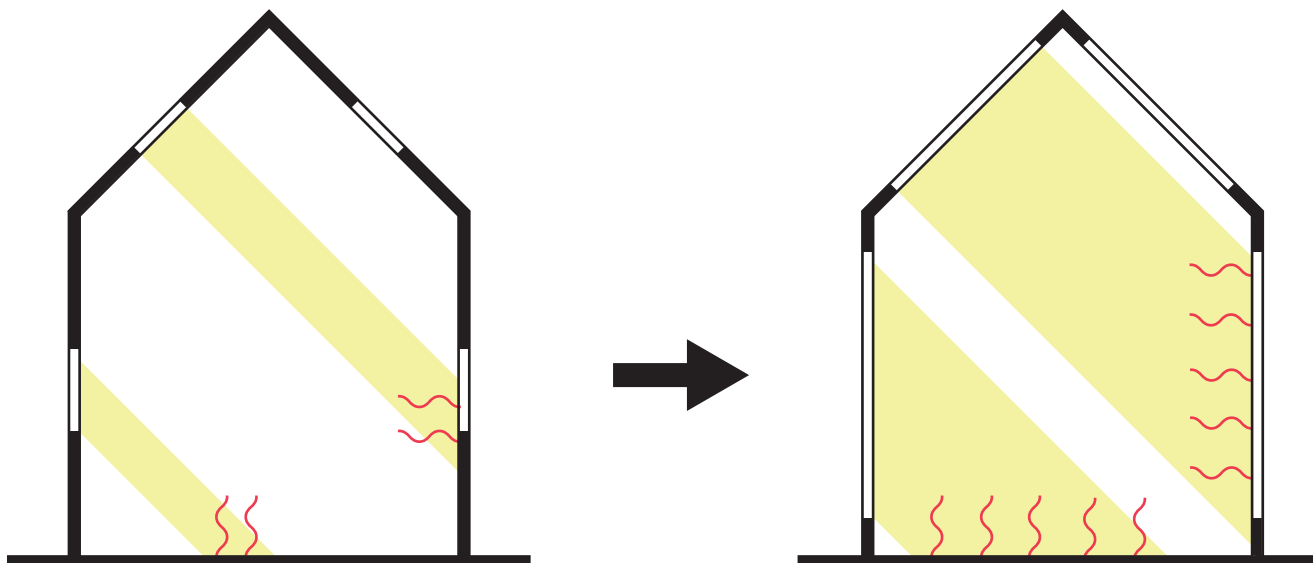


dome-like



bent

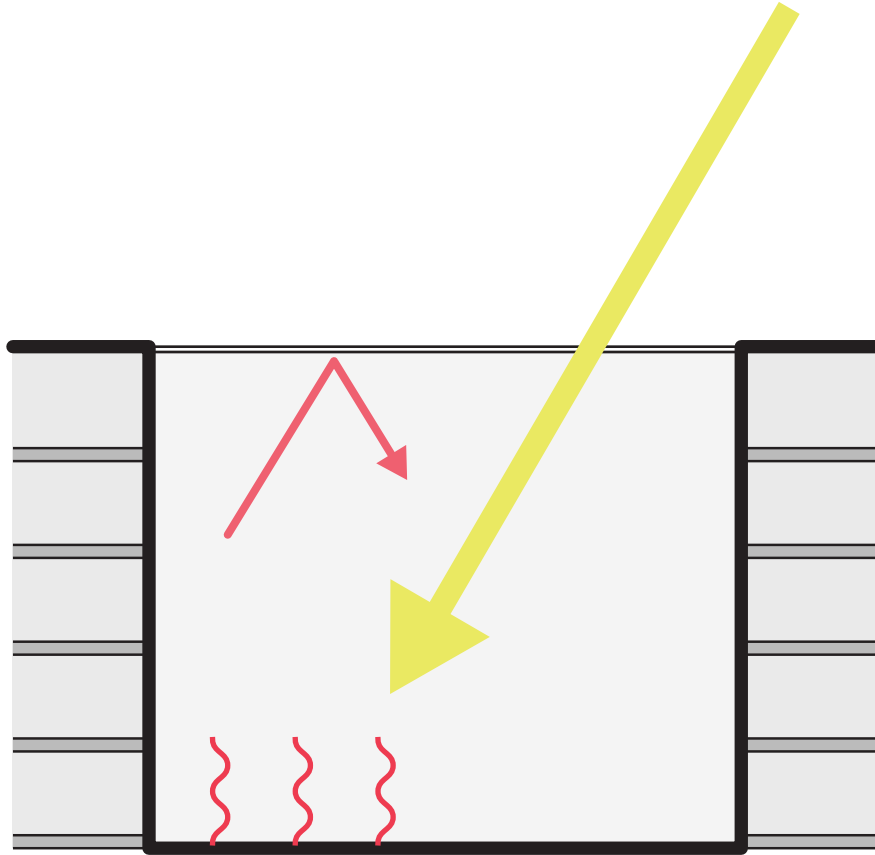
SCHEEPVAARTMUSEUM - AMSTERDAM



heat gain glazed spaces:

- increase transparent architecture
- insulation values

focus = thermal comfort summer



heat gain glazed spaces:

- increase transparent architecture
- insulation values

focus = thermal comfort summer



thermal comfort:

How can you prevent overheating in
a large glazed space (passively)?

focus = thermal inside comfort summer



thermal comfort:

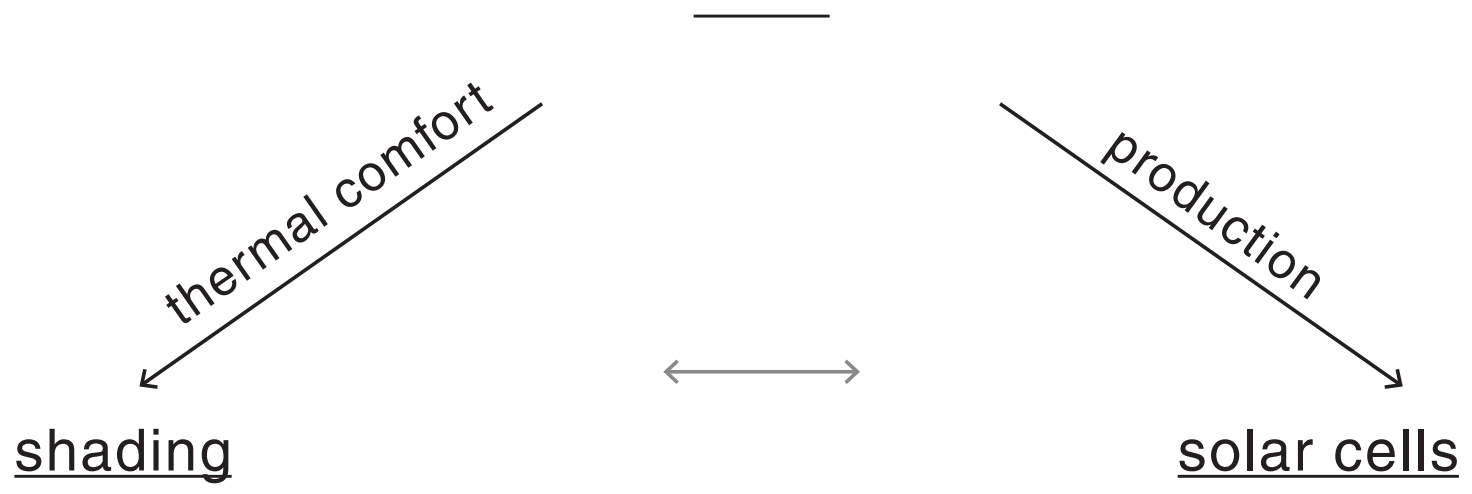
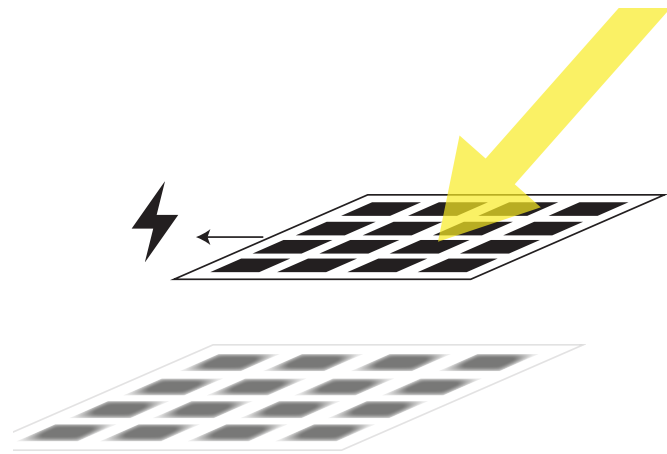
How can you prevent overheating in
a large glazed space (passively)?

 shading

focus = thermal inside comfort summer

why sola rcells



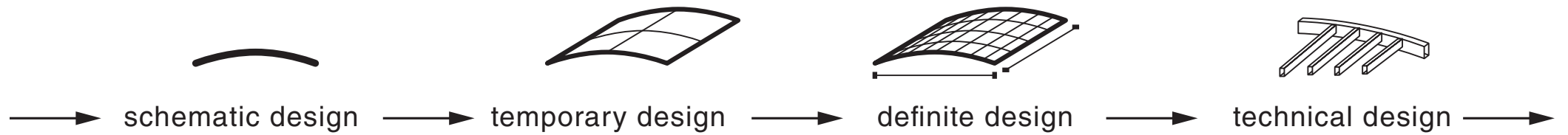


double profit

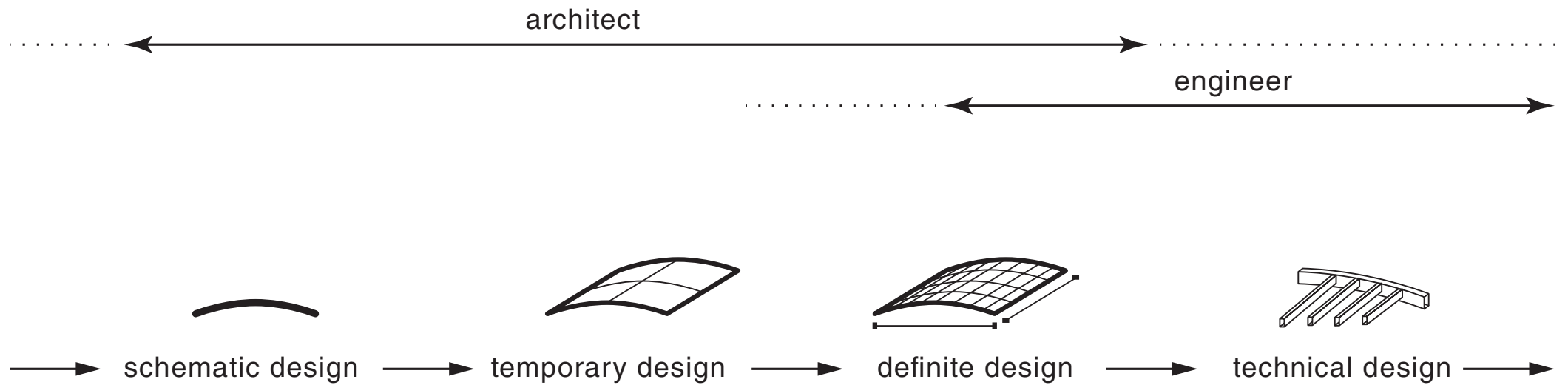
sustainable goal

to reduce the energy consumption
from non-renewable resources

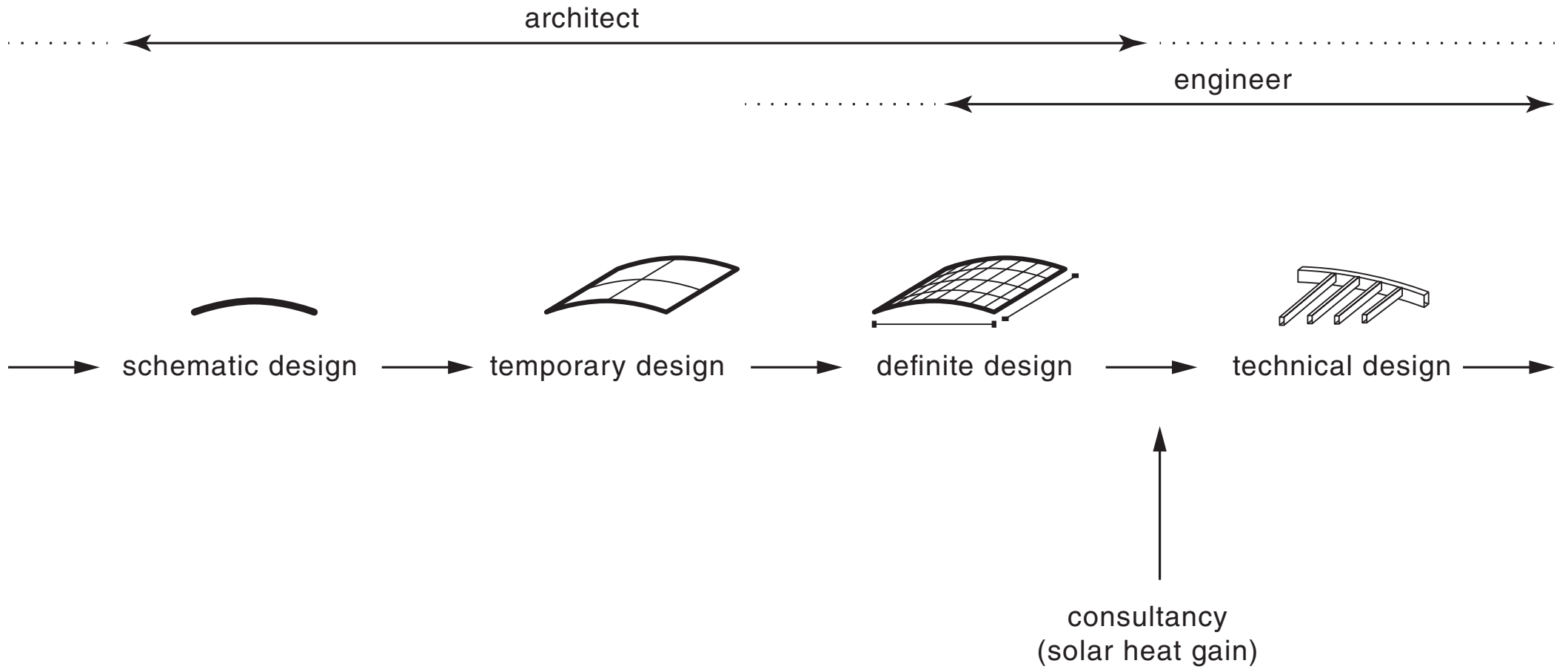
goal



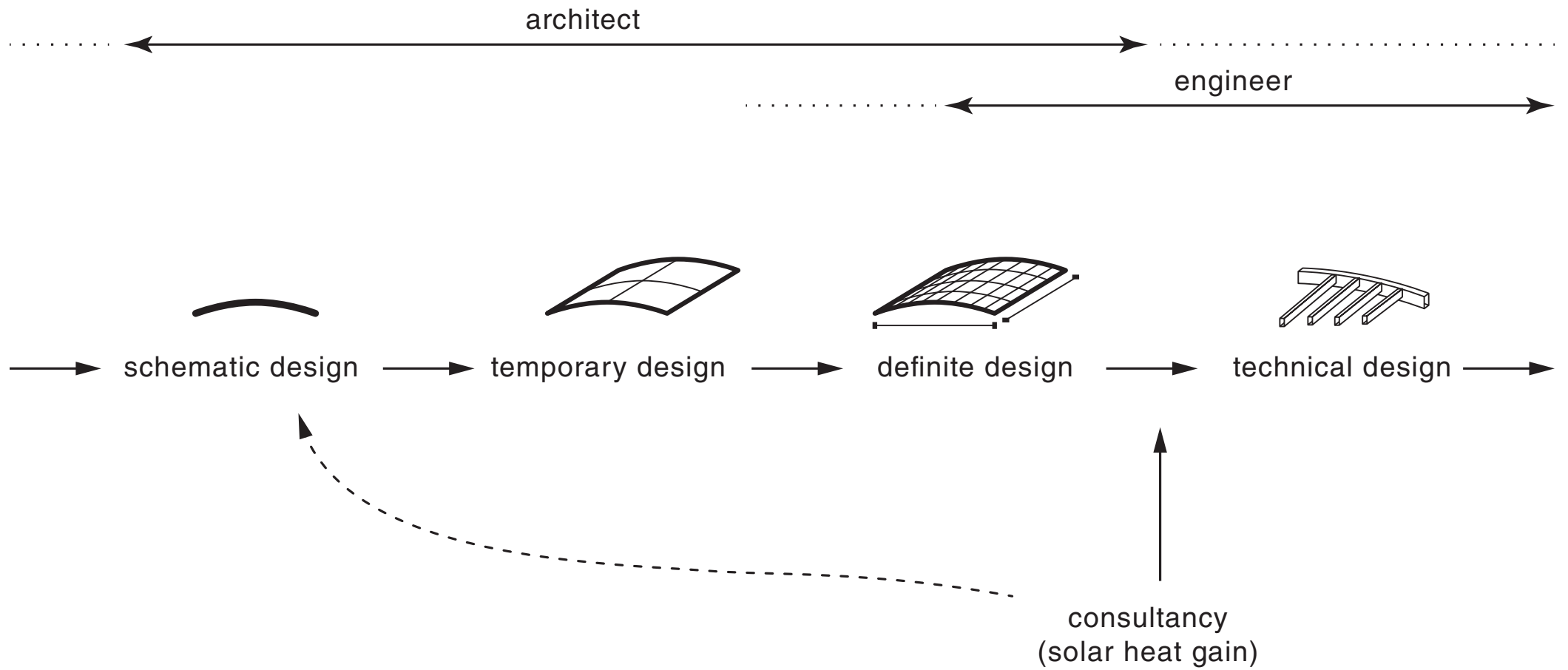
goal



goal



goal



INSIDE TEMPERATURE CALCULATION

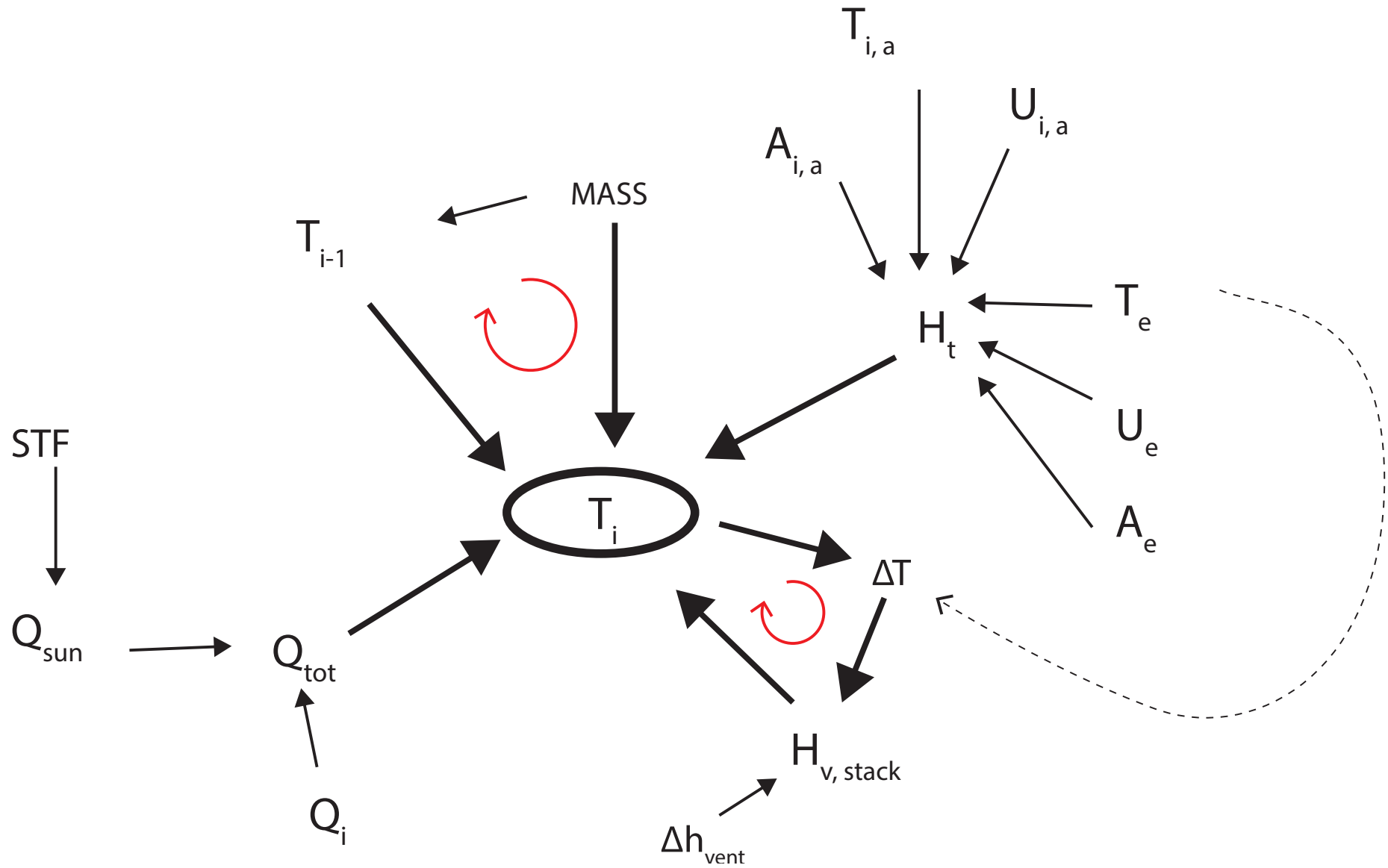
$$T_i = \frac{\left(H \cdot T_e + \frac{M}{3600} \cdot T_{(i-1)} + (Q_{sun} + Q_i) \right)}{\left(H + \frac{M}{3600} \right)}$$

(ISO 1379:2008) DYNAMIC CALCULATION FORMULA

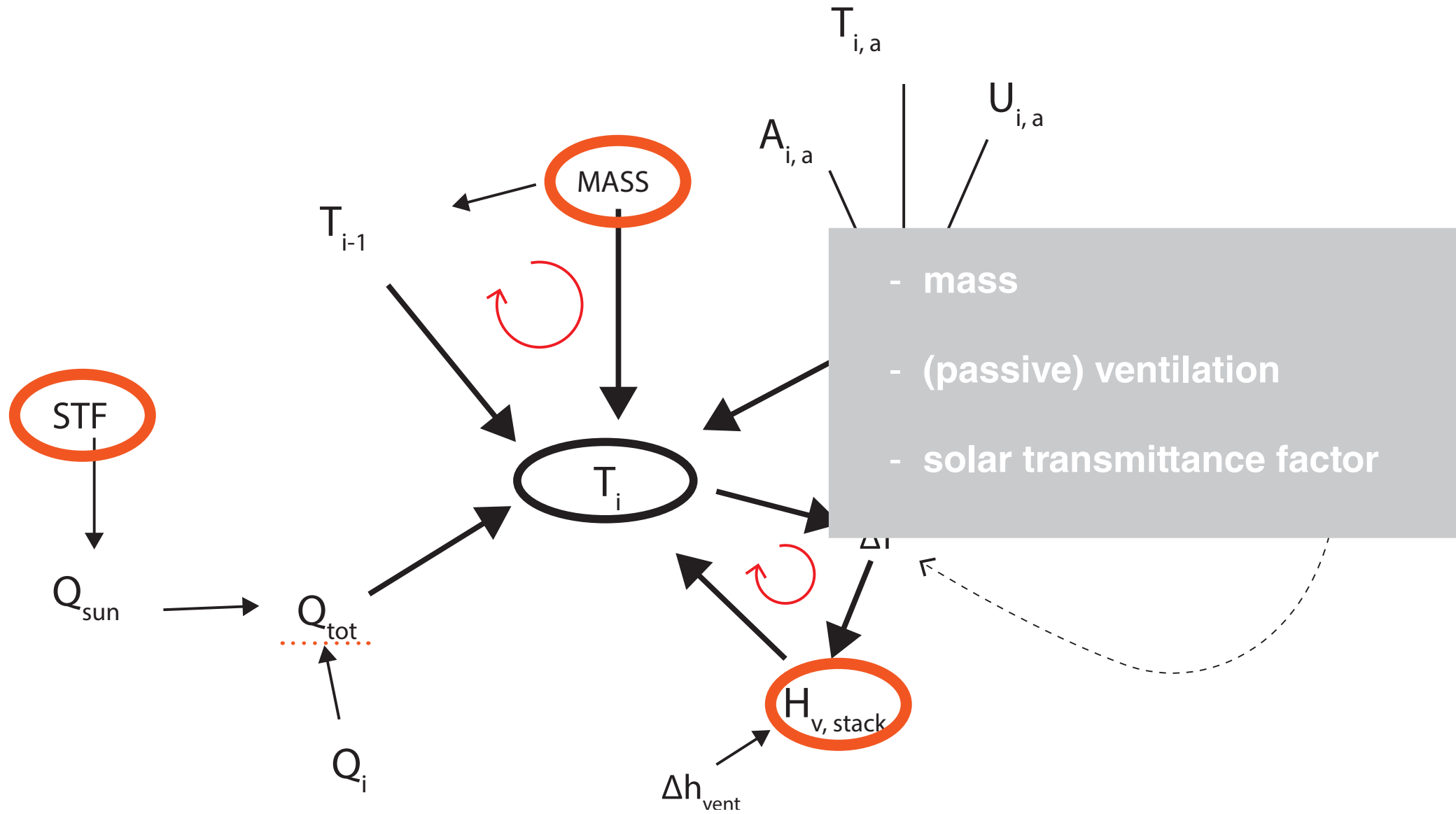
T_i	INSIDE TEMPERATURE	(K)	T_{i-1}	TEMPERATURE PREVIOUS	(K)
Q_i	INTERNAL HEAT	(W)		HOUR	
H	HEAT TRANSMISSION	(W/K)	T_e	OUTSIDE TEMPERATURE	(K)
M	THERMAL ACTIVE MASS	(KG)	Q_{SUN}	SOLAR HEAT	(W)



INSIDE TEMPERATURE CALCULATION - MAJOR PARAMETERS



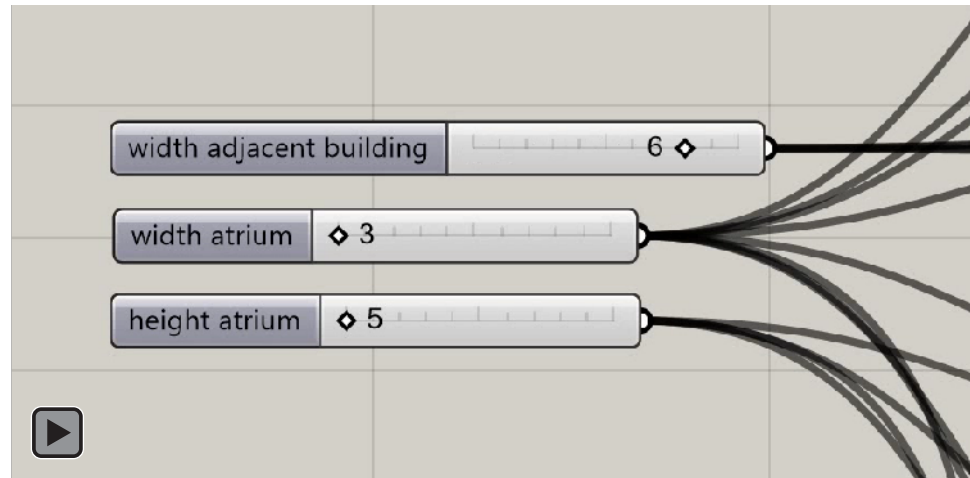
INSIDE TEMPERATURE CALCULATION - MAJOR PARAMETERS



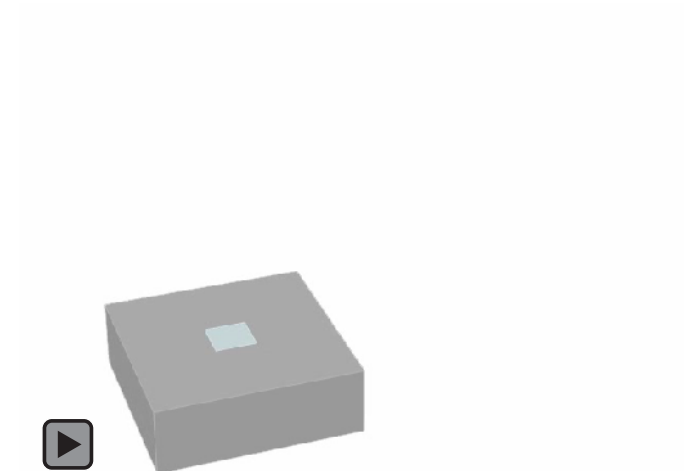
Parametric model:

Designer: what is the magnitude of parameter changes?

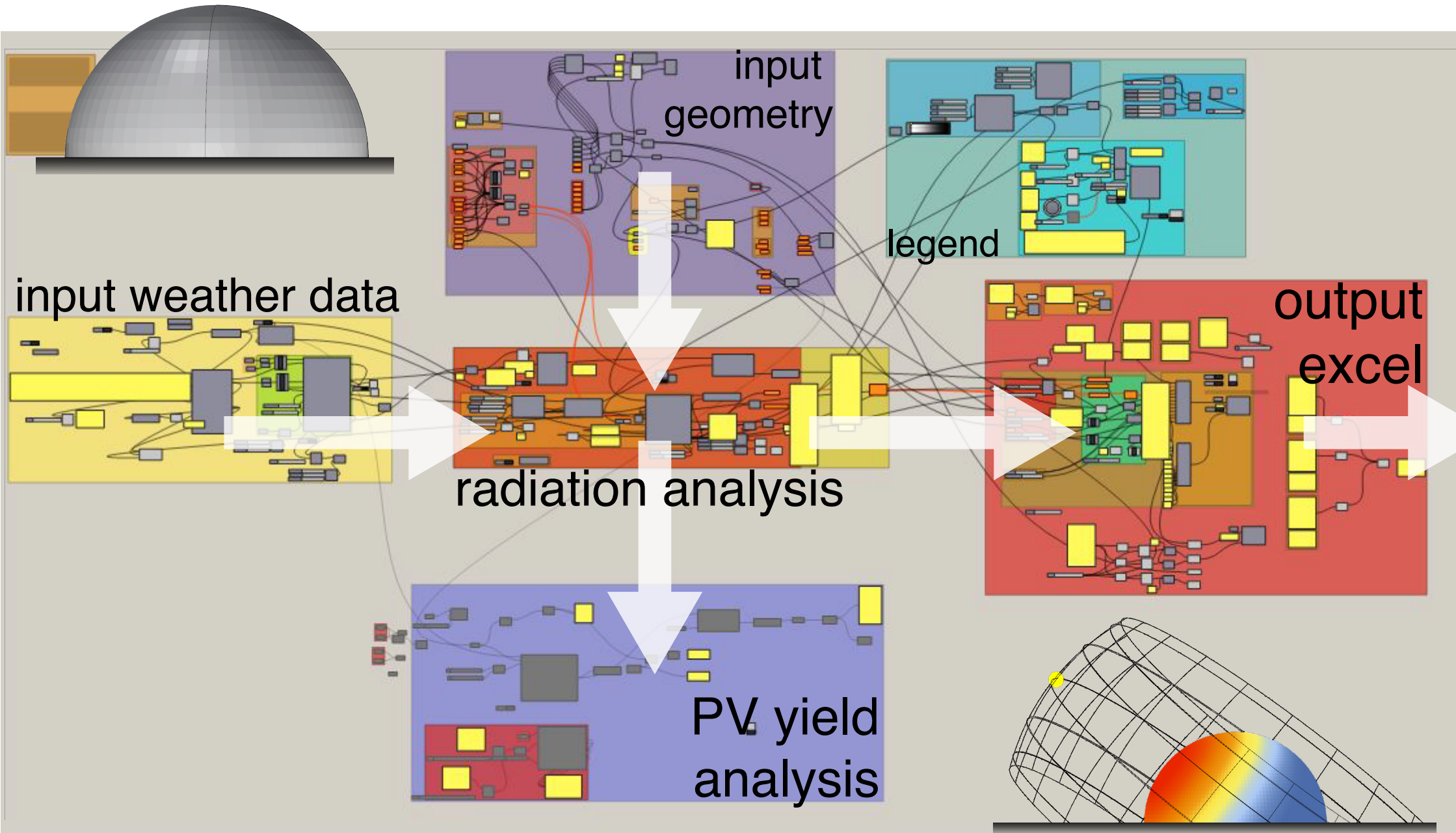
dimensions / properties



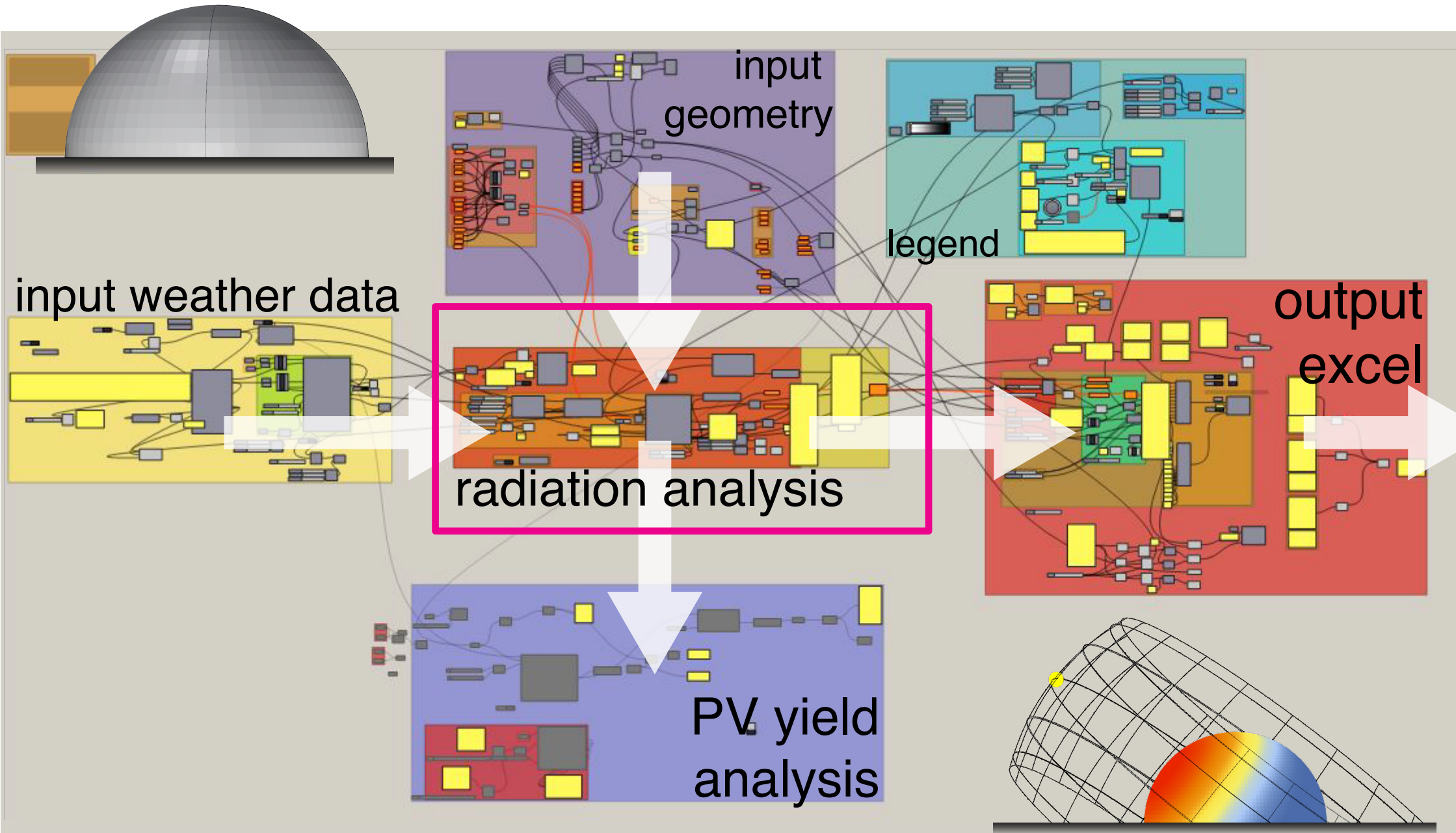
radiation analysis
temperature calculation
solar cells' yield



PARAMETRIC MODEL - GRASSHOPPER / LADYBUG



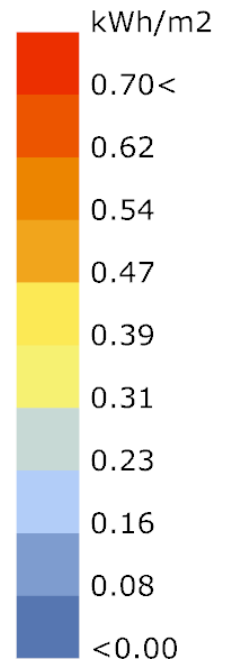
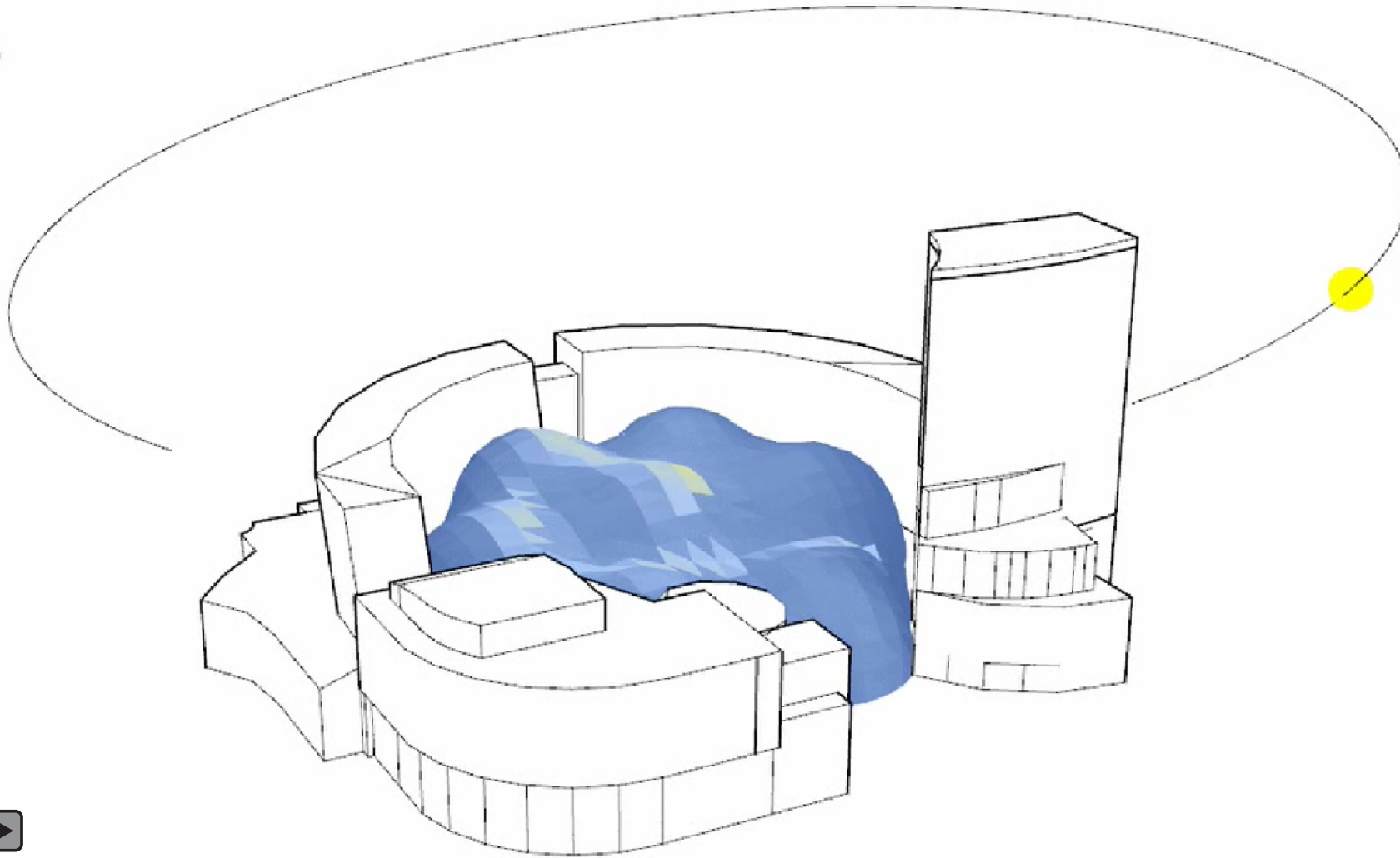
PARAMETRIC MODEL - GRASSHOPPER / LADYBUG



INSOLATION ANALYSIS

RADIANCE ANALYSIS COMPLEX SHAPE

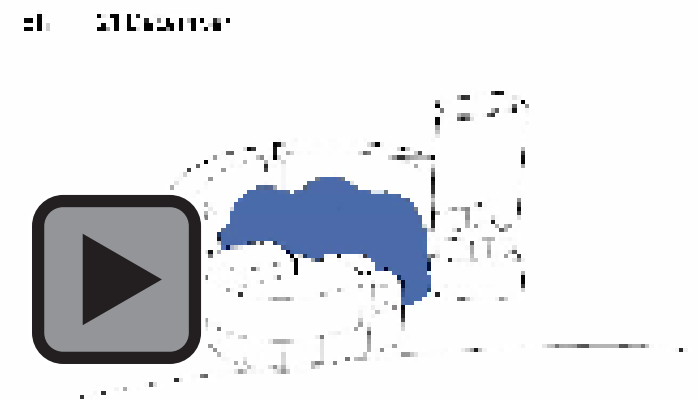
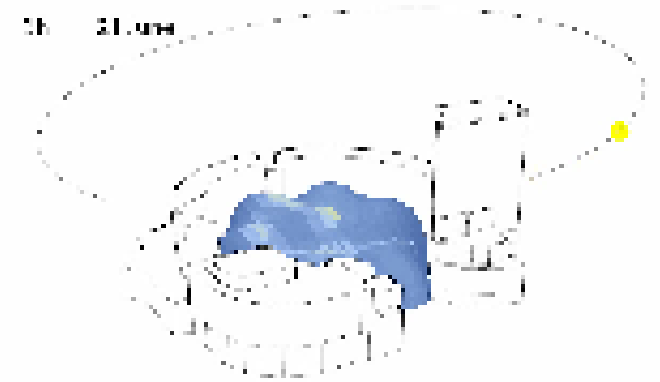
6



SUMMER DAY - ZŁOTE TARASY IN WARSAW

INSOLATION ANALYSIS

RADIANCE ANALYSIS COMPLEX SHAPE

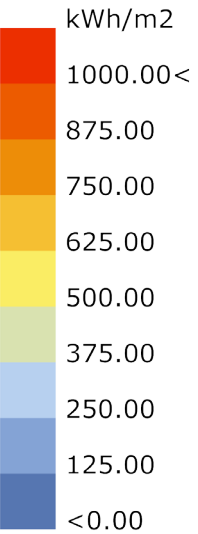
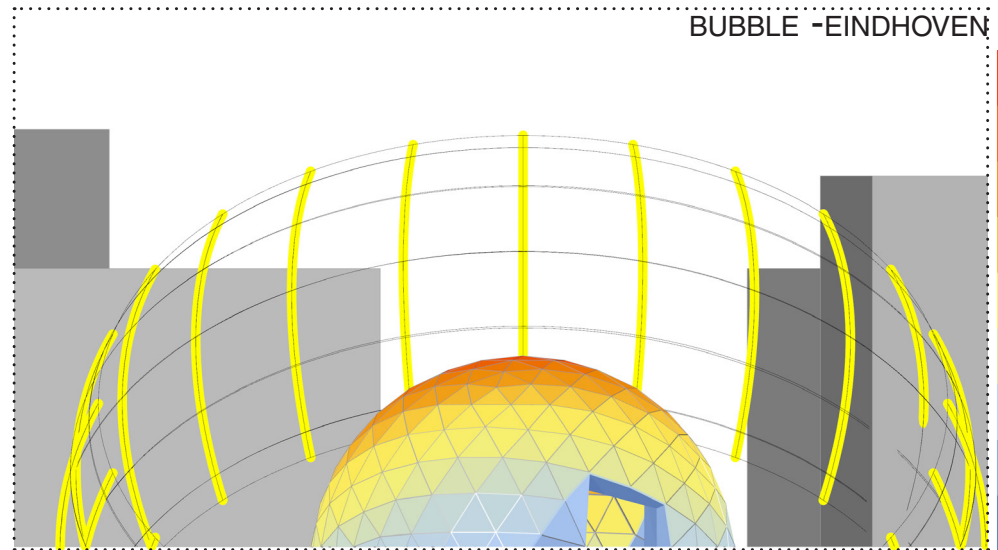
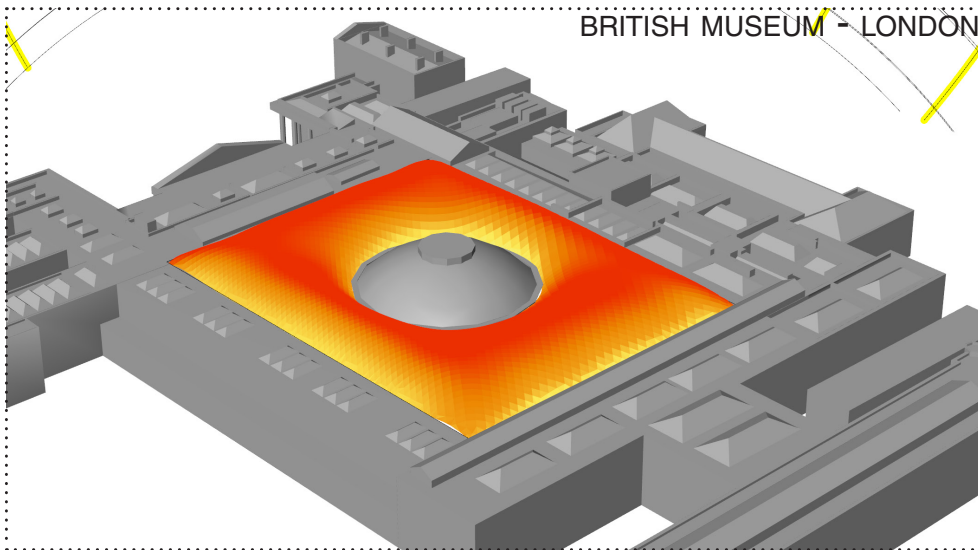
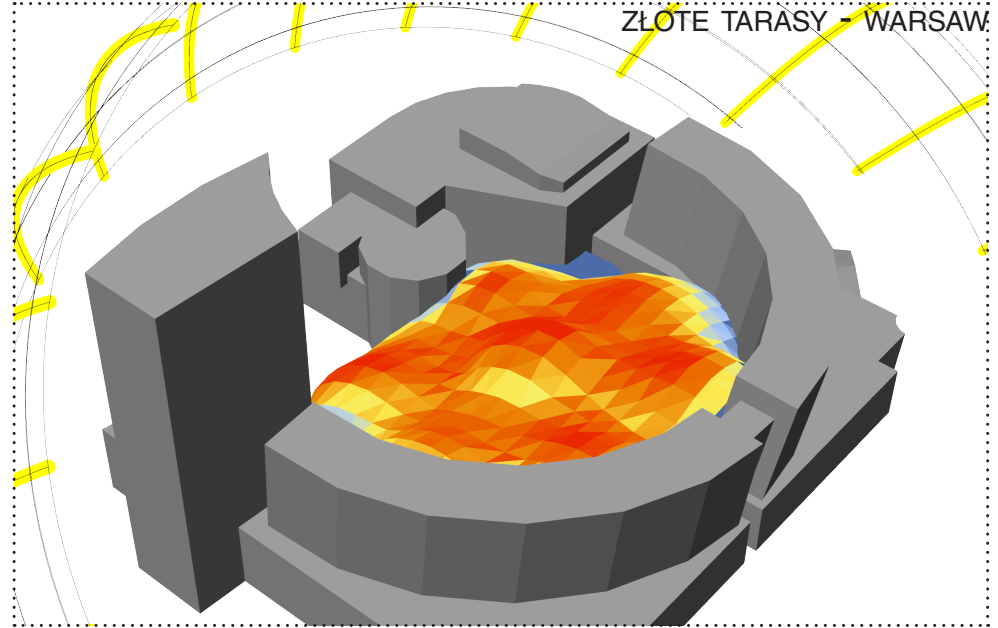
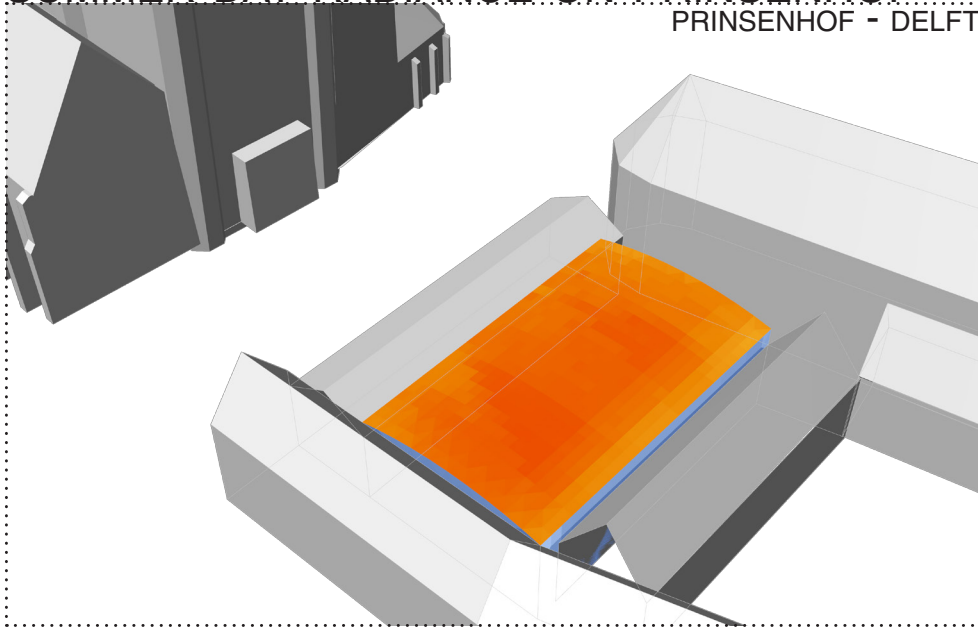


SEASONS - ZŁOTE TARASY IN WARSAW



INSOLATION ANALYSIS

SUMMER DAY RADIANCE ON PRINSENHOF



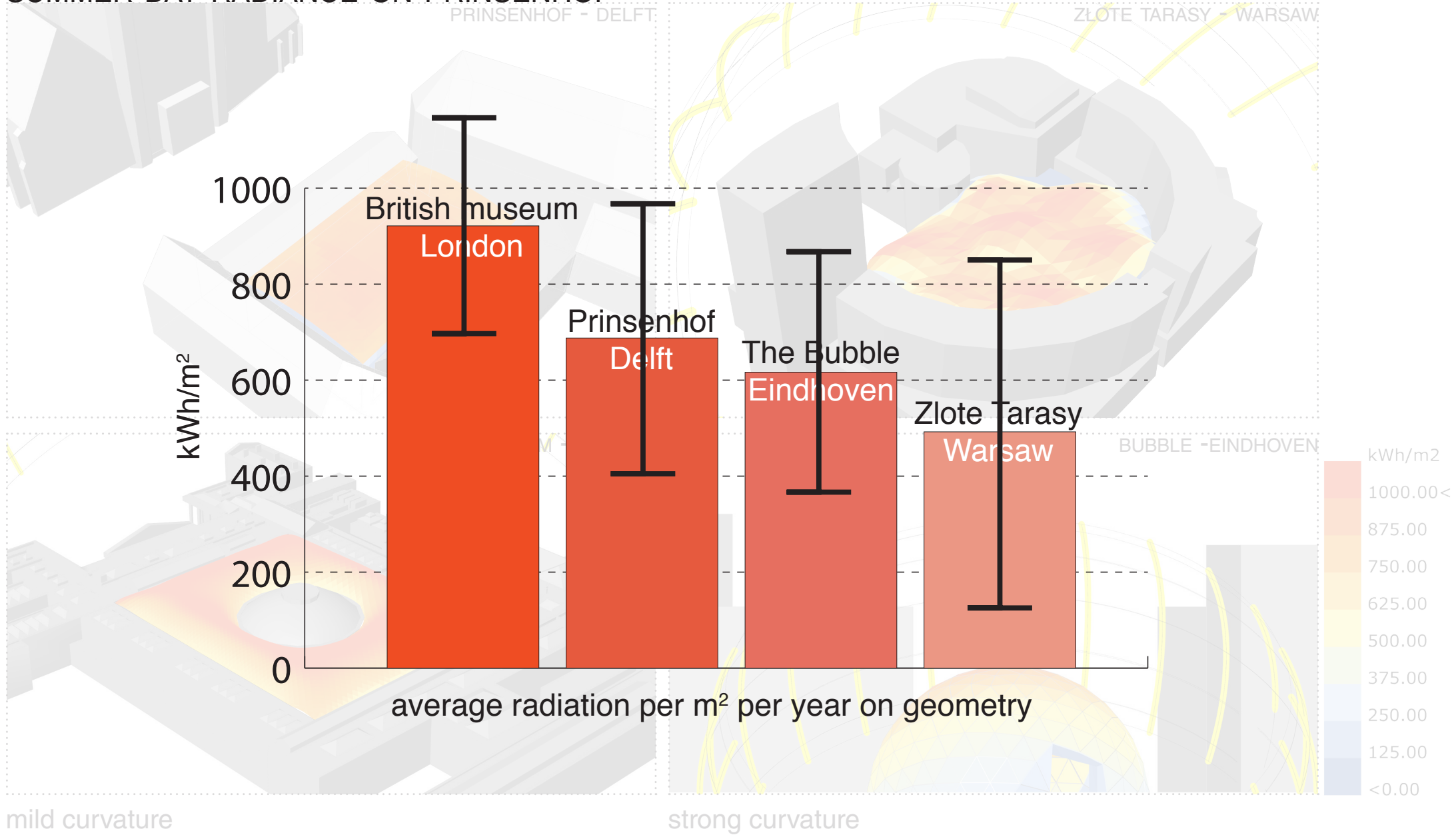
mild curvature

strong curvature

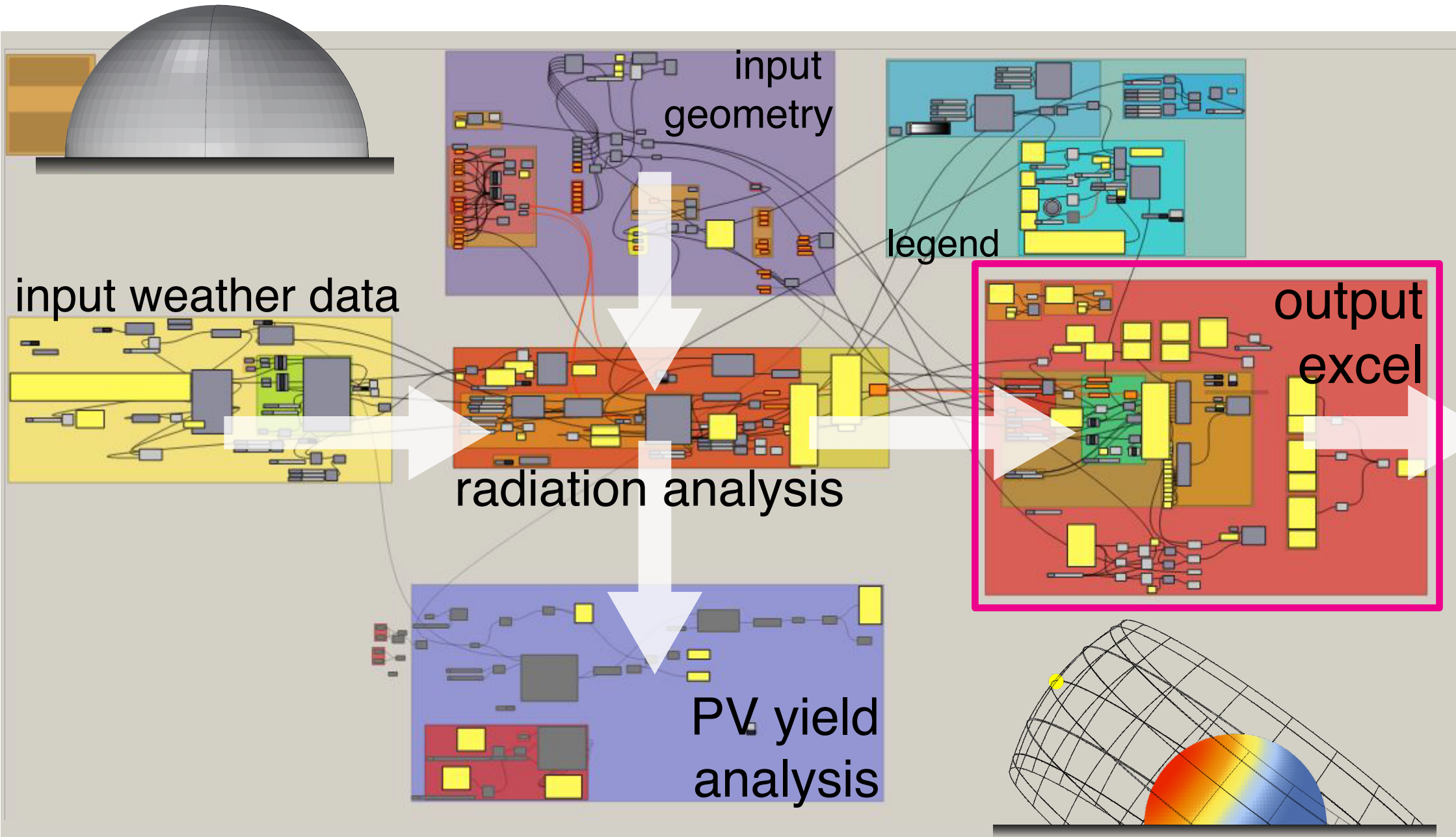


INSOLATION ANALYSIS

SUMMER DAY RADIANCE ON PRINSENHOF



PARAMETRIC MODEL - GRASSHOPPER / LADYBUG



INSIDE TEMPERATURE CALCULATION - SUMMER DAY

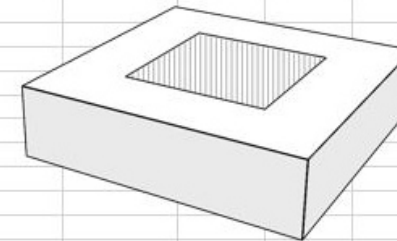
Input grasshopper (only change in grasshopper)			
calculation grasshopper			
Edit yellow fields only			
glas (facade and roof)	m2	1199,9	U-value 1,00 W/m2K
non-transparent 1	m2	3278,3	U-value 0,33 W/m2K
Tempertature inside	K	21,0	
G =	314720 kg	C =	840 alph. 1,4E-05
Air inlet	30,00 m2	Cd	0,7
Air outlet	30,00 m2		
height difference	12,50 m		
Ae	21,2132034 m2		
STF	0,30		

Tijd	Ta	Qz [W]	Qz in (W)	Qi [W]	Qtrans ex [W]	Qtrans ir	Hv (W/K)	Qvent (W)	dTex	dTin	Qres
1	11,9	0	0,0	0,00	-1628	8431	17098	-43727	-1,4	7,8	3692
2	12,7	0	0,0	0,00	-328	8738	8079	-10961	-0,3	8,1	2552
3	12,3	0	0,0	0,00	-708	8774	11622	-3178	-0,6	8,1	-4889
4	12,5	28399	7919,6	0,00	-415	8876	10273	-6057	-0,3	8,2	5514
5	13,5	168798	50639,3	0,00	735	8831	4379	-1514	0,6	8,2	42584
6	14,6	453355	136006,5	0,00	1295	8092	13135	8047	1,1	7,5	118574
7	15,5	830624	249187,3	8000,00	254	6233	25308	27318	0,2	5,8	223384
8	15,9	1198100	358830,0	8000,00	-2330	3416	34949	7389	-1,9	3,2	358354
9	16,3	1508000	452400,0	8000,00	-5044	537	41548	-80692	-4,2	0,5	545594
10	16,9	1760500	528150,0	8000,00	-7210	-2011	45845	-192713	-6,0	-1,9	738084
11	17,2	1930800	579240,0	8000,00	-9288	-4209	49076	-294878	-7,7	-3,9	895614
12	17,3	1854300	556290,0	8000,00	-10992	-5853	50444	-390449	-9,2	-5,4	971584
13	17,1	1665300	499590,0	8000,00	-11945	-6550	50482	-462436	-10,0	-6,1	988524
14	17,1	1390100	417030,0	8000,00	-11777	-6399	48909	-486883	-9,8	-5,9	930084
15	17,0	1033600	310080,0	8000,00	-11212	-5727	46352	-454942	-9,3	-5,3	789964
16	17,0	631224	189367,1	8000,00	-9872	-4519	42229	-394579	-8,2	-4,2	606334
17	17,0	305848	91754,3	8000,00	-8154	-2970	37370	-307440	-6,8	-2,7	418314
18	16,3	91347	27404,1	8000,00	-7133	-1347	33807	-229737	-5,9	-1,2	273624
19	15,2	9599	2879,6	0,00	-6491	423	31544	-187526	-5,4	0,4	196474
20	13,8	0	0,0	0,00	-6156	2239	30800	-166605	-5,1	2,1	170524
21	13,2	0	0,0	0,00	-5024	3963	28227	-144809	-4,2	3,7	145874
22	12,8	0	0,0	0,00	-4029	5292	25640	-107352	-3,4	4,9	106084
23	10,8	0	0,0	0,00	-5319	6293	29044	-97529	-4,4	5,8	96554
24	11,3	0	0,0	0,00	-3069	7727	22777	-100968	-2,6	7,1	96314
MAX	17,3	12380,6 Wh/m2									MAX
AVG	14,8										AVG

make sure iteration is activated

Ht ex (W/K) 1200
Ht in (W/K) 1082

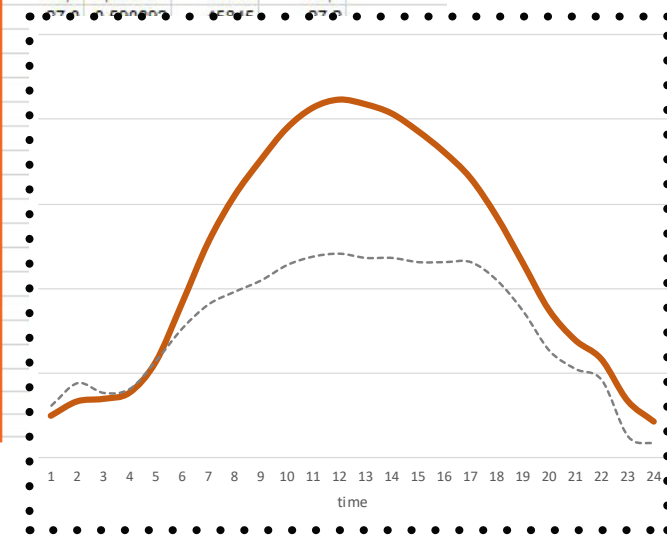
G=thermal active mass in kg
Hv=Q*rho*c
Ht=som (U*A)



FALSE

click here, repair

T(i) = (H*Ta+M*3600*T(i-1)+Q)/(H+M/3600)			
new num method CEN 13790			
	Ti (analytic exp)	Hv stack	Ti steady state
	12,9	17098	11,9
	12,9	8079	12,7
	12,8	11622	12,3
	12,8	10273	13,1
	13,5	4379	15,6
	15,2	13135	18,7
	17,8	25308	21,8
	20,5	34949	23,9
	22,9	41548	25,6
	24,5		
	26,4		
	27,1		
	26,9		
	26,3		
	25,2		
	23,7		
	22,2		
	20,6		
	18,9		
	17,3		
	16,1		
	15,2		
	13,9		
	13,2		
MAX	27,1		
AVG	19,1		

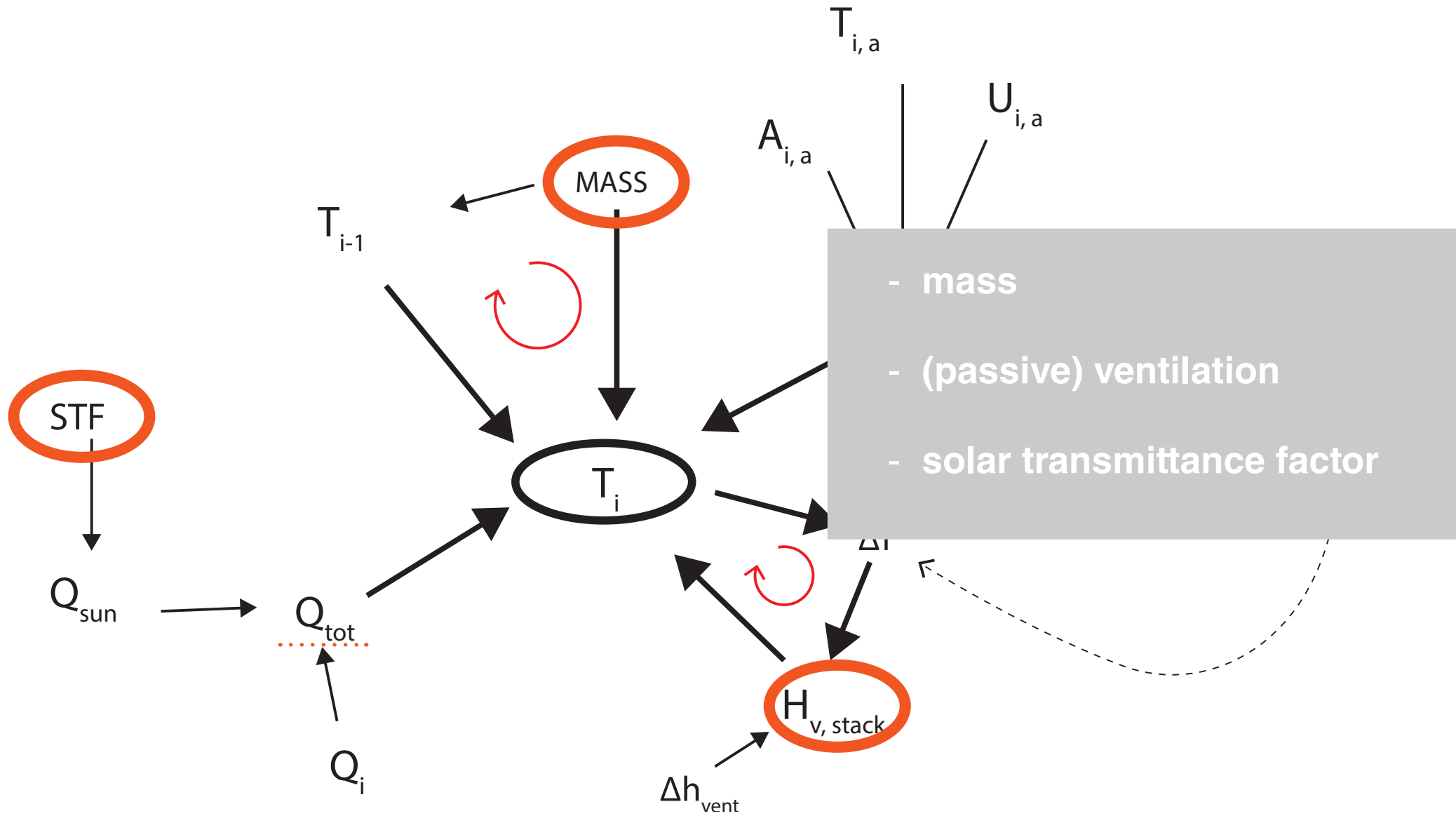


search for **required settings** to achieve acceptable max temp.



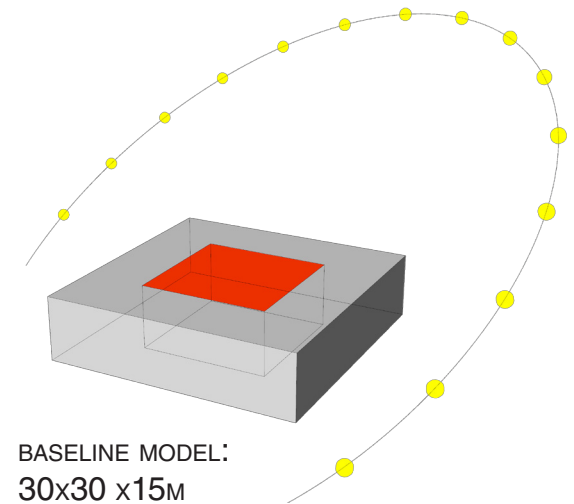
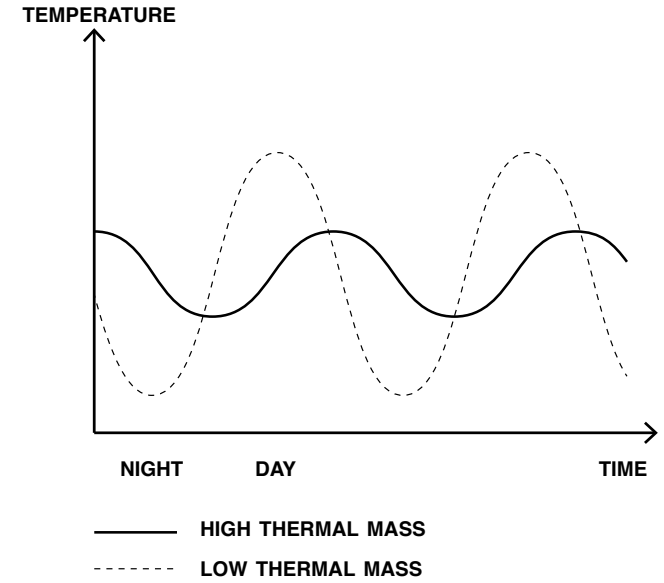
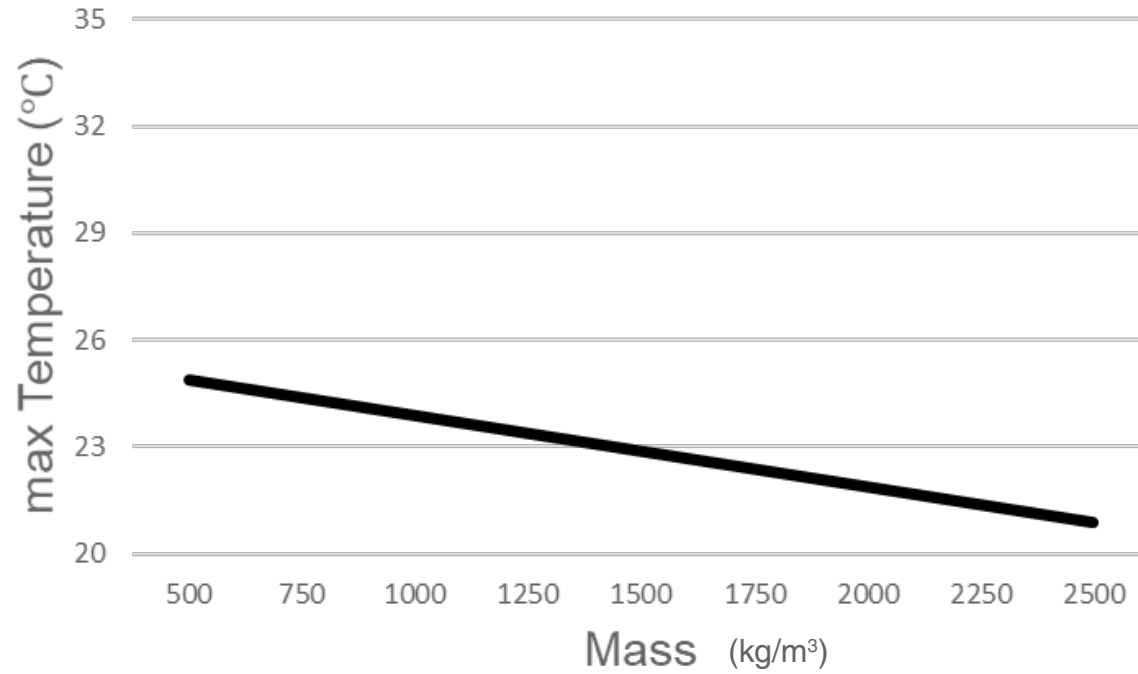
INSIDE TEMPERATURE CALCULATION - SUMMER DAY

RESULTS



INSIDE TEMPERATURE CALCULATION - SUMMER DAY

RESULTS



INSIDE TEMPERATURE CALCULATION - SUMMER DAY

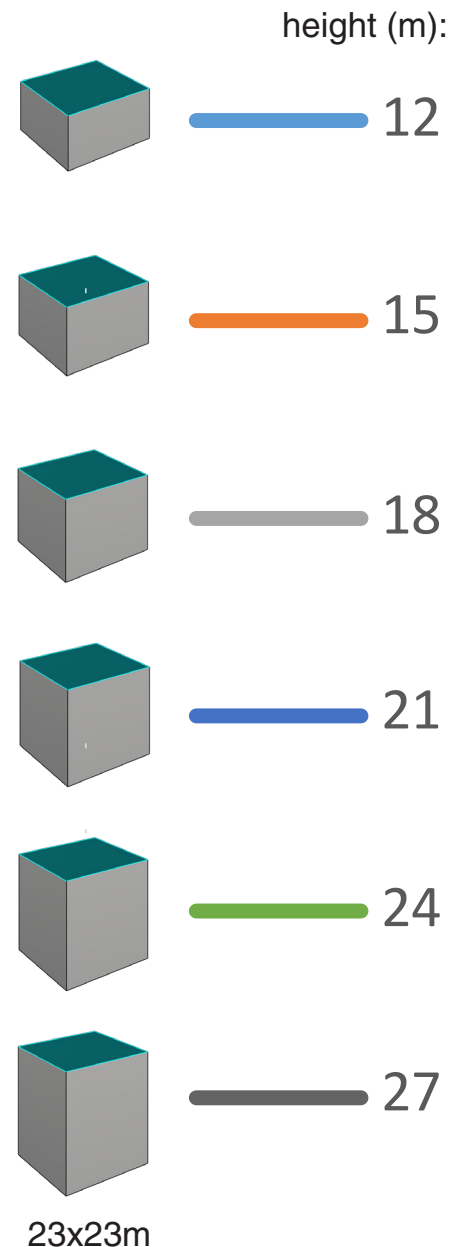
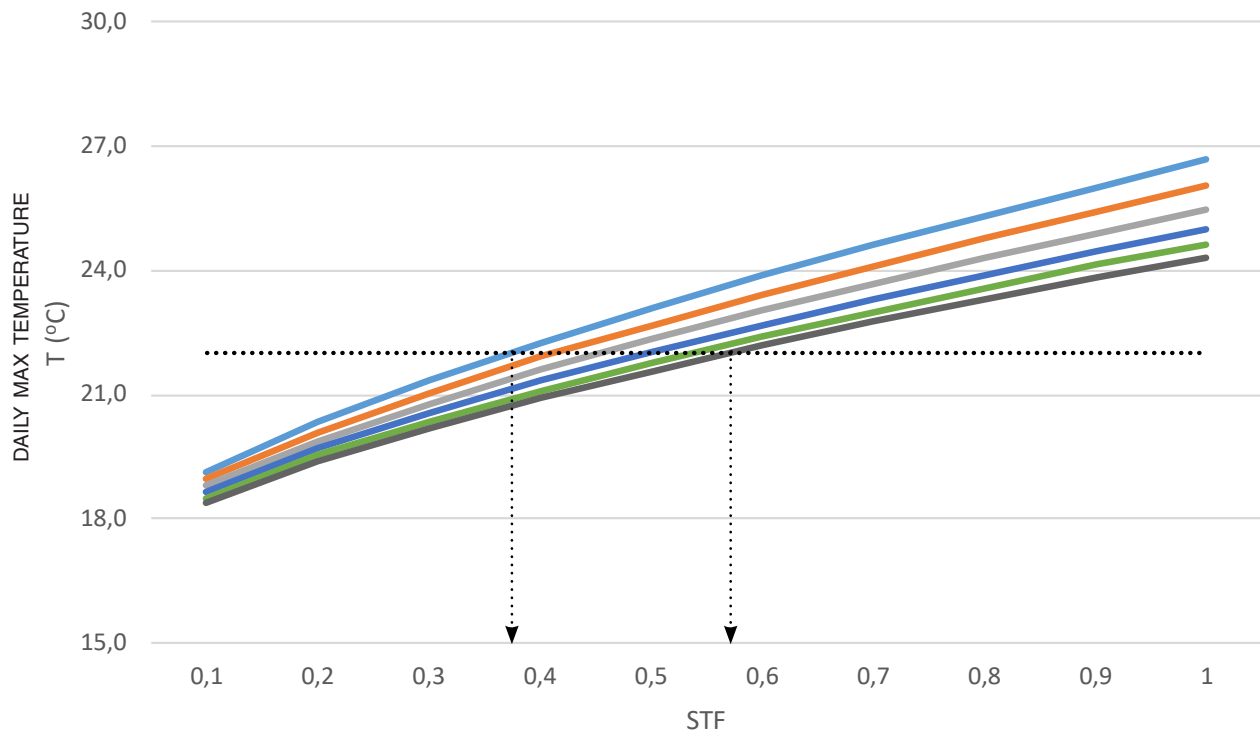
RESULTS - MASS (HEAVY BUILDING)

variables:

mass
ventilation height
STF

constant:

area roof (insolation)
ventilation area
U-value
outside temp



conclusion: smallest, least mass -> highest temperature

INSIDE TEMPERATURE CALCULATION - SUMMER DAY

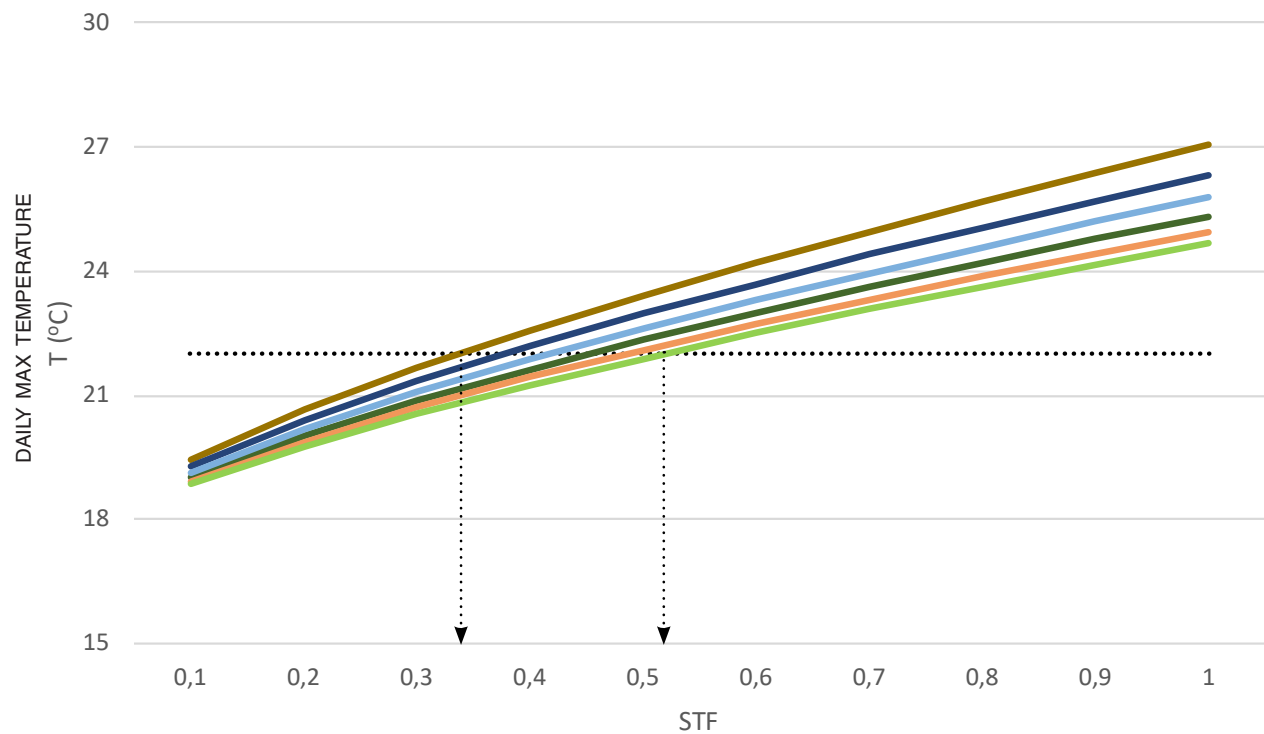
RESULTS - MASS (LIGHT BUILDING 1/3 OF MASS)

variables:

mass (1/3 of previous)
ventilation height
STF

constant:

area roof (insolation)
ventilation area
U-value
outside temp



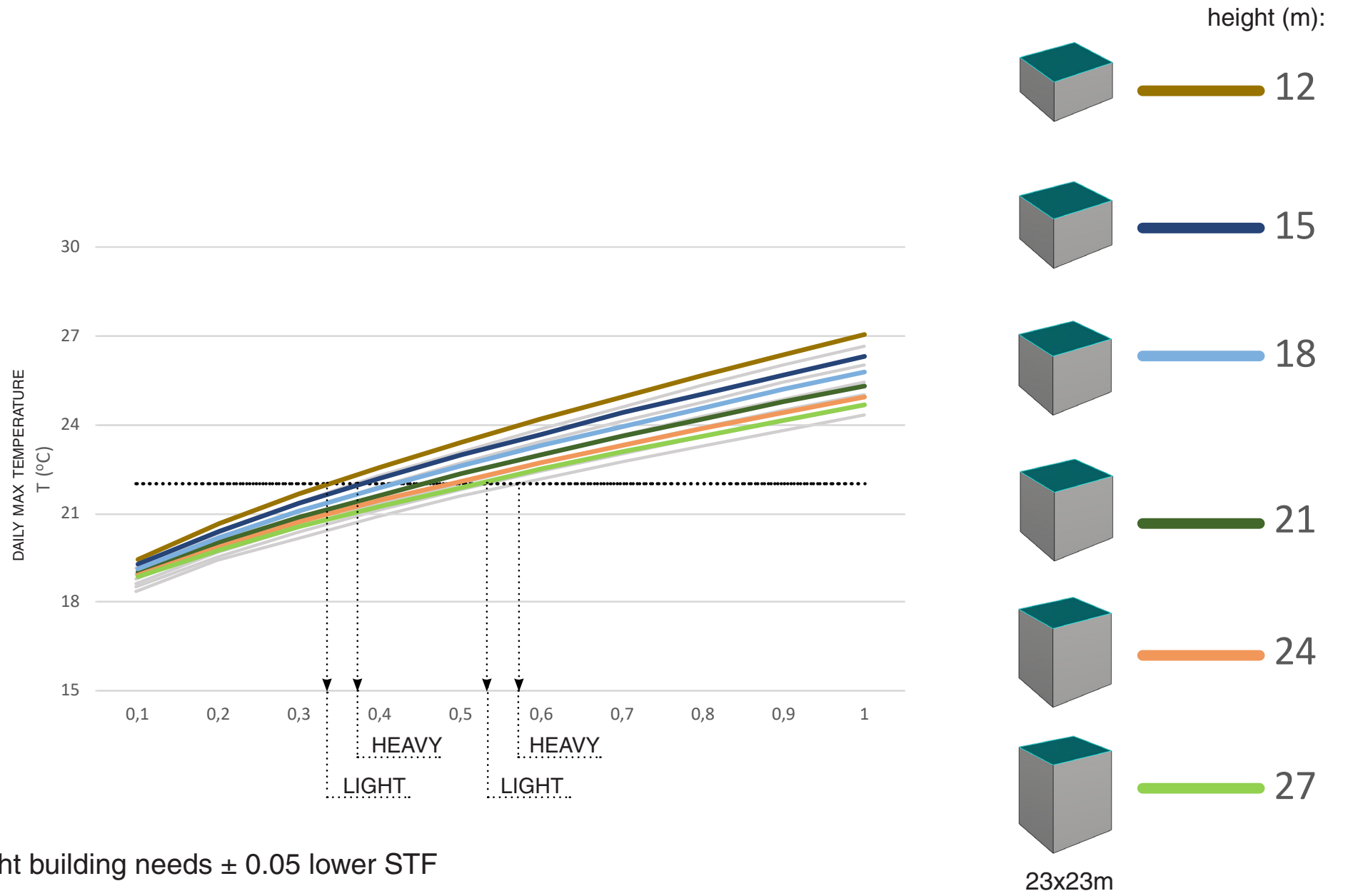
height (m):

23x23m



INSIDE TEMPERATURE CALCULATION - SUMMER DAY

RESULTS - MASS VS. 1/3 MASS

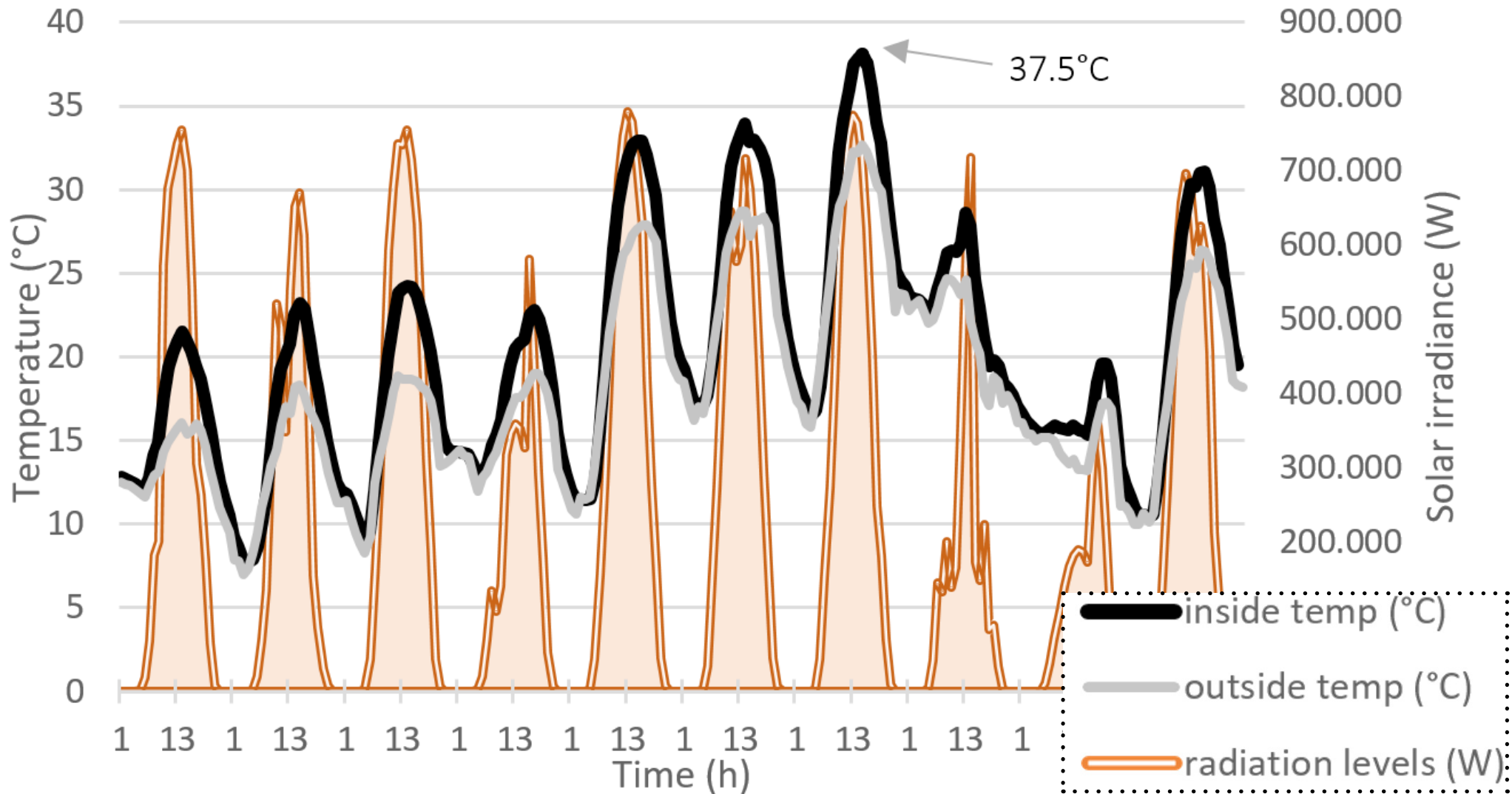


conclusion: light building needs ± 0.05 lower STF

INSIDE TEMPERATURE CALCULATION - YEAR ANALYSIS

RESULTS - CUMMULATIVE HEAT EFFECT?

Inside temperature baseline, walls 1600 kg/m³ (1 to 10 June)



VENTILATION - (PASSIVE) STACK EFFECT

$$H_{v,stack} = C_d \cdot A_{eff} \sqrt{2gh \frac{\Delta T}{T_i} \cdot \rho c}$$

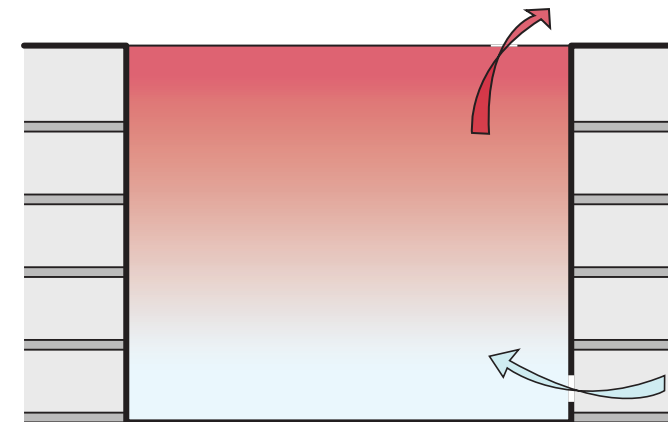
ventilation height
(pressure difference)

$$\frac{1}{A_{eff}^2} = \frac{1}{A_{bottom}^2} + \frac{1}{A_{top}^2}$$

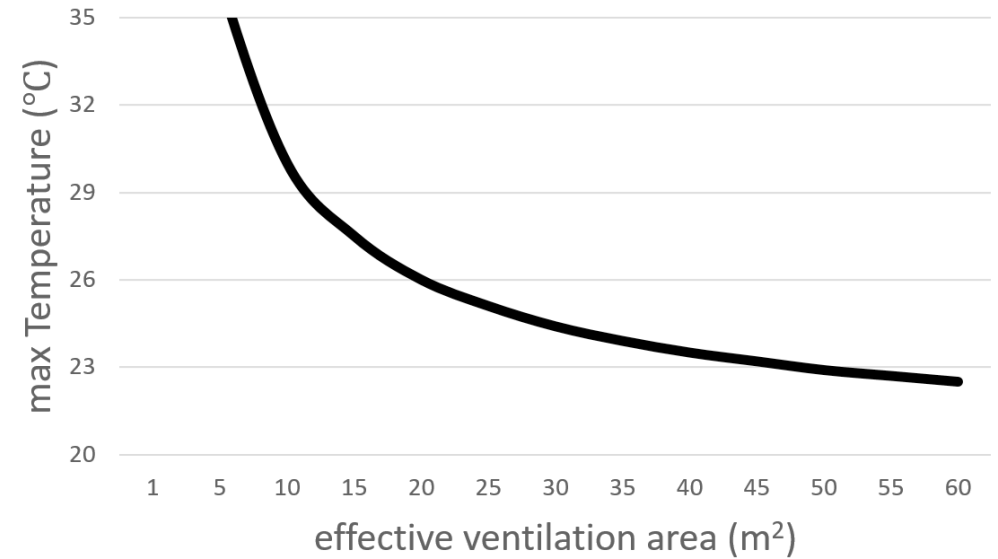
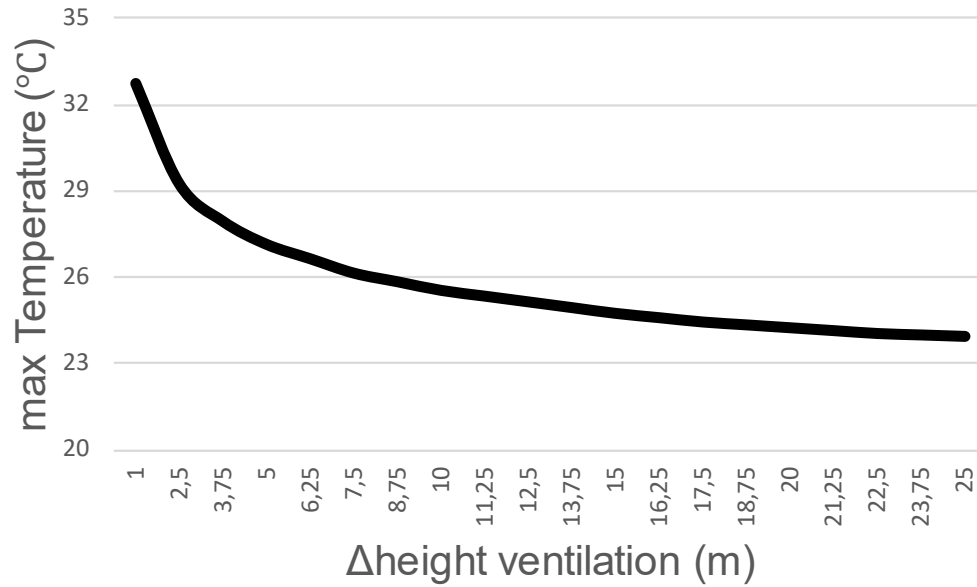
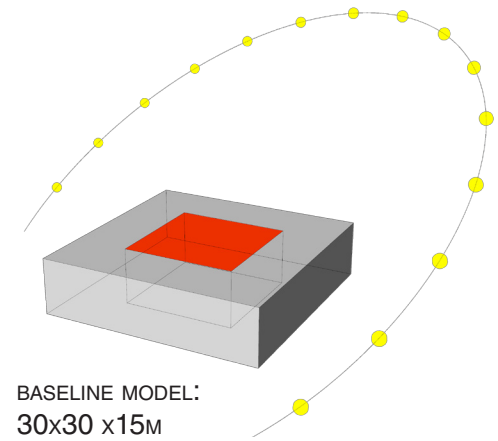
effective open area

$$Q_{v,stack} = H_{v,stack} \cdot \Delta T_{i-1}$$

heat by ventilation



VENTILATION - (PASSIVE) STACK EFFECT

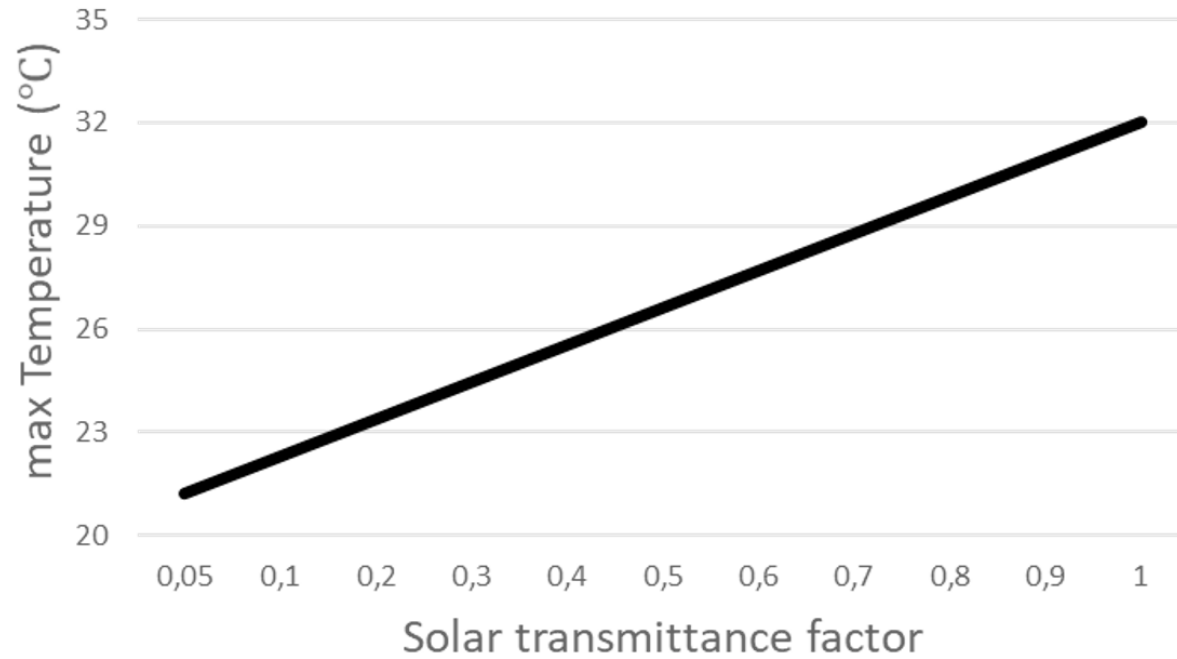
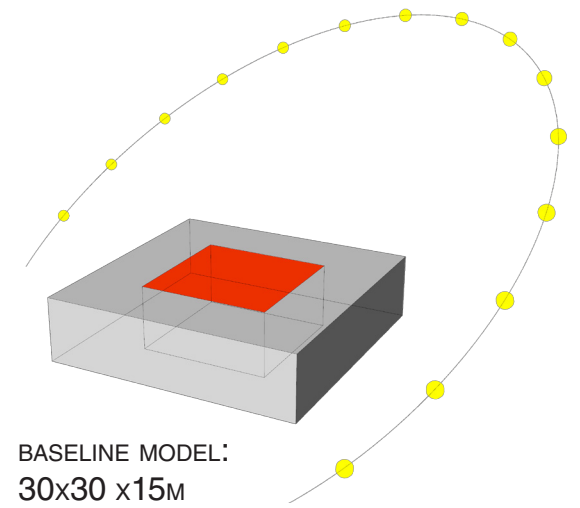


$$H_{v,stack} = C_d \cdot A_{eff} \sqrt{2gh \frac{\Delta T}{T_i} \cdot \rho c}$$

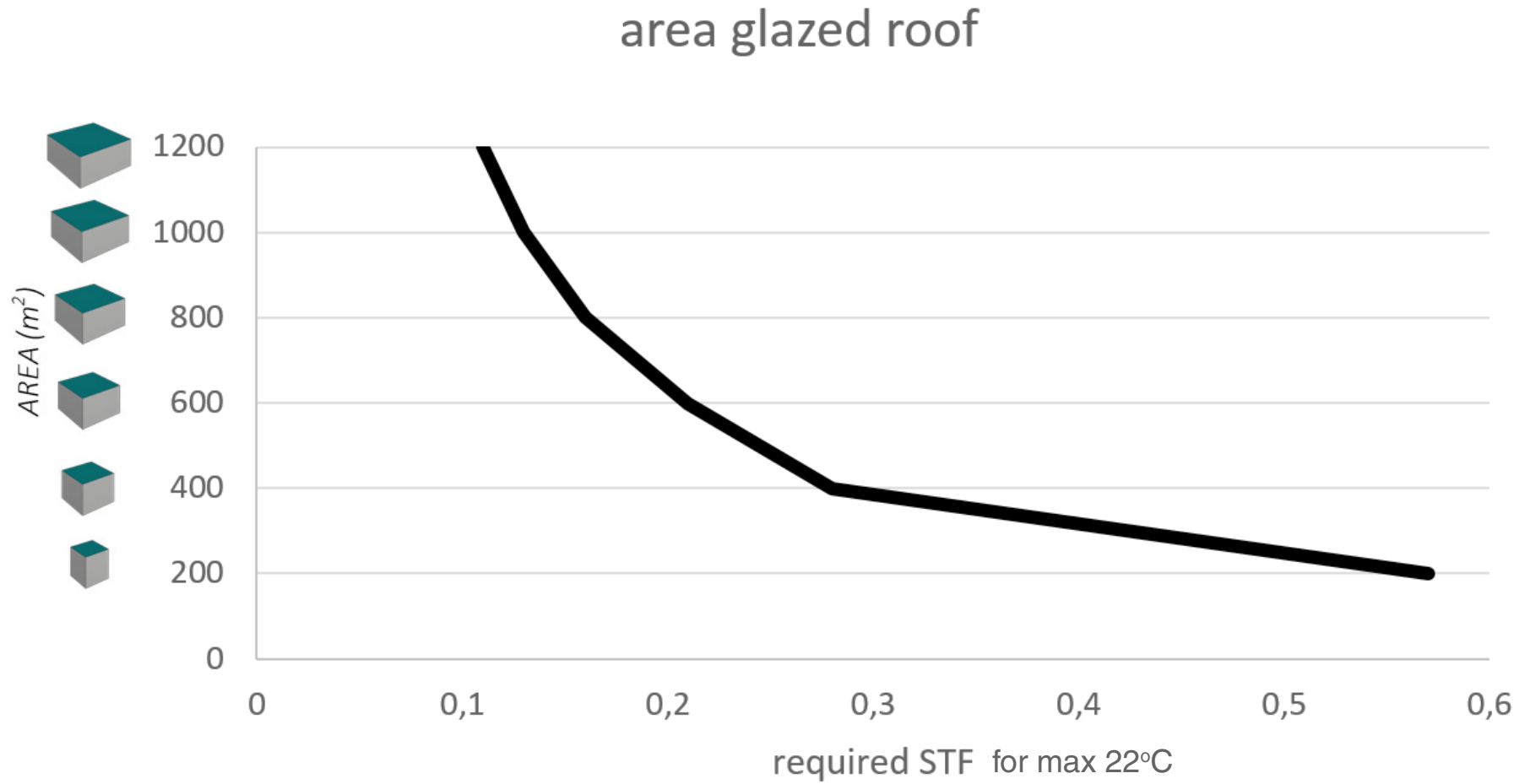
$$\frac{1}{A_{eff}^2} = \frac{1}{A_{bottom}^2} + \frac{1}{A_{top}^2}$$



SOLAR TRANSMITTANCE FACTOR (STF)



SOLAR TRANSMITTANCE FACTOR (STF)



CALCULATION RESULTS - THE VALUE OF THE RESULTS

- temperature distribution in space is equal
- selected day (21 July), is it representative?
- should be validated by verified calculation software



calculation temp distribution

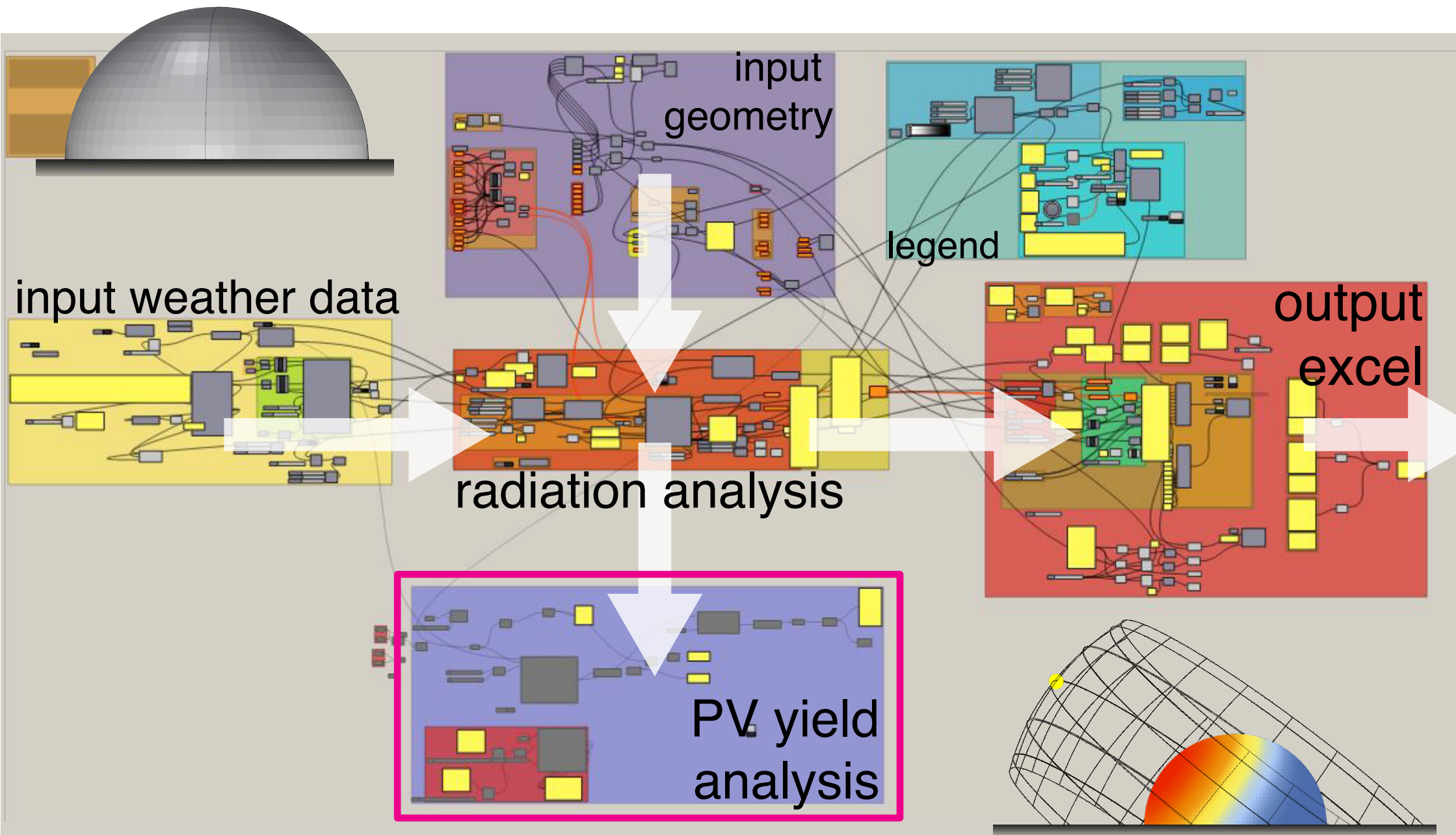


realistic temp distribution

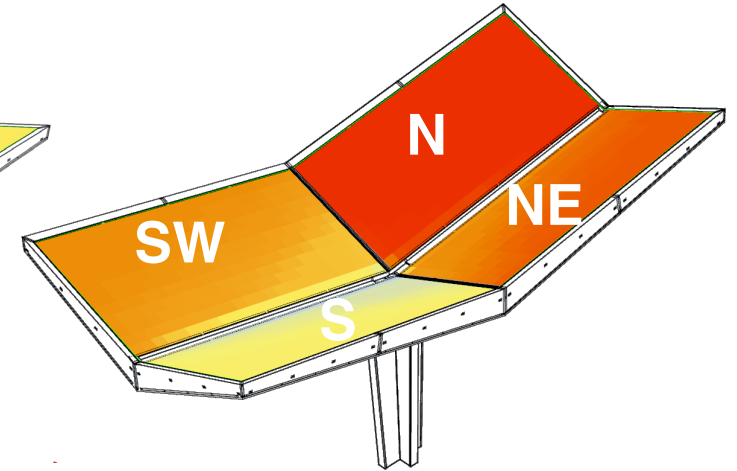
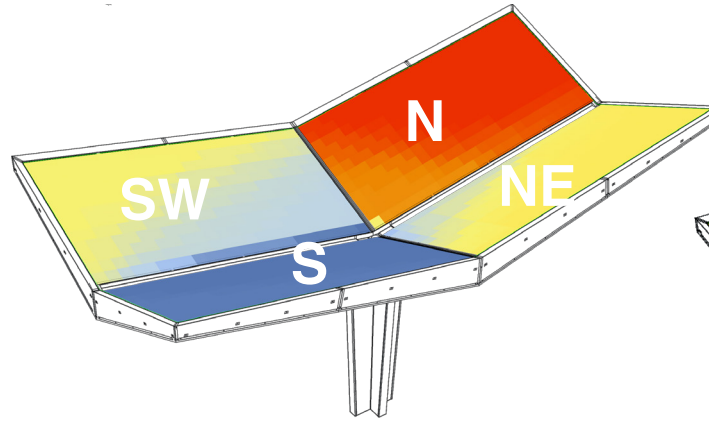
TEMPERATURE RESULTS NOT ABSOLUTE - USE FOR RELATIVE COMPARISON



ELECTRICAL YIELD VERIFICATION



ELECTRICAL YIELD VERIFICATION



measured yield (december to february):

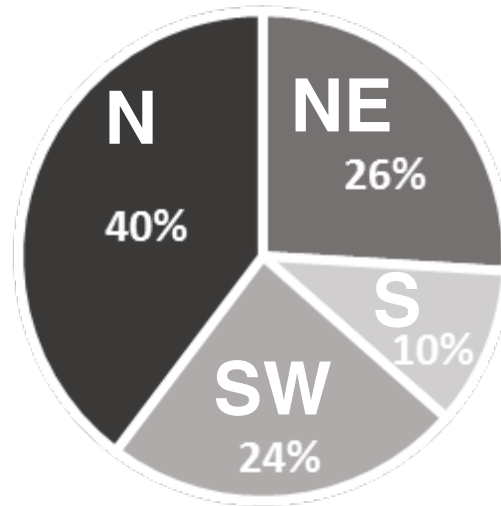
214 kWh

calculated yield (december to february):

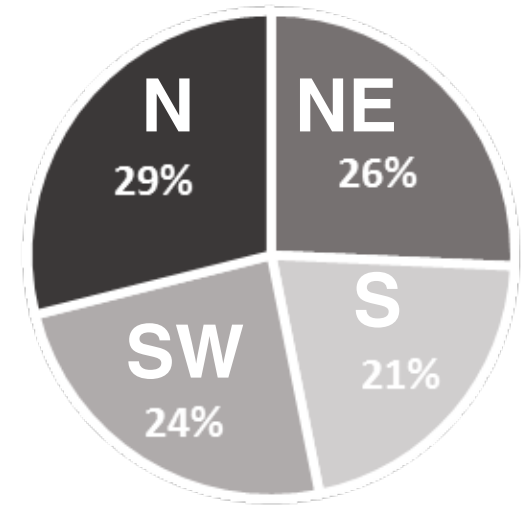
237 kWh

calculated yield (year):

3350 kWh



yield winter



annual yield



ELECTRICAL YIELD VERIFICATION



measured yield (december to february):

214 kWh

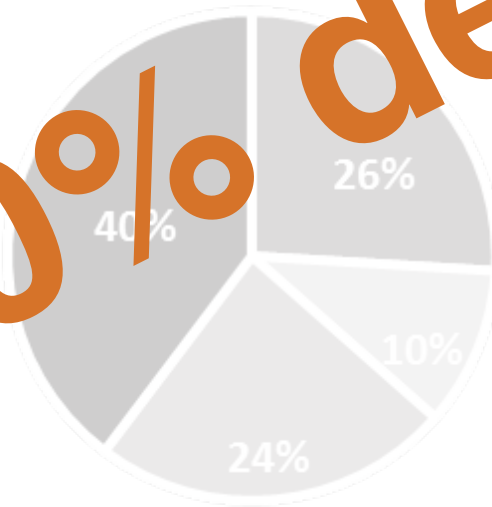
calculated yield (december to february):

237 kWh

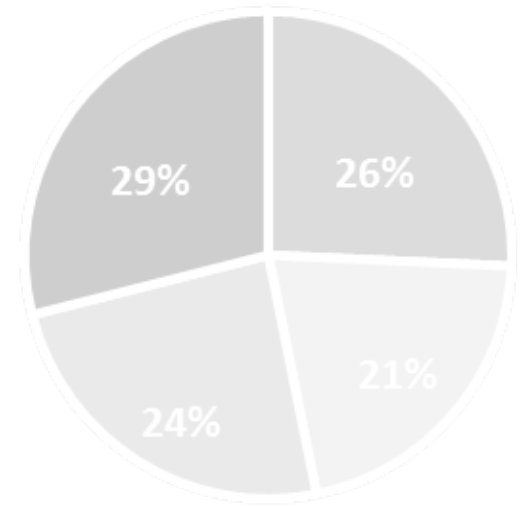
calculated yield (year):

3350 kWh

±10% deviation



yield winter



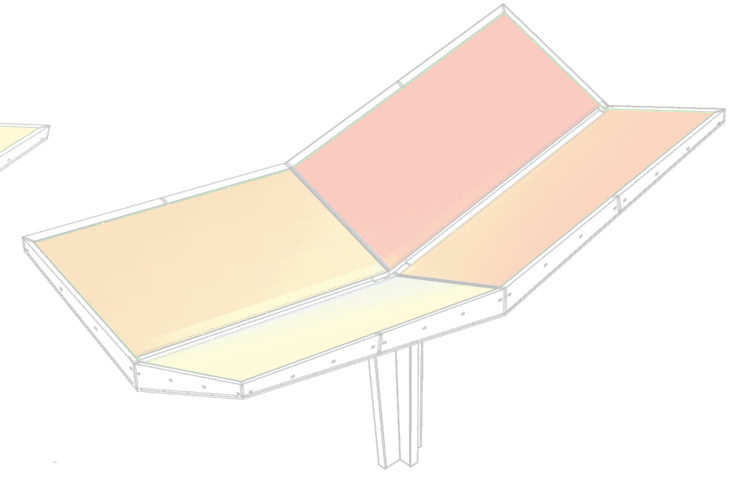
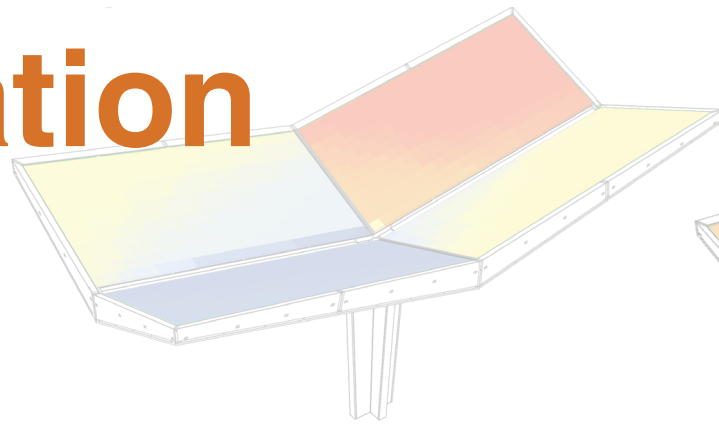
annual yield





±10% deviation

- verification OK



- PV layout calculation only possible for PV types that are on the market

measured yield (december to february):

214 kWh

- not possible for curved geometries

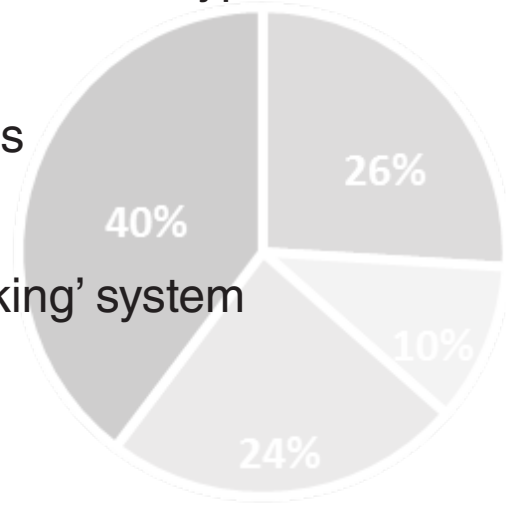
calculated yield (december to february):

237 kWh

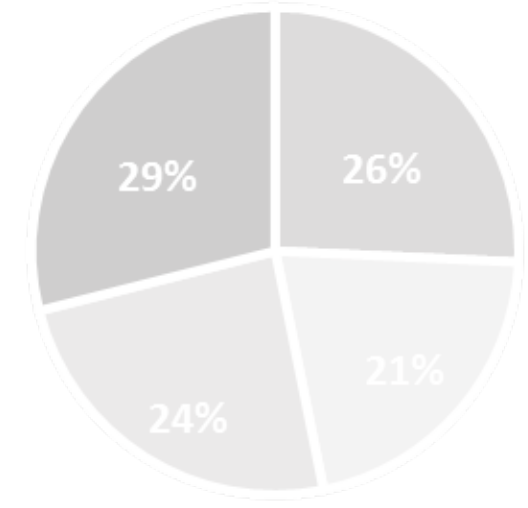
calculation based on 'perfect working' system

calculated yield (year):

3350 kWh



yield winter



annual yield

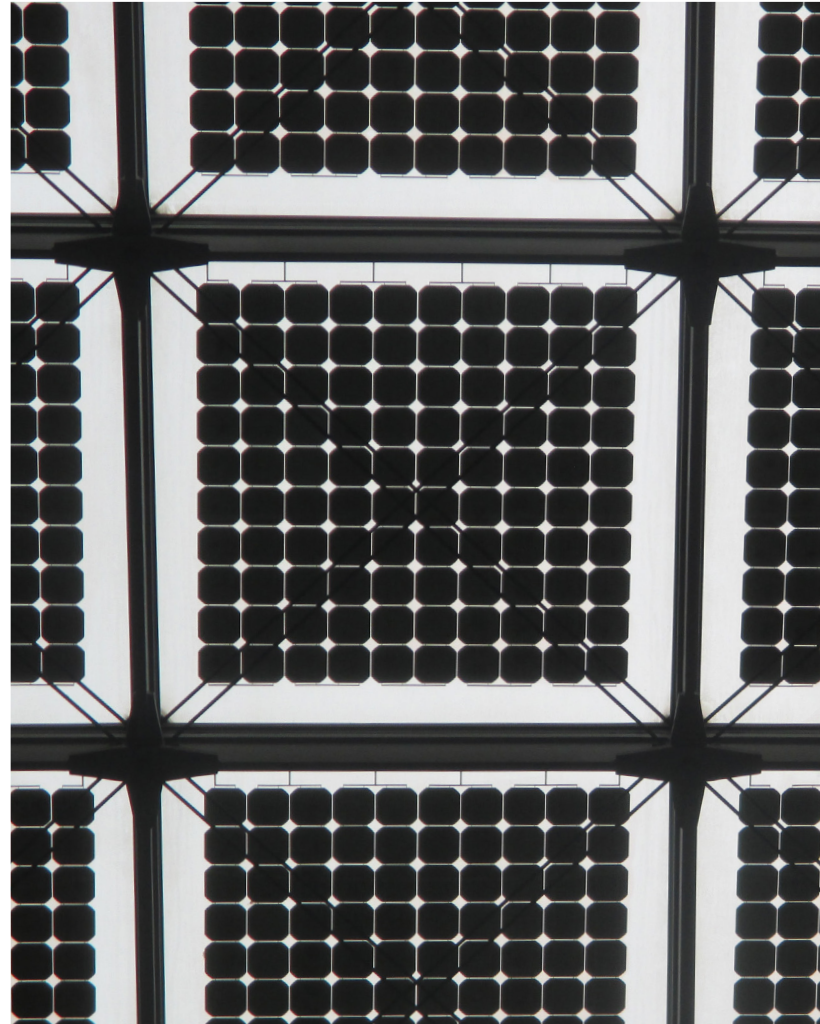


Energy production:

Which types of PV can a designer choose from?

What is the yield?

What are the pro's and con's?

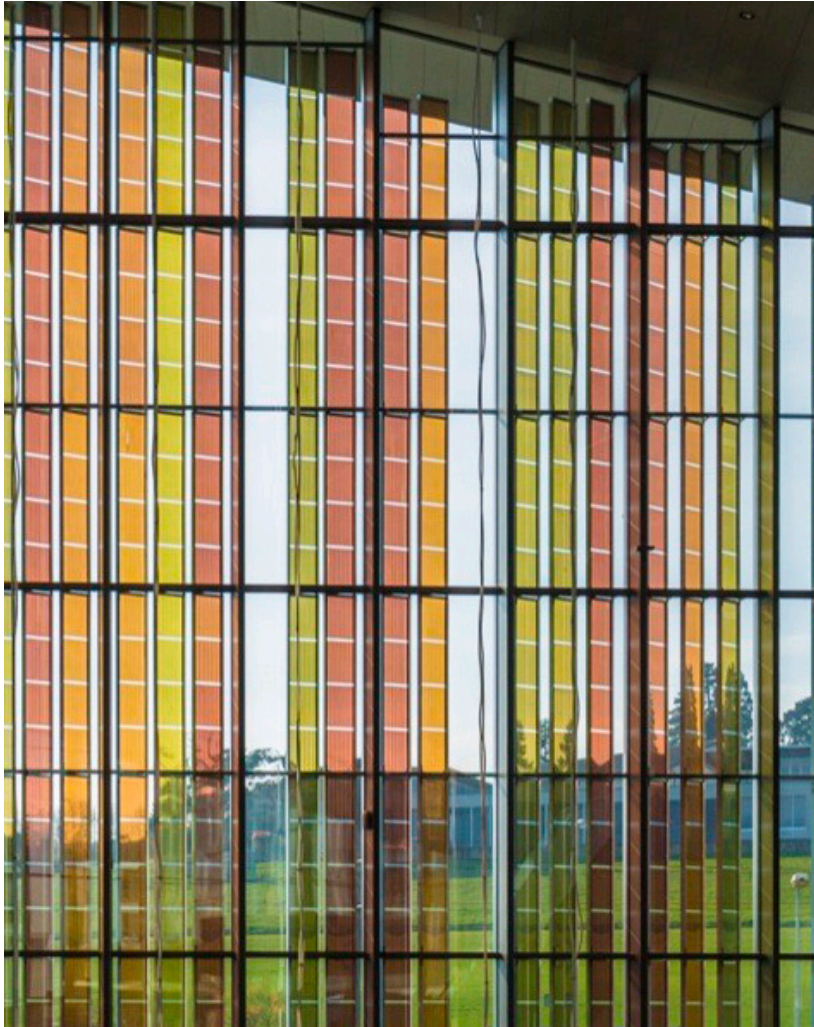


HAUPTBAHNHOF - BERLIN



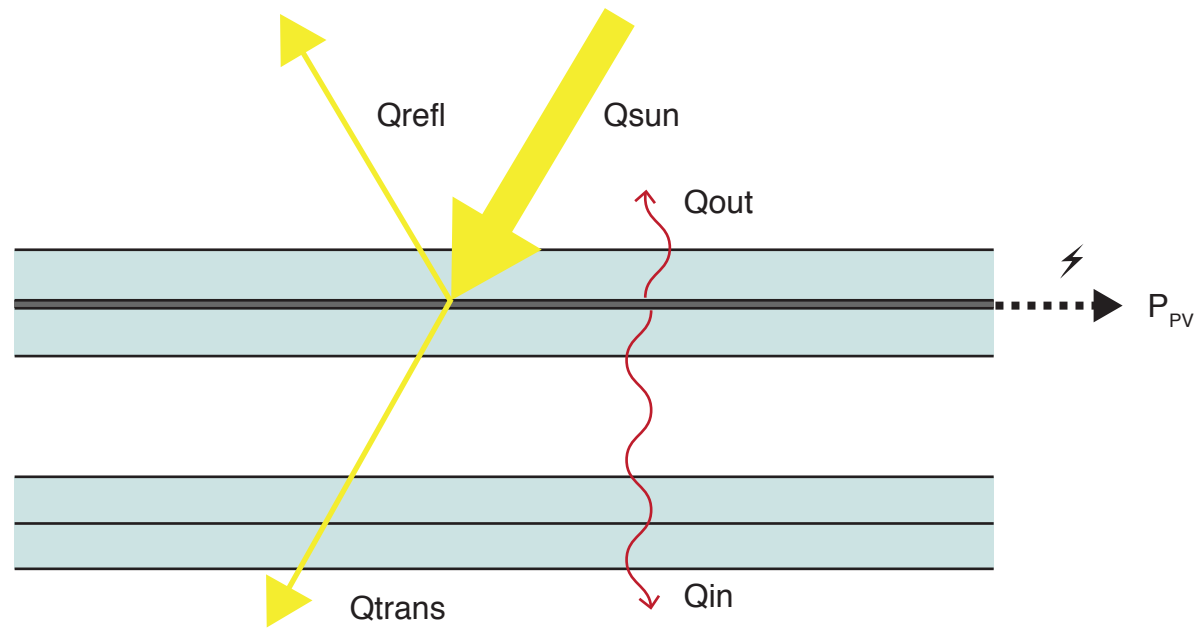
BELGIUM PAVILION - MILAN





BELGIUM PAVILION - MILAN





PV CELL TYPES

various pv cell types

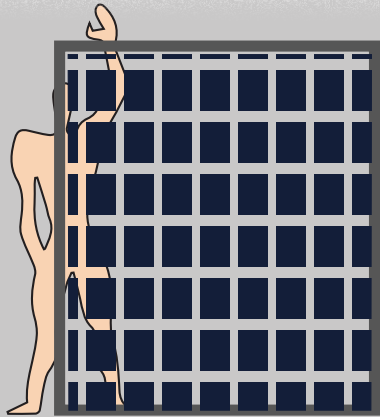


selection building sector/
integration glass

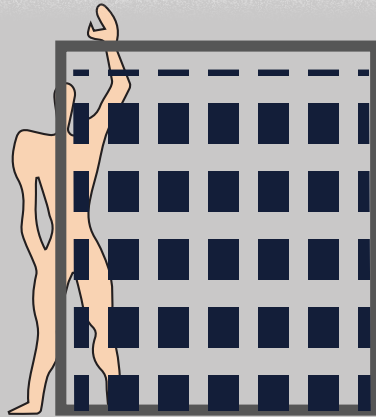
LAYOUT SCHEMES PV

		efficiency module (lab)	visual transparency	W_{peak}/m^2*	technique	low light performamnce/ angle sensitivity	thickness / flexibility	state of commercialisation	notably	appearance
CRYSTALLINE SILICON	monocrystalline silicon (mono C-Si)	15 - 24% (25.6%)	0% 50% (spacing)* 70% (spacing)*	200 100 60	glass-glass module	low / high	160 - 240 μm / brittle	mature, large scale production		
	polycrystalline silicon (poly C-Si)	13 - 18% (21.3%)	0% 50% (spacing)* 70% (spacing)*	160 80 48	glass-glass module	low / high	160 - 240 μm / brittle	mature, large scale production	different colours possible	
	amorphous silicon (a-Si)	5 - 10% (14.0%)	10% 20%	50 40	on flexible substrate (eg. PET), or glass	medium / low	0.01 - 2 μm / flexible**	mature, large scale production	non-toxic	
THIN FILM	copper indium gallium selenide (CIGS)	7-12% (22.6%)	0% 50% (spacing) 70% (spacing)	95 48 29	on flexible substrate (eg. PET), or glass	medium / medium	0.01 - 2 μm / flexible	early, medium scale production	toxic	
	cadmium telluride (CdTe)	8 - 11% (21.1%)	0% 50% (spacing) 70% (spacing)	95 48 29	on flexible substrate (eg. PET), or glass	medium / medium	0.01 - 2 μm / flexible	early, medium scale production		
	Copper, zinc, tin, sulfide (CZTS)	10% (12.6%)	0% 50% (spacing) 70% (spacing)	100 50 30	on flexible substrate (eg. PET), or glass	medium / medium	0.01 - 2 μm / flexible	fundamental research phase	abundant materials / non-toxic	
NANO	Organic solar cell (OPV)	1 - 10% 4.5% (11.5%)	0% 70%	55 45	on flexible substrate (eg. PET), or glass	medium / medium		research and development phase	vulnerable to degradation, organic, IR	
	dye-sensitized solar cells (DSSC)	1 - 10% (14.1%)		50	organic dye, based on photosynthesis			early, first applications	(in)organic vulnerable to frost, increase eff. by temp increase,	
	perovskite solar cells (PSC)	10 - 15% (22.1%)					0.1 - 0.6 μm / flexible	fundamental research phase	vulnerable to degradation, range of colours	
	gallium arsenide (GaAs)	33%			on flexible substrate (eg. PET)		μm / flexible	mainly space applications		
	quantum dots solar cells (QDSC)	(9.9%)			on flexible substrate (eg. PET)			fundamental research phase		
	micro-crystalline silicon (μ C-Si)	(6.5%)			on flexible substrate (eg. PET)			research and development phase	option: 10% transp. visible spectrum, 5%ef	
APPLIED	powerwindow	-0.05% -0.1% (30W/m2)	-90% -70%	0.5 1	reflection in-plane by coating + CIGS	no		product development, first applications		
	lumiduct		diffuse		concentrator / GaAs cels	no (tracks the sun)		product development, first applications		
	glass prisms									
	sphelar	15 - 24% (25.3%)	50% 70% 80%	100 60 40	micro-spheres of mono C-Si, between glass	no		product development phase	effective in all directions	
	luminescent concentrators (LSC)	0.1 - 2% (5.8%)			reflection in-plane	no	not flexible		first results in IR part spectrum	
	Belectric leaves				integrated in glass, OPV			early, first applications		

PV CELL TYPES - CRYSTALLINE SILICON (MONO/POLY)

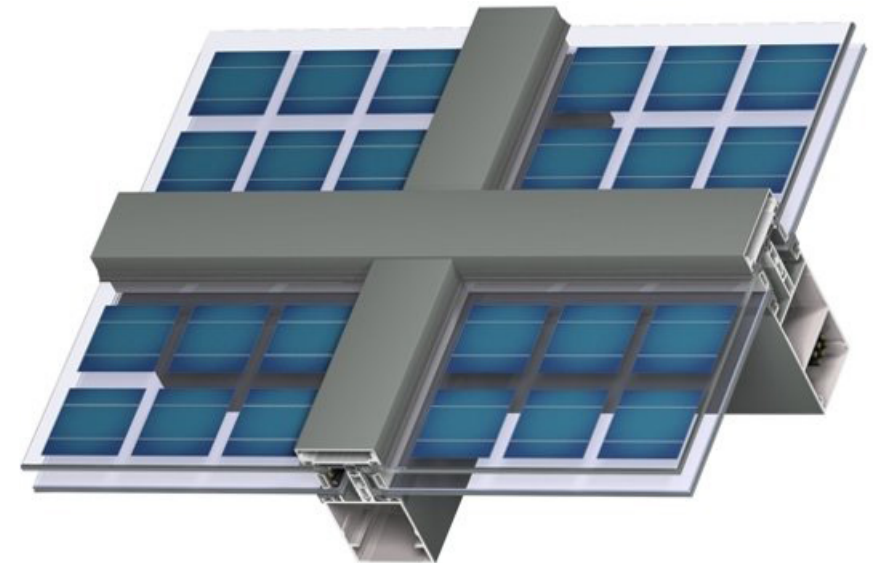
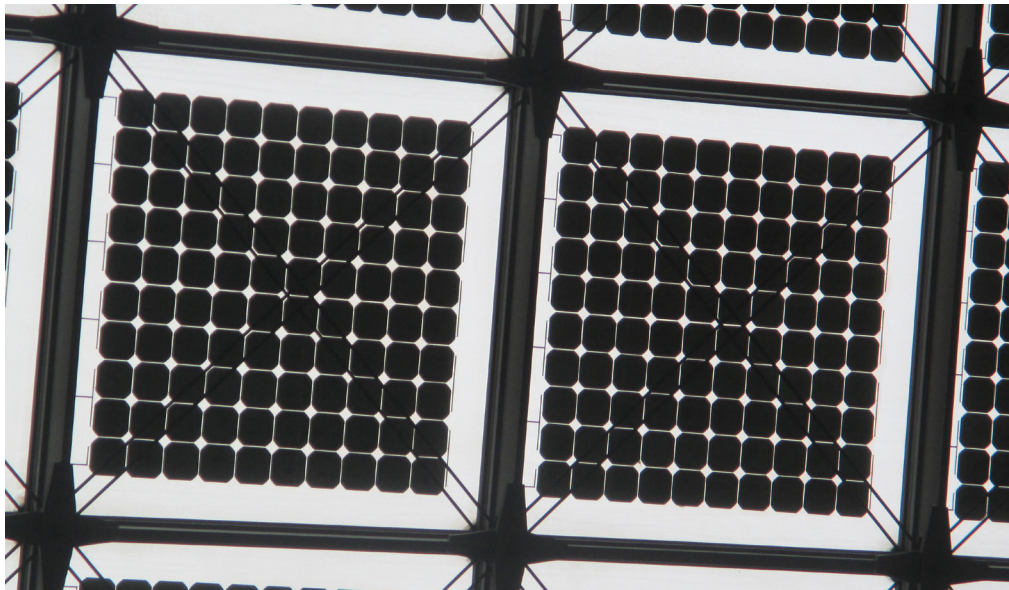


C-SI IN GLASS - 75%



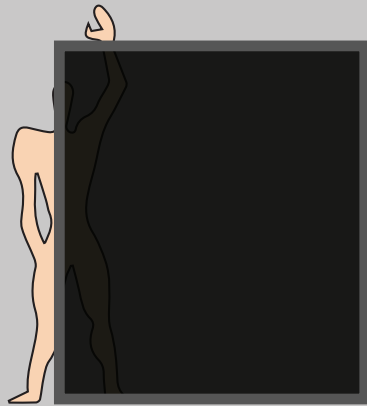
C-SI IN GLASS - 35%

- 20% efficiency ✓
- performance
- sub-optimal orientation ✗
- embodied energy ✗
- design freedom ✗
- (potential) cost ✗

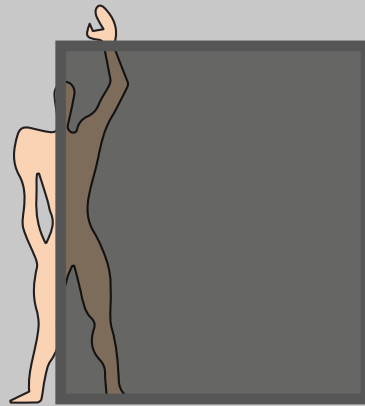


PV CELL TYPES

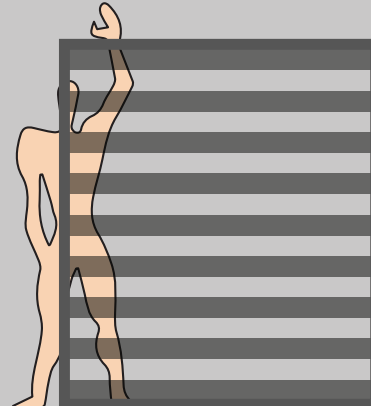
- THIN FILM (A-Si, CIGS, CdTe, CZTS, ...)



THIN FILM - 90%

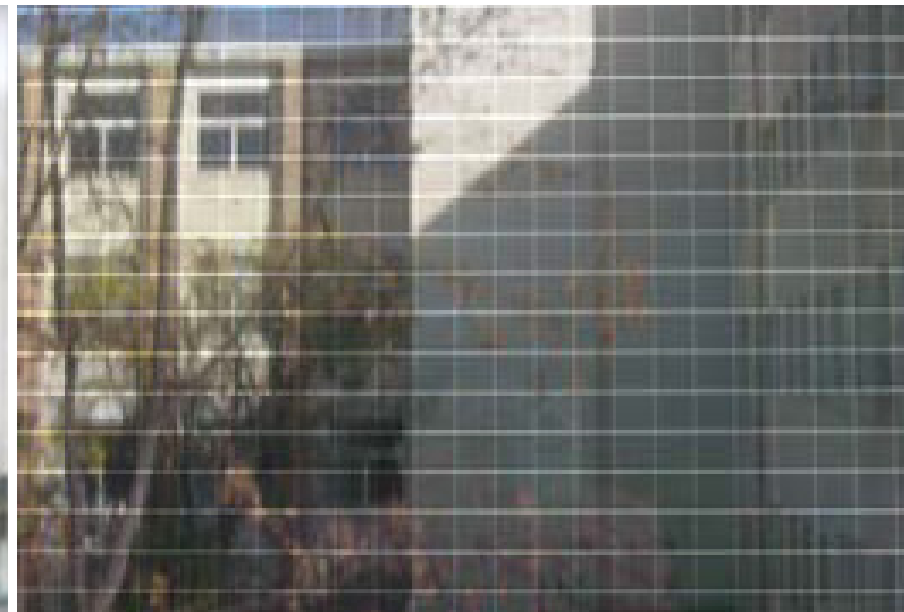


THIN FILM - 50%

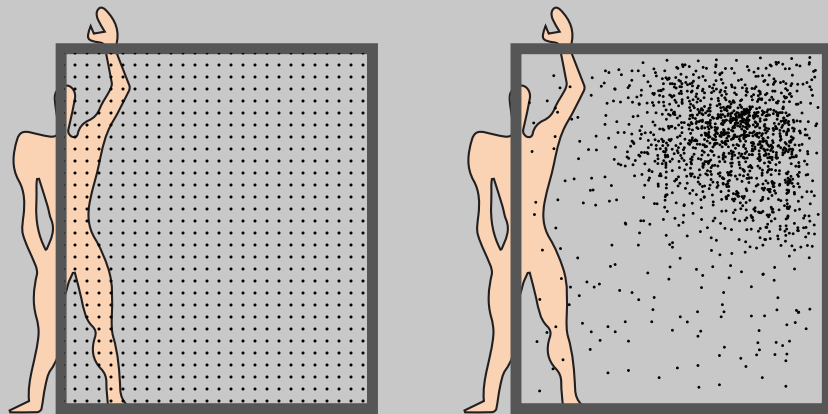


THIN FILM ZEBRA PATTERN

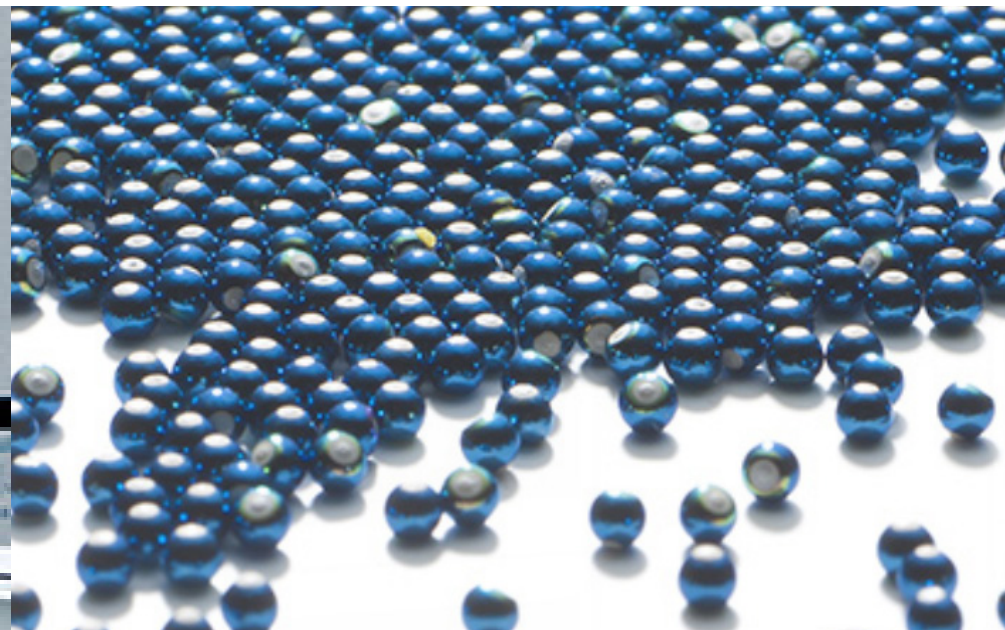
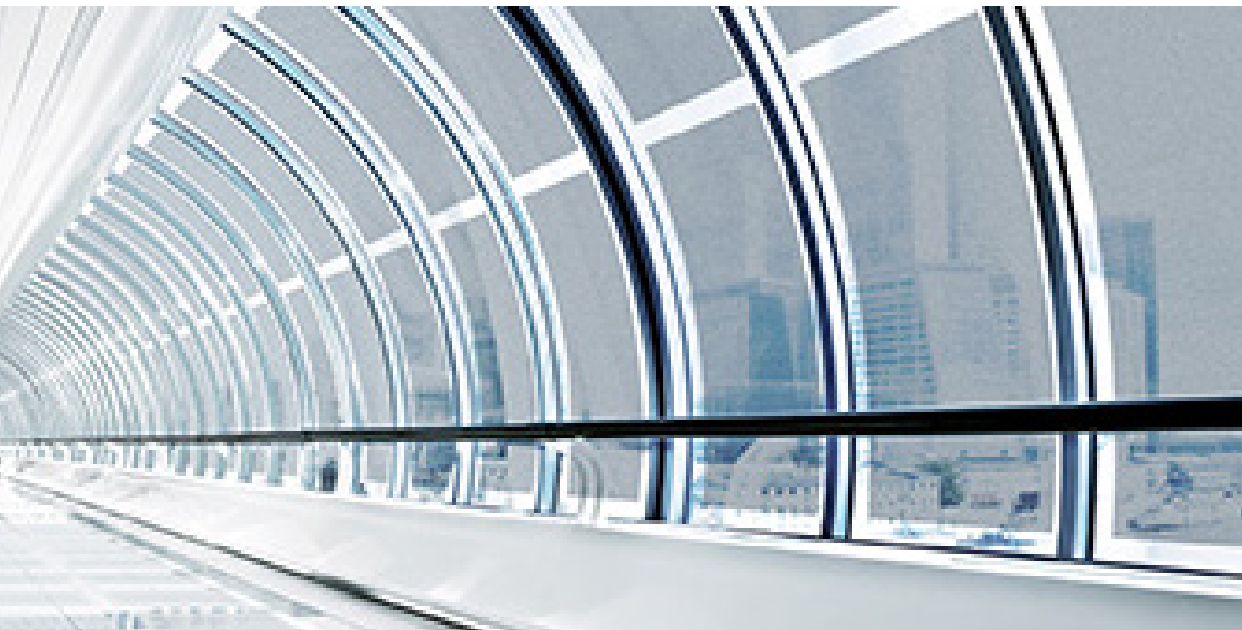
- 10 - 14% efficiency ✓/✗
- performance ✓
- sub-optimal orientation ✓
- embodied energy ✓/✗
- design freedom ✓/✗
- (potential) cost ✓/✗



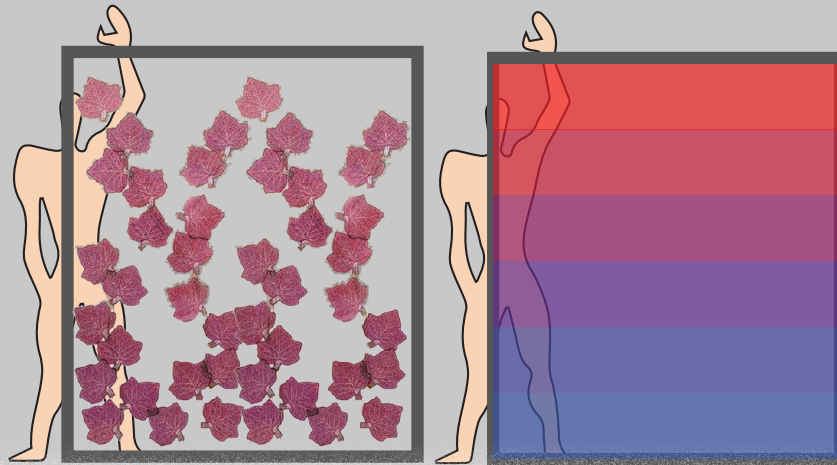
PV CELL TYPES - 'SPHELAR' (MONO CRYSTALLINE SILICON)



- 20% efficiency ✓
- performance ✓
- sub-optimal orientation ✓
- embodied energy ✗
- design freedom ✓
- (potential) cost ✗

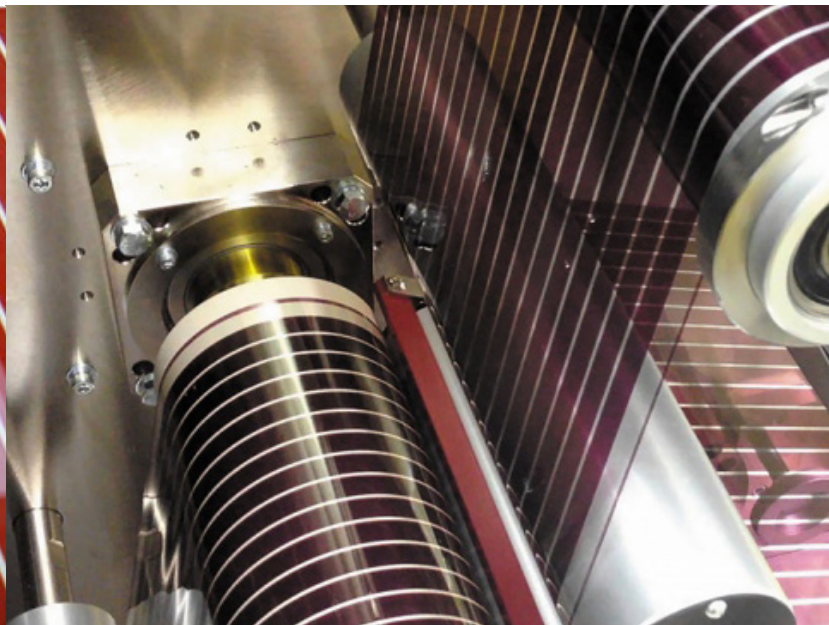


PV CELL TYPES - ORGANIC PV / DYE-SENSITIZED SOLAR CELLS



ORGANIC PV / DYE-SENSITIZED

- 5-15% efficiency ✓/✗
- performance
- sub-optimal orientation ✓
- embodied energy ✓
- design freedom ✓
- (potential) cost ✓



PV CELL TYPES - DYE-SENSITIZED SOLAR CELLS



SWISSTECH CONVENTION CENTER - LAUSANNE

FIRST BUILDING INTEGRATION - 2013



PV CELL TYPES - DYE-SENSITIZED SOLAR CELLS



POTENTIAL

AMSTERDAM CENTRAL STATION



PV CELL TYPES - DYE-SENSITIZED SOLAR CELLS



POTENTIAL

AMSTERDAM CENTRAL STATION



PV CELL TYPES - DYE-SENSITIZED SOLAR CELLS



POTENTIAL

SAGRADA FAMILIA, BARCELONA



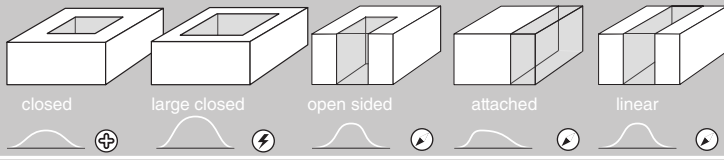
DESIGN:

what can a designer do with this knowledge?



MACRO SCALE

GLAZED SPACE TYPE



aesthetics
(urban) context
energy use
←.....→

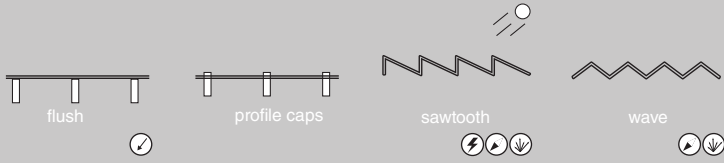
ROOF SHAPE



required STF
structure
.....→

MESO SCALE

TEXTURE



aesthetics
structure
energy
orientation
←.....→

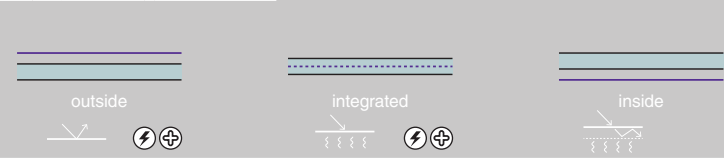
PV LAYOUT AREA



area PV
location PV
.....→

MIRCO SCALE

PV / GLASS LOCATION



aesthetics
energy
←.....→

PV TYPE



yield
STF
temperature
.....→

- best energetic
- orientation dependent
- solar irradiance during day
- diffuse or direct light
- thermally most comfortable
- solar heat behaviour

MORPHOLOGICAL DESIGN OVERVIEW

- before / together with parametric calc. model
- overview decision options
- consequences of choices

Labels

	best energetic
	diffuse or direct light
	orientation dependent
	thermally most comfortable
	solar irradiance during day
	solar heat behaviour



MORPHOLOGICAL DESIGN OVERVIEW

MACRO SCALE

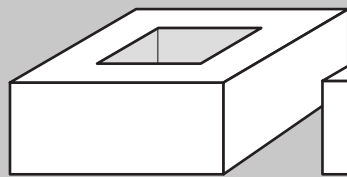
DESIGN OF A GLAZED SPACE WITH SOLAR CELLS



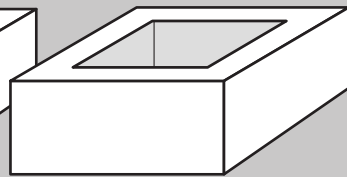
in / output

MACRO SCALE

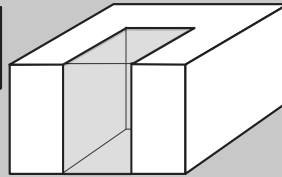
GLAZED SPACE TYPE



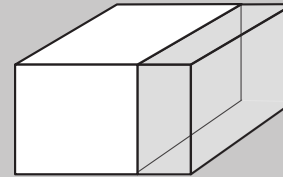
closed



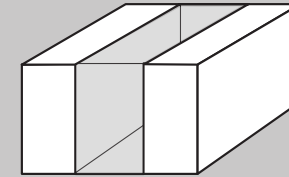
large closed



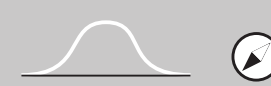
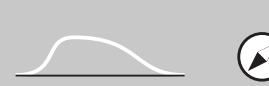
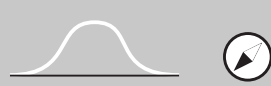
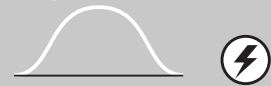
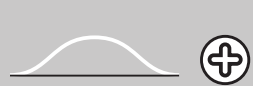
open sided



attached



linear



ROOF SHAPE



flat



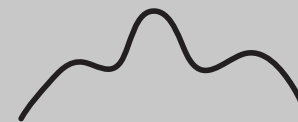
bent



dome-like



sun oriented



free-form



aesthetics
(urban) context
energy use

required STF
structure

aesthetics

TEXTURE



MORPHOLOGICAL DESIGN OVERVIEW

MESO SCALE

MESO SCALE

flat

bent

dome-like

sun-oriented

free-form

integrated



TEXTURE



flush



profile caps



sawtooth

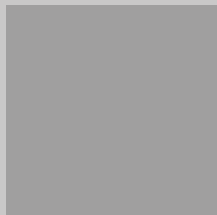


wave

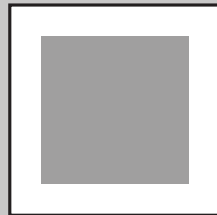


aesthetics
structure
energy
orientation
←.....

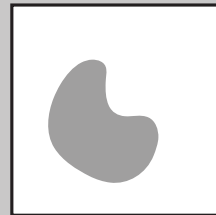
PV LAYOUT AREA



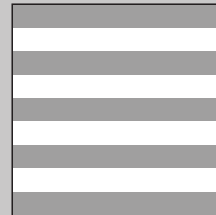
all over



free edges



sun oriented



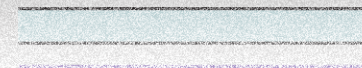
zebra



illustration

area PV
location PV
.....→

PV / GLASS LOCATION

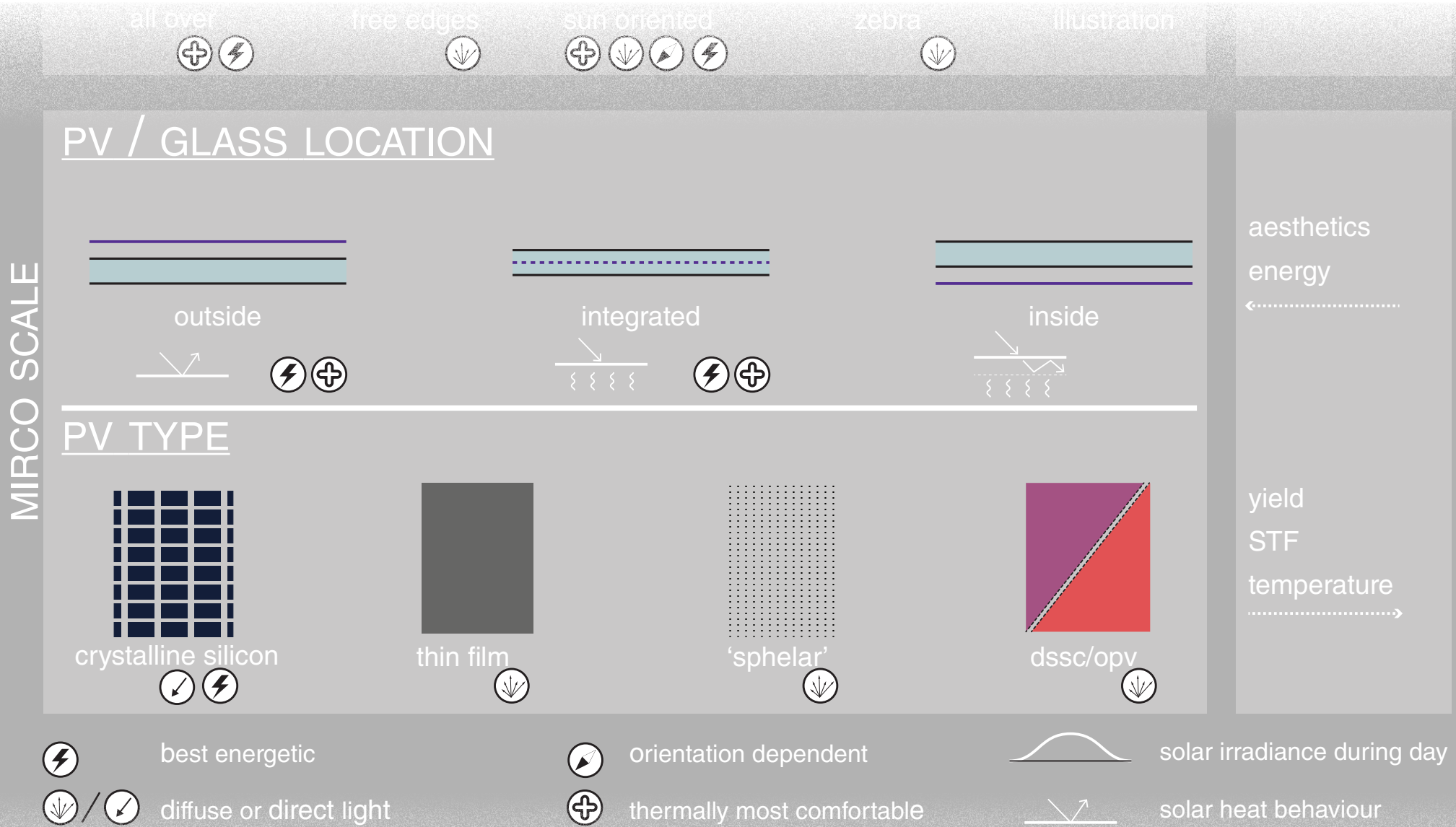


aesthetics
energy



MORPHOLOGICAL DESIGN OVERVIEW

MICRO SCALE



DESIGN OF A GLAZED SPACE WITH SOLAR CELLS



MACRO SCALE

GLAZED SPACE TYPE

closed, large closed, open sided, attached, linear

ROOF SHAPE

flat, bent, dome-like, sun oriented, free-form

TEXTURE

flush, profile caps, sawtooth, wave

PV LAYOUT AREA

all over, free edges, sun oriented, zebra, illustration

PV / GLASS LOCATION

outside, integrated, inside

PV TYPE

crystalline silicon, thin film, 'sphelar', dssc/opy

in / output

aesthetics (urban) context energy use

required STF structure

aesthetics structure energy orientation

area PV location PV

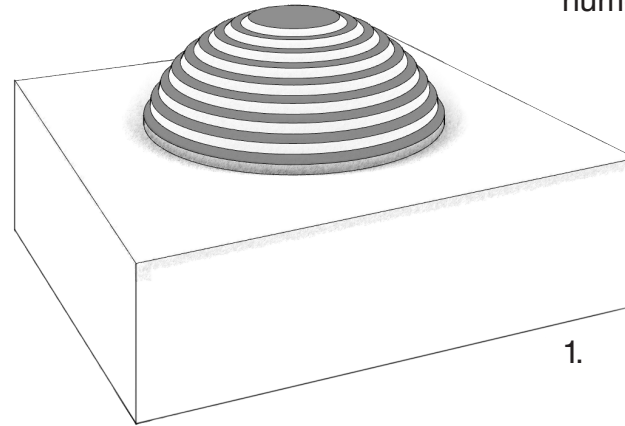
aesthetics energy

yield STF temperature

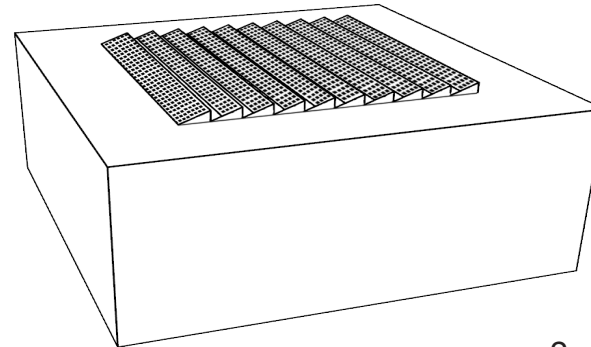
⚡ best energetic ⌚ orientation dependent ⤴ solar irradiance during day
 ⚡/☁ diffuse or direct light ⌚/⊕ thermally most comfortable ⤴ solar heat behaviour

MORPHOLOGICAL DESIGN OVERVIEW

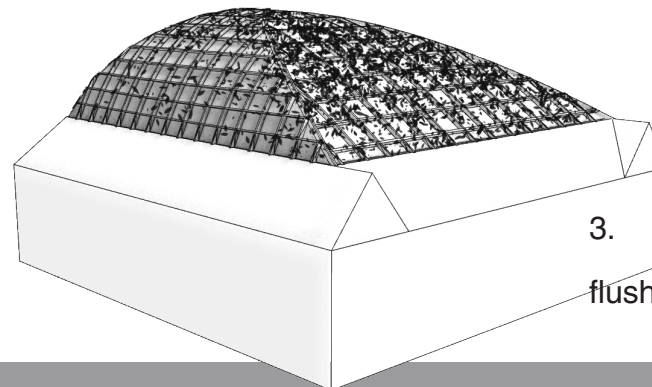
numerical and visual feedback:



1. dome, wave, thinfilm



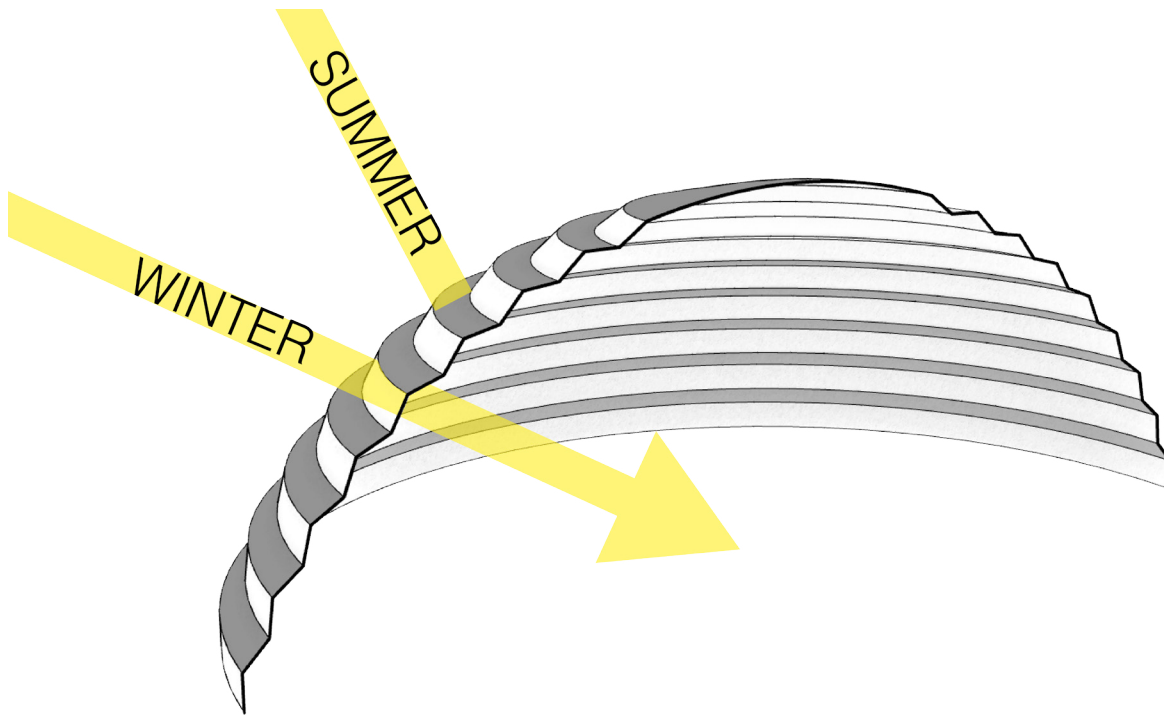
2. flat, sawtooth, c-Si



3. future vision: sun oriented, flush, dye sensitized



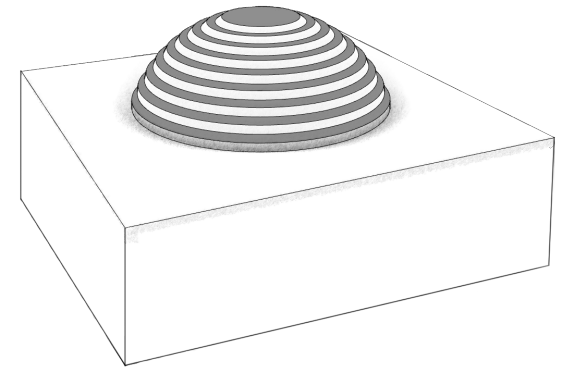
DESIGN CASE 1



block summer sun - prevent overheating

allow winter sun - enhance heat gain

closed atrium, dome-like, wave texture, zebra layout,
integrated PV, thin film



GLAZED SPACE TYPE

MACRO SCALE

closed, large closed, open sided, attached, linear

ROOF SHAPE

flat, bent, dome-like, sun oriented, free-form

TEXTURE

MESO SCALE

flush, profile caps, sawtooth, wave

PV LAYOUT AREA

all over, free edges, sun oriented, zebra, illustration

PV / GLASS LOCATION

MIRCO SCALE

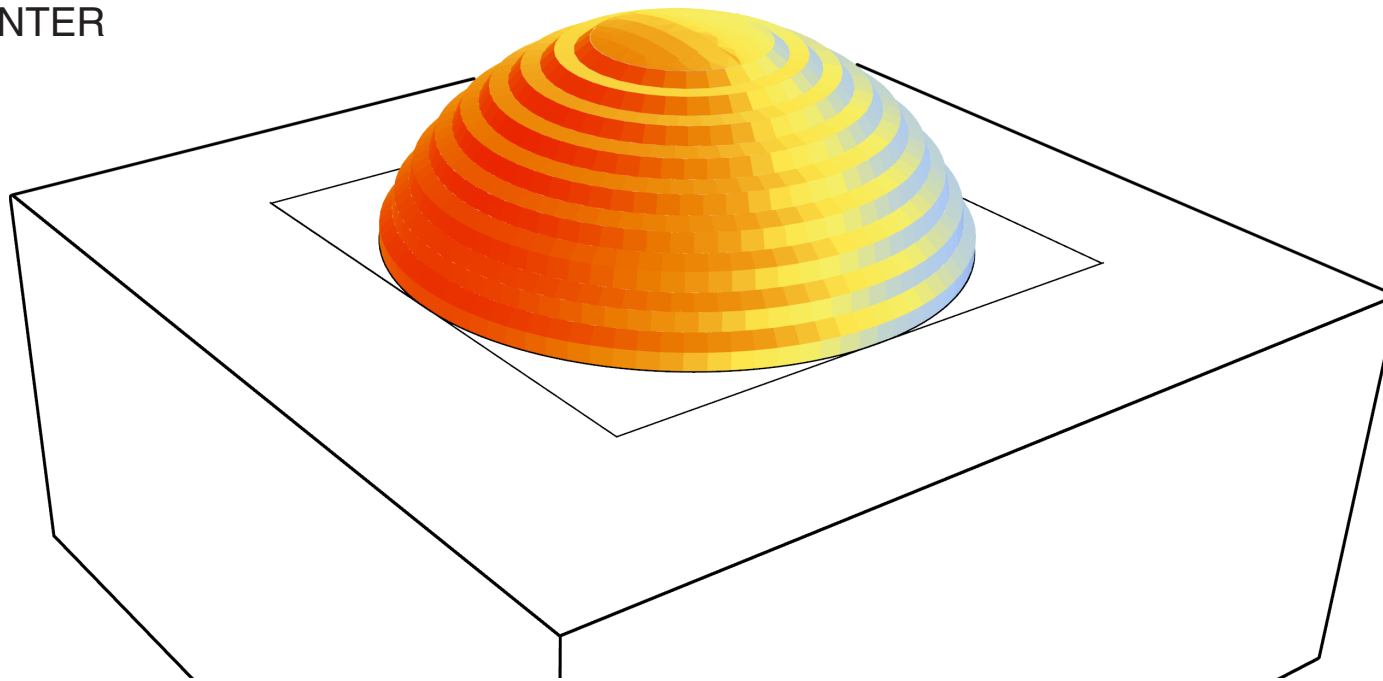
outside, integrated, inside

PV TYPE

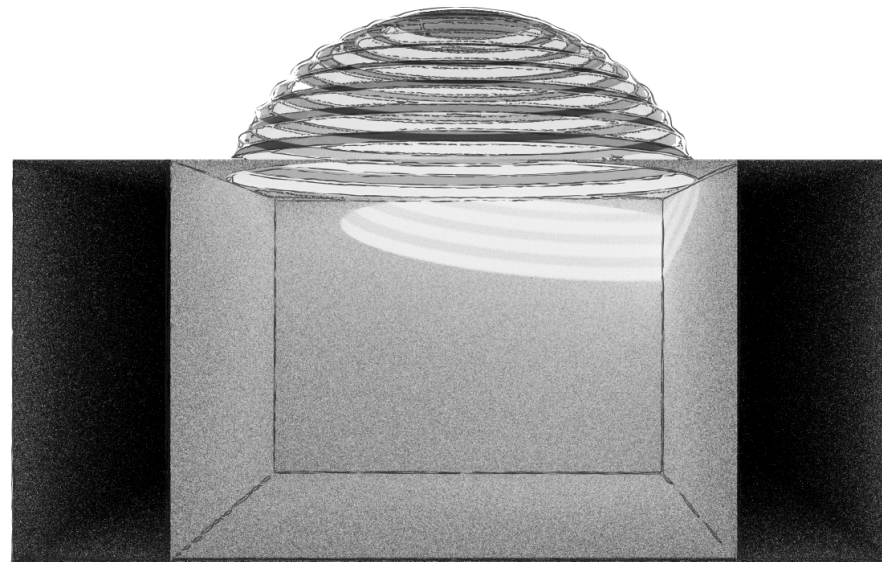
crystalline silicon, thin film, 'sphelar', dssc/opv



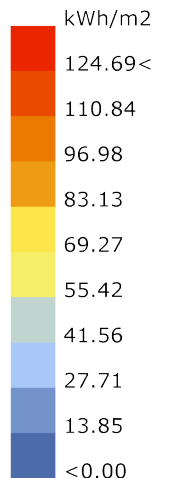
DESIGN CASE 1 - WINTER



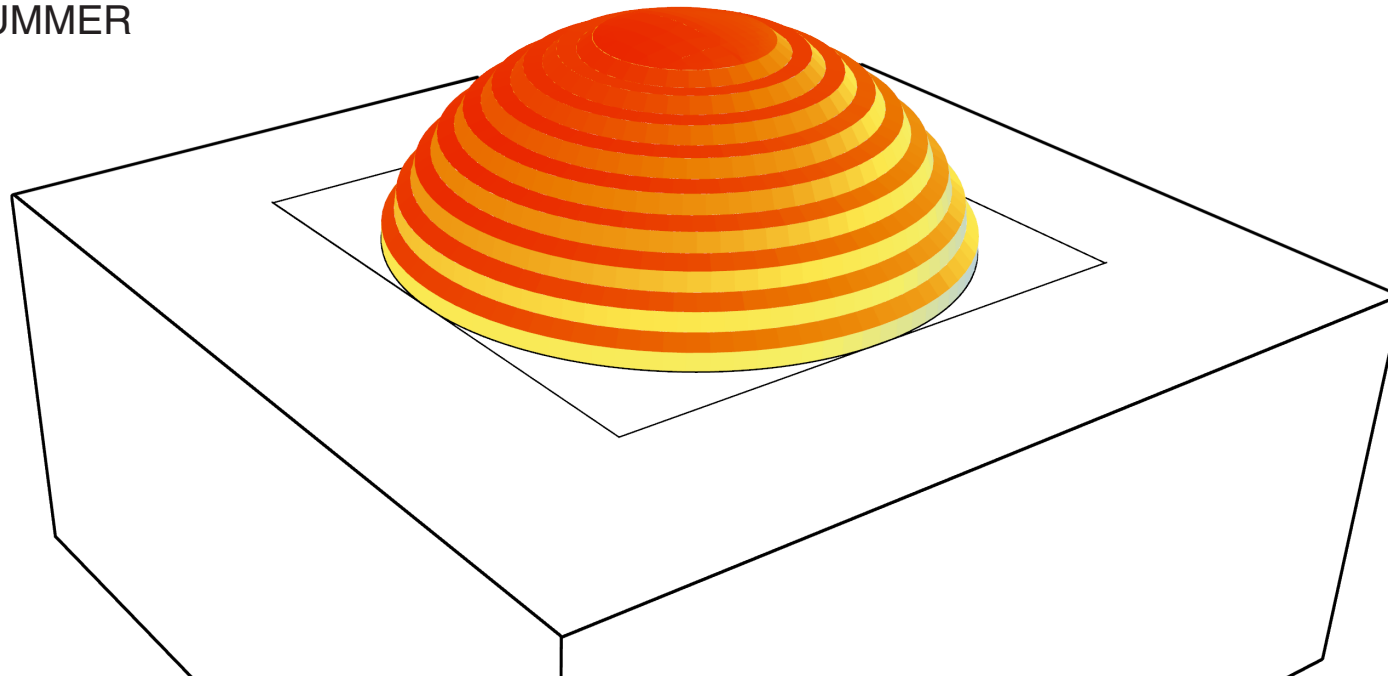
radiation analysis winter



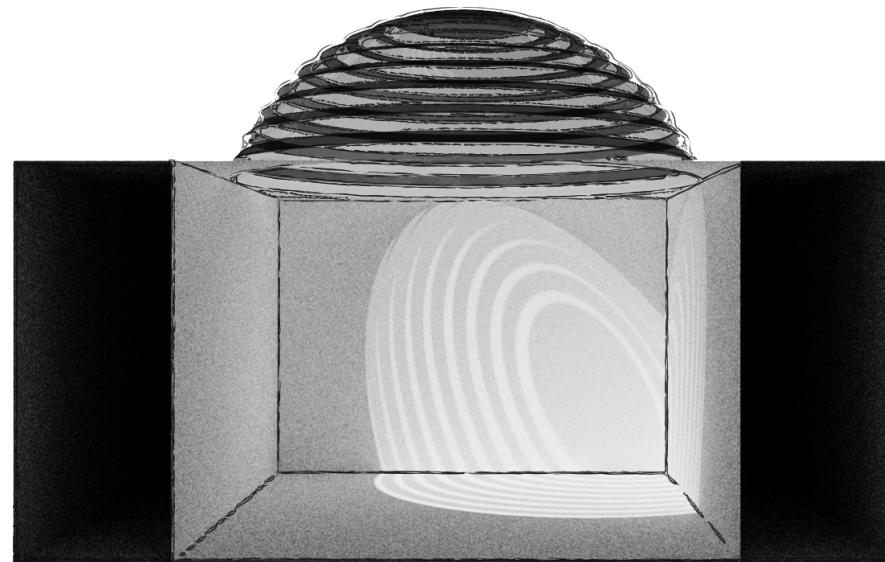
daylight assessment winter



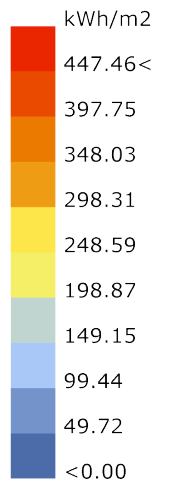
DESIGN CASE 1 - SUMMER

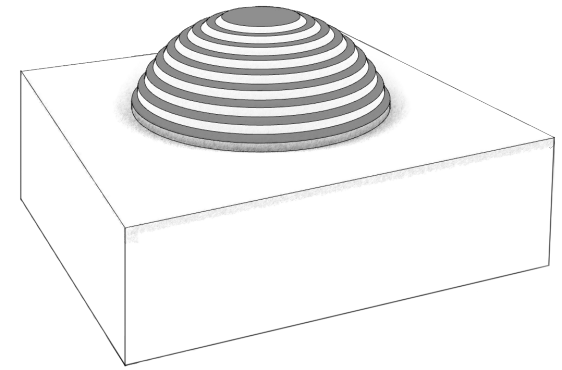


radiation analysis summer

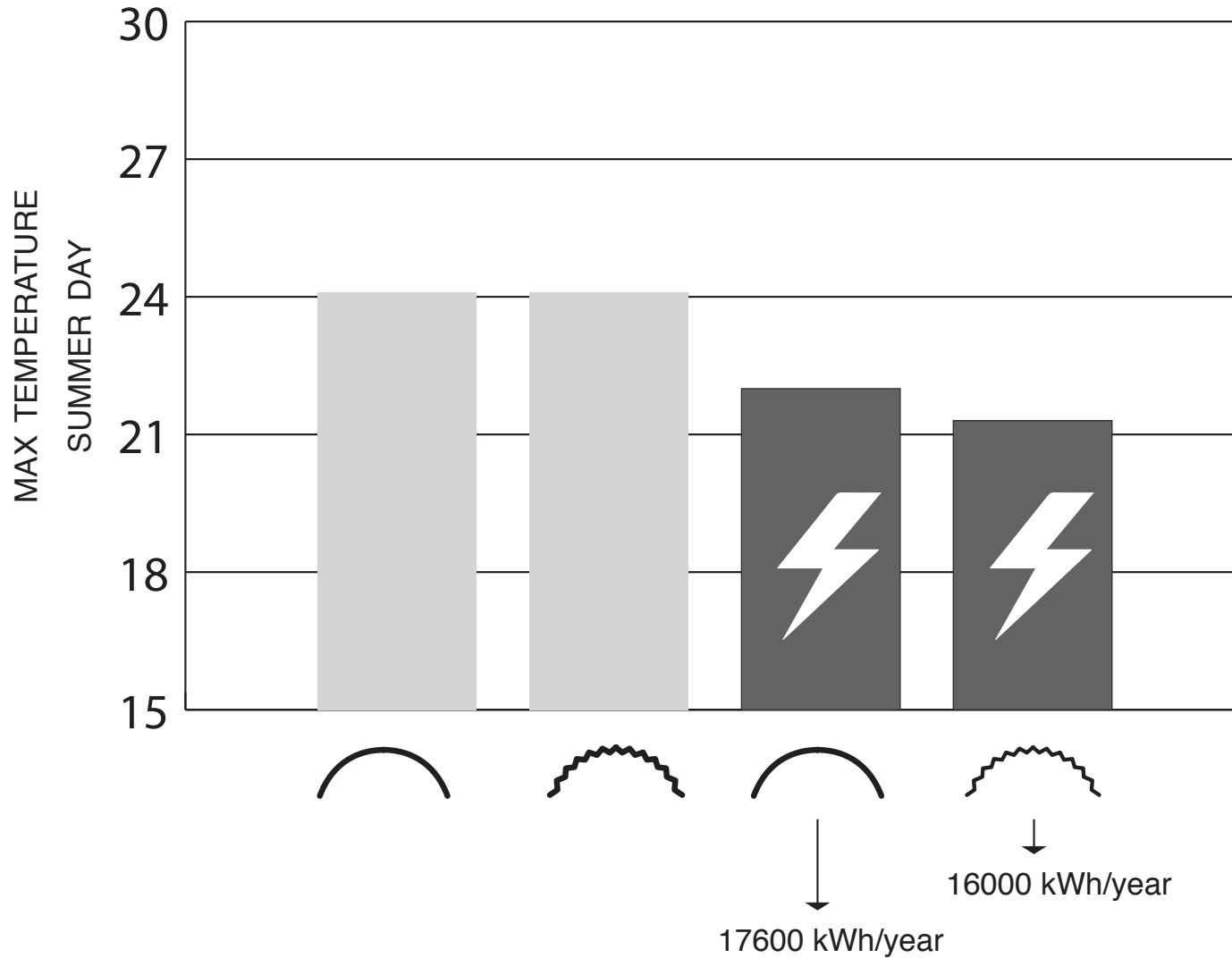


daylight assessment summer





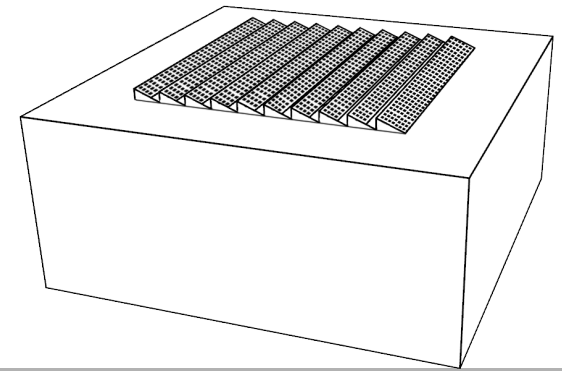
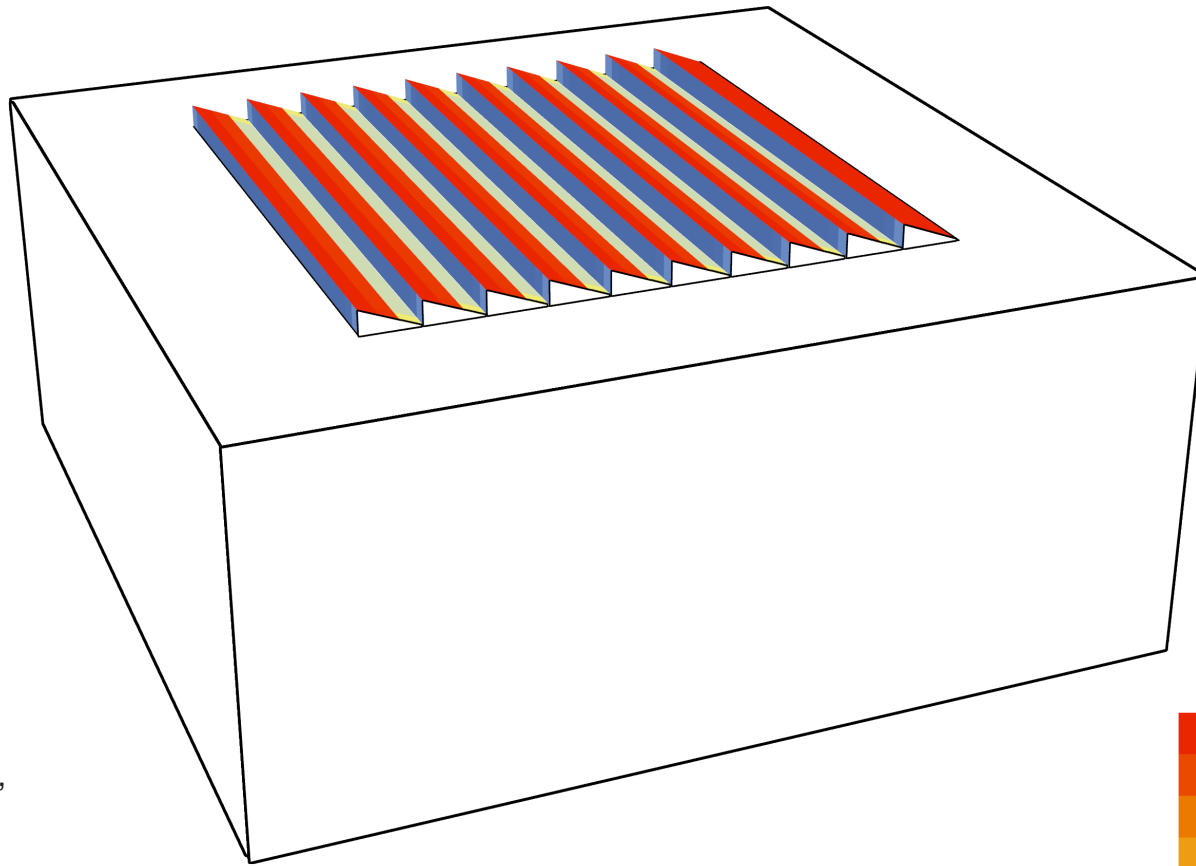
MAX TEMPERATURE AND YEARLY YIELD
20% TRANSLUCENT THINFILM (CDTE)



conclusion:

- yield low;
- effective shading (-3 °C)

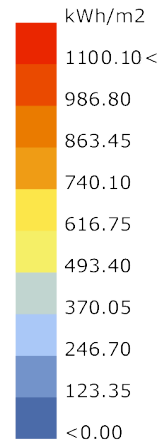
DESIGN CASE 2



layout,

radiation analysis result

average: 635 kWh/m²



GLAZED SPACE TYPE

MACRO SCALE

ROOF SHAPE

TEXTURE

MESO SCALE

PV LAYOUT AREA

PV / GLASS LOCATION

MIRCO SCALE

PV TYPE

closed, large closed, open sided, attached, linear

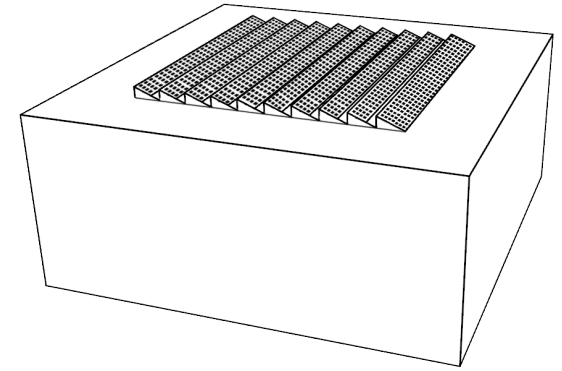
flat, bent, dome-like, sun oriented, free-form

flush, profile caps, sawtooth, wave

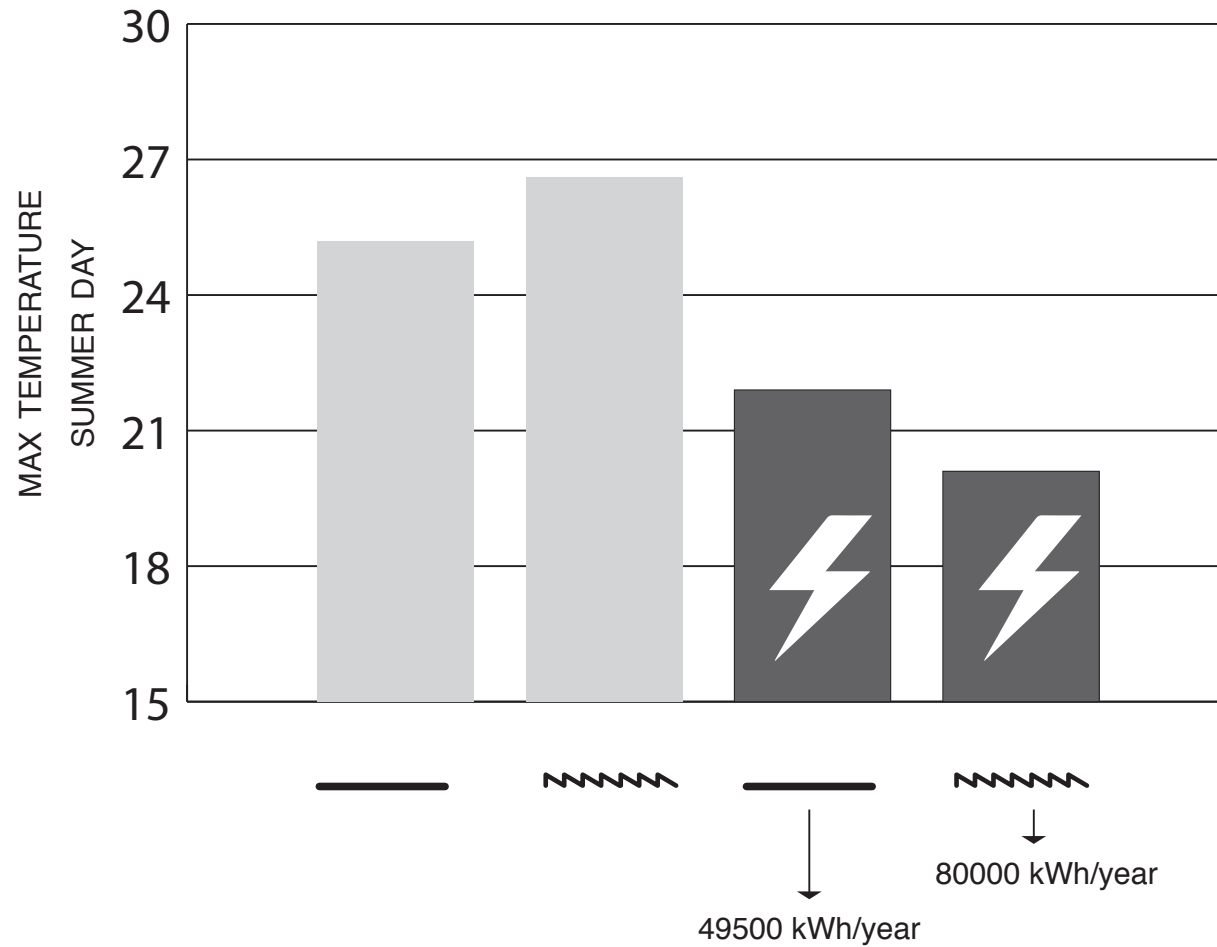
all over, free edges, sun oriented, zebra, illustration

outside, integrated, inside

crystalline silicon, thin film, 'spherical', dssco/pv



MAX TEMPERATURE AND YEARLY YIELD
50% MONO CRYSTALLINE SILICON



conclusion:

- high yield;
- effective shading (-5 °C)

DESIGN CASE 3 - NATURE MUSEUM LEEUWARDEN

Redesign

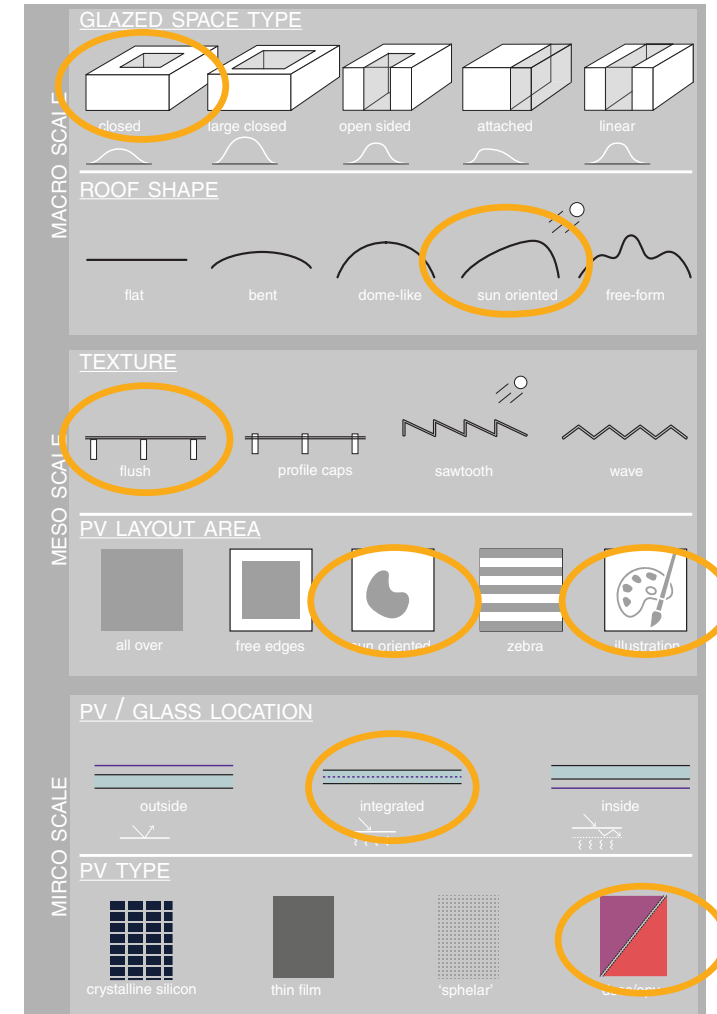
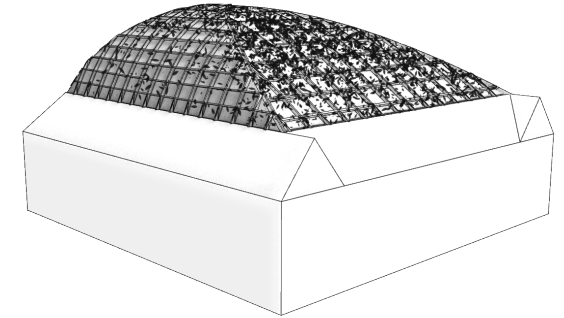
- nature museum
- educative function
- additional architectural value of DSSCs



DESIGN CASE 3 - NATURE MUSEUM LEEUWARDEN

REDESIGN

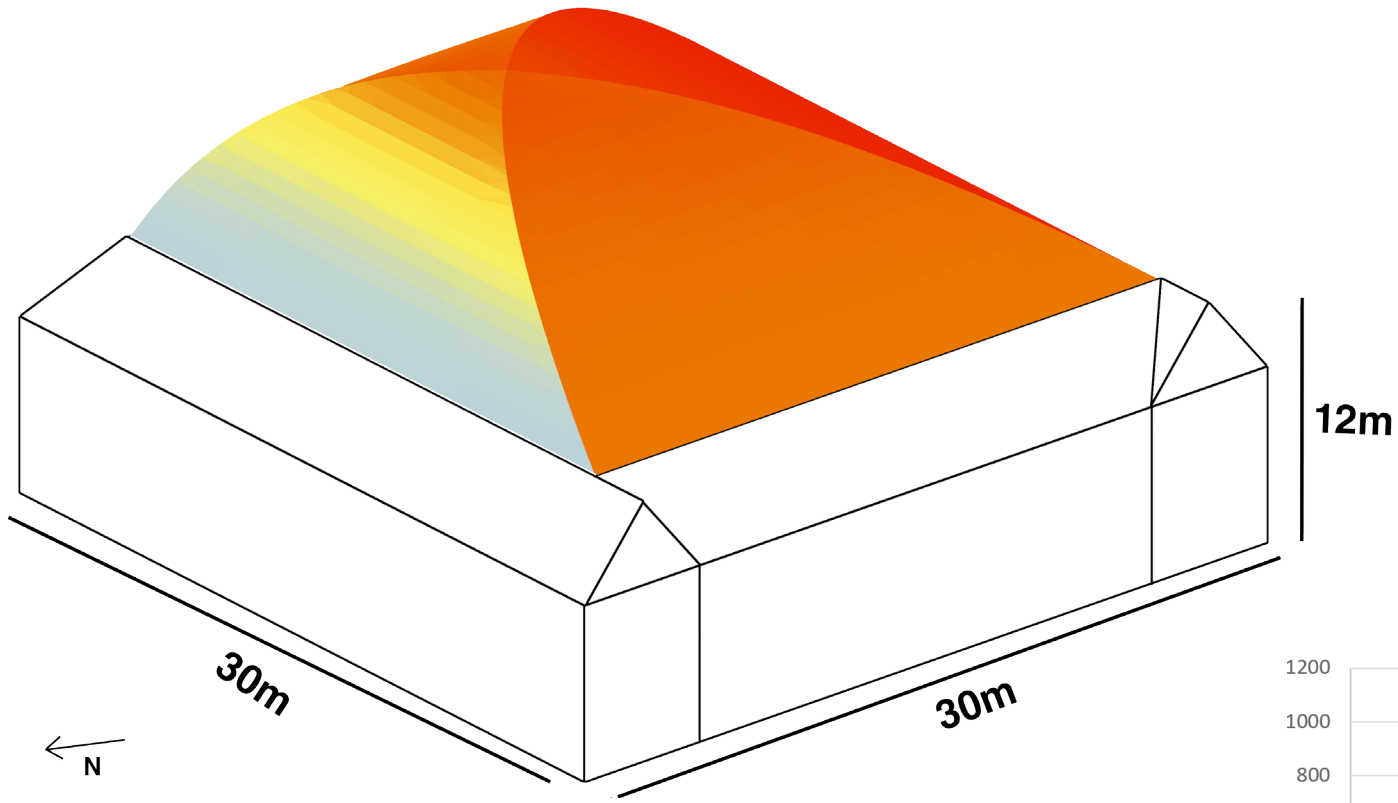
- SUN ORIENTED GEOMETRY
- SUN ORIENTED PV LAYOUT
- DYE-SENSITIZED SOLAR CELLS



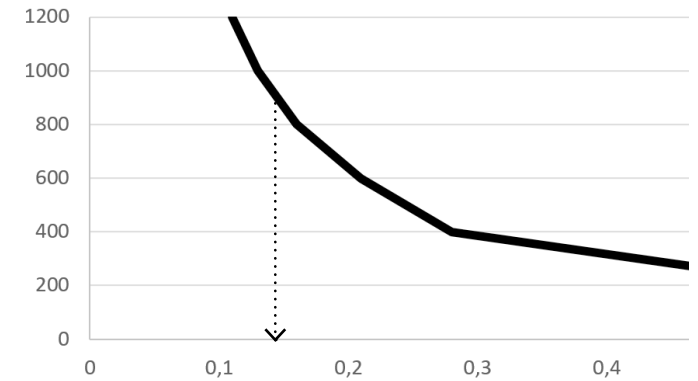
closed atrium, sun oriented roof, flush texture, sun oriented/
all over layout, integrated PV, dye-sensitized solar cells

dye-sensitized solar cells

DESIGN CASE 3 - NATURE MUSEUM LEEUWARDEN

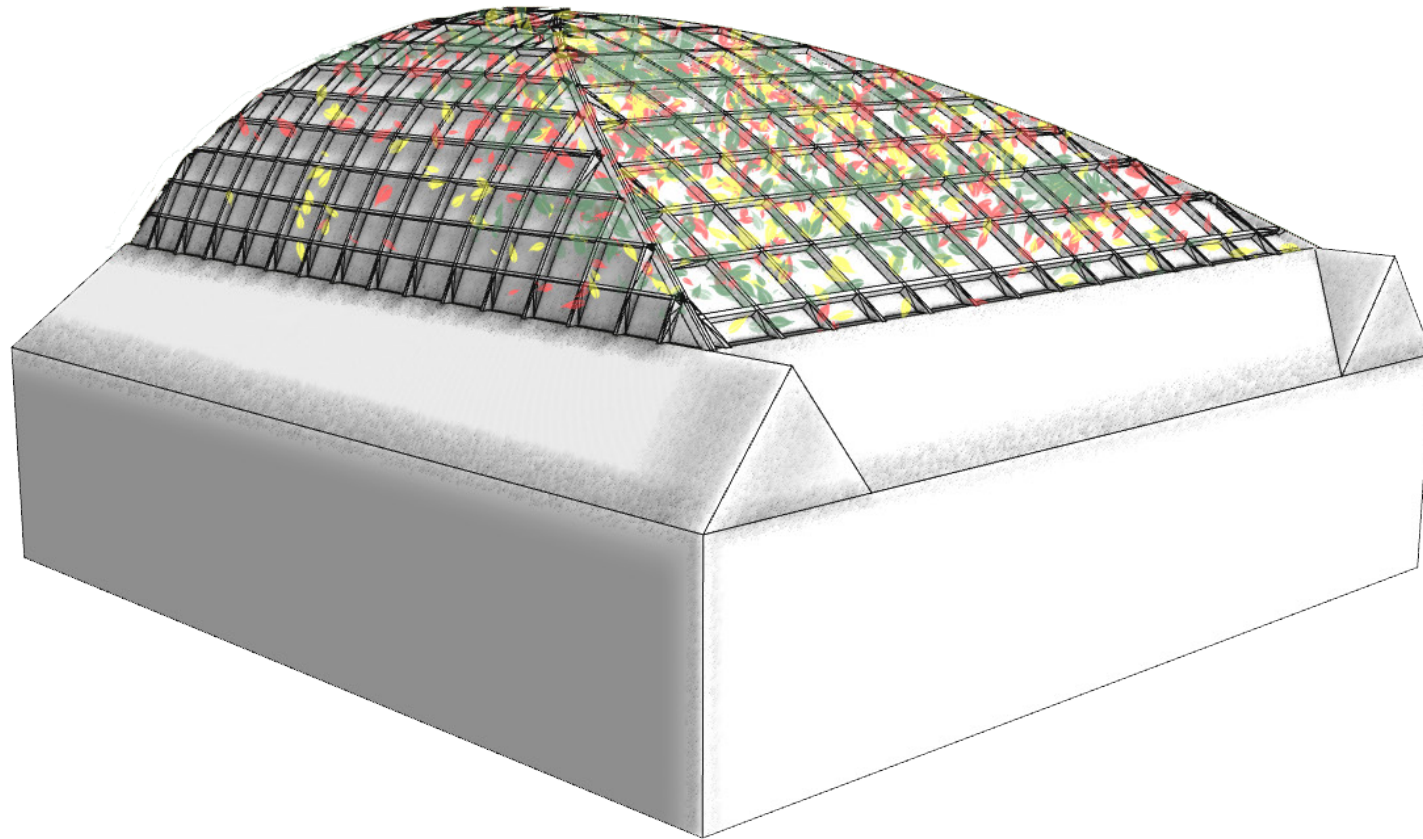
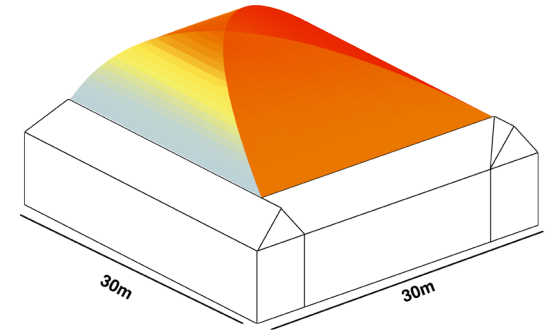


sun oriented roof shape



required STF: **0.14**

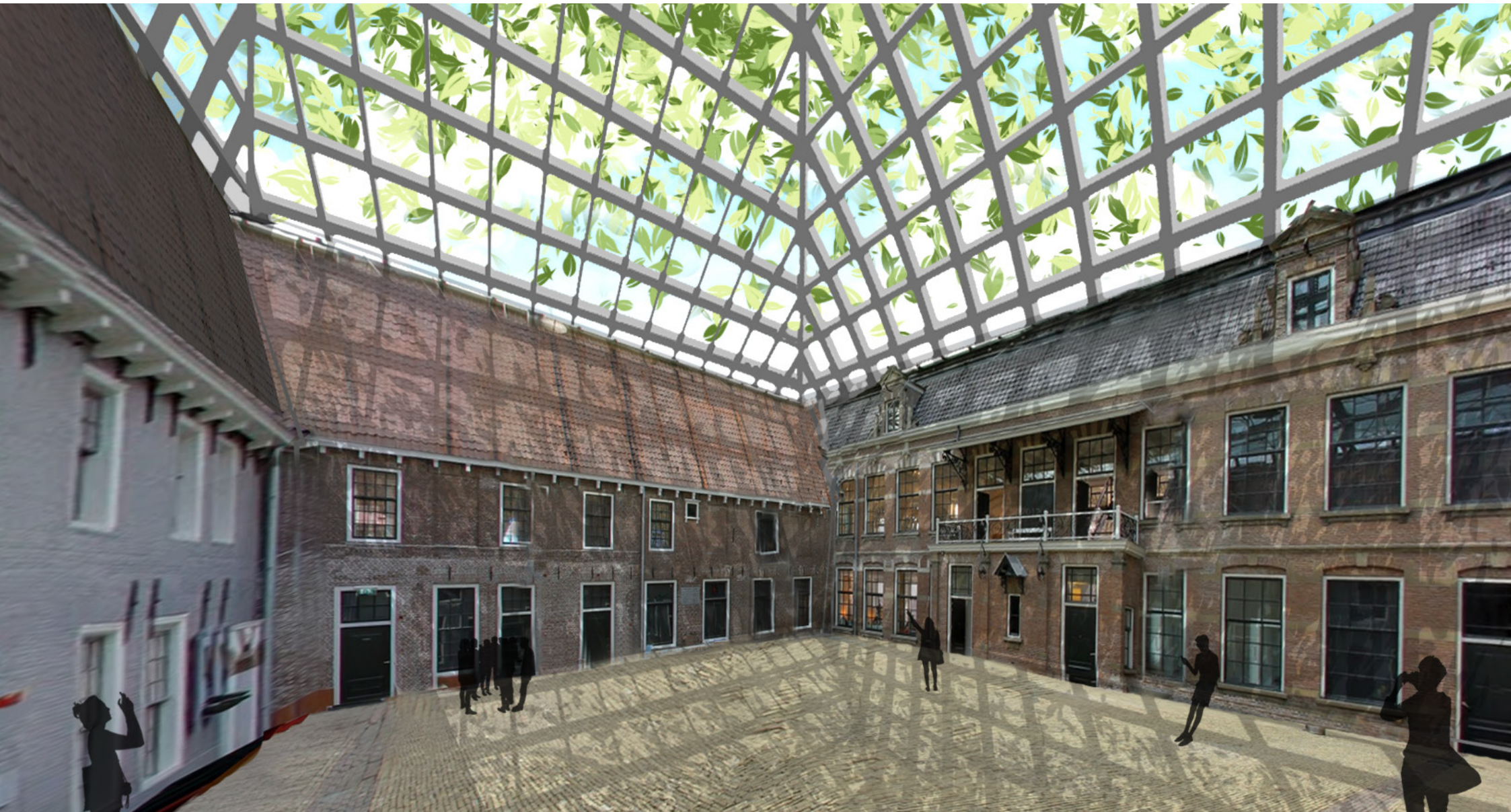
DESIGN CASE 3 - NATURE MUSEUM LEEUWARDEN



DESIGN CASE 3 - NATURE MUSEUM LEEUWARDEN



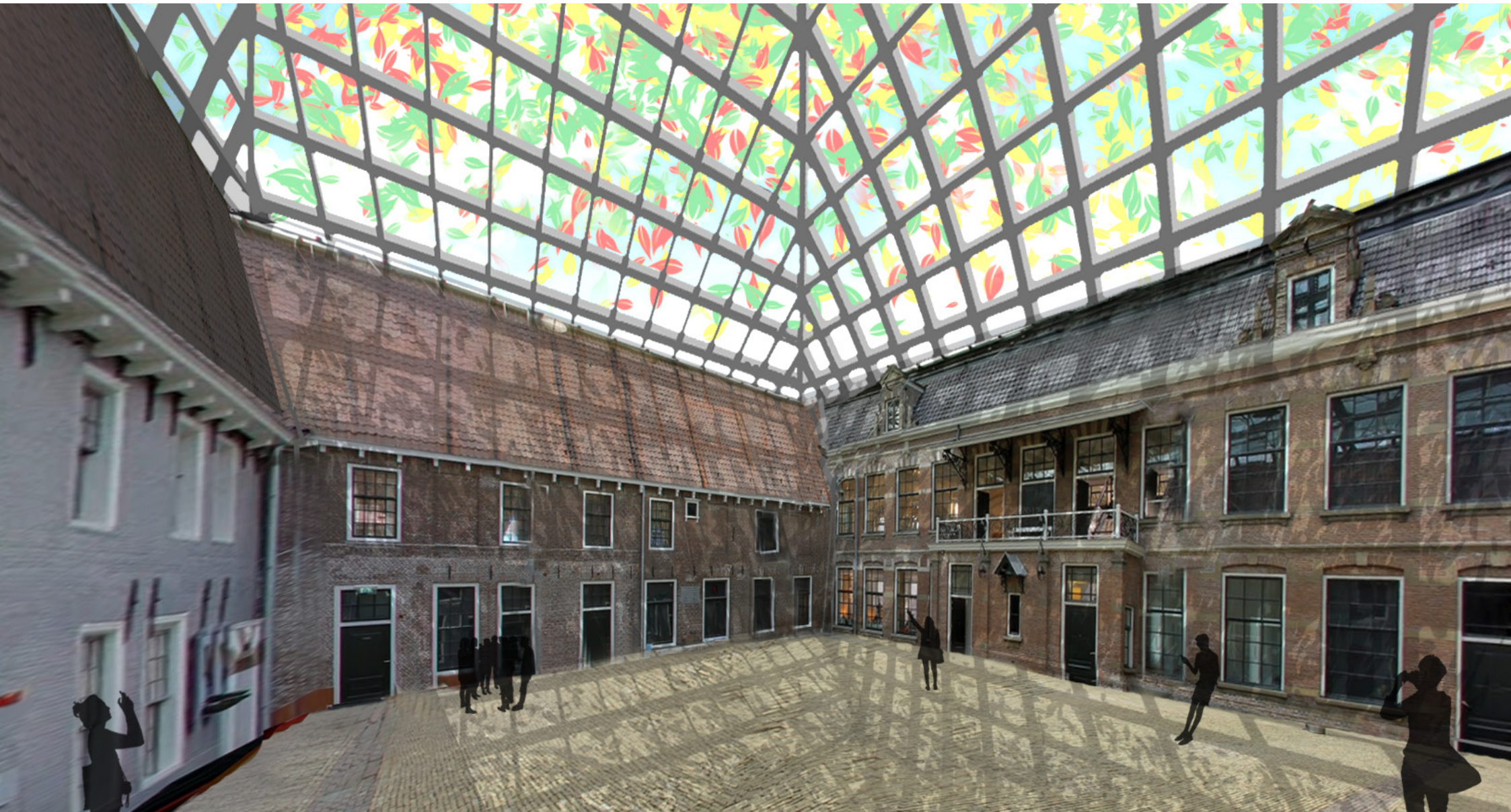
DESIGN CASE 3 - NATURE MUSEUM LEEUWARDEN



INTERNAL VIEW - ROOF PRINTED WITH DYE-SENSITIZED SOLAR CELLS



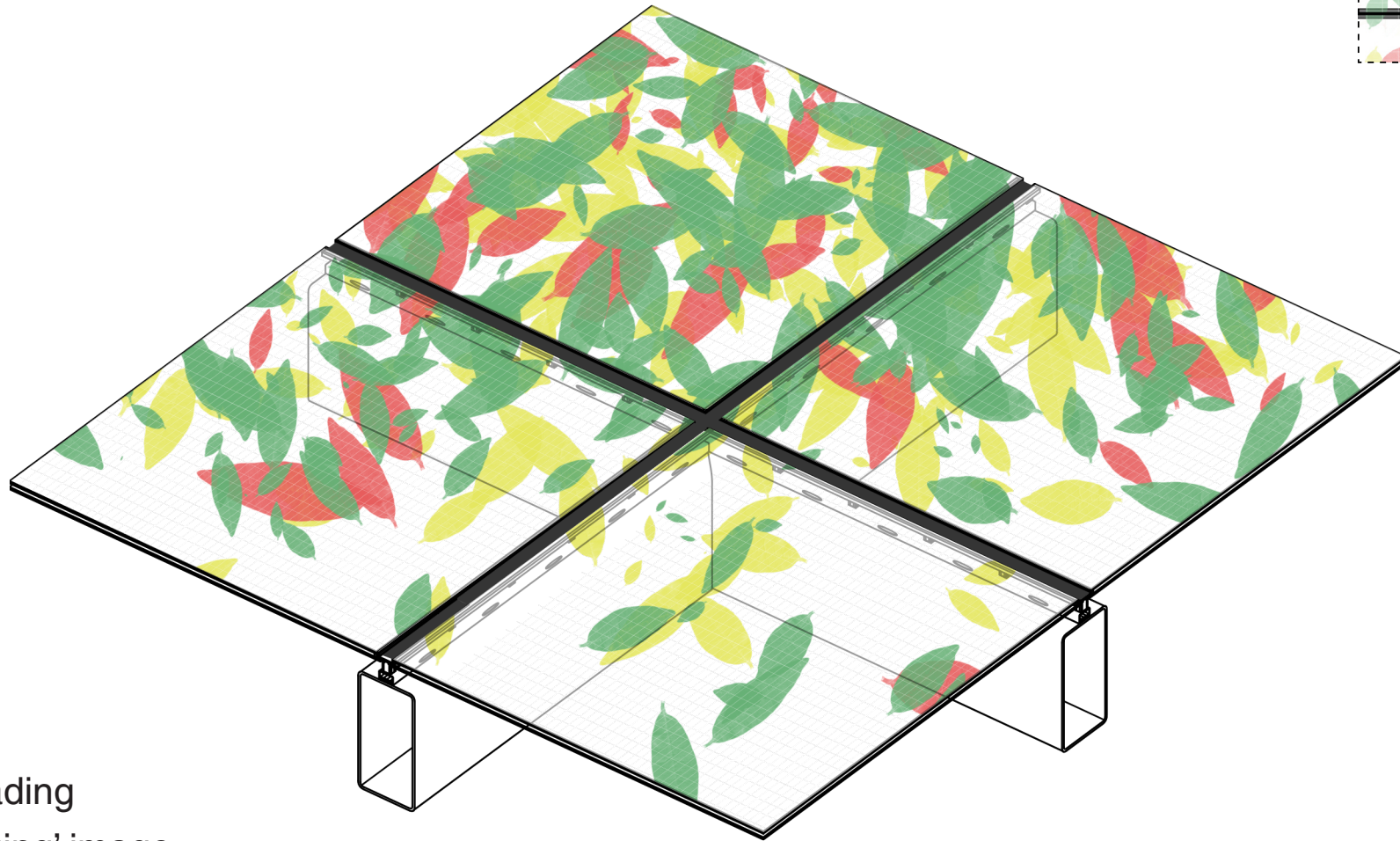
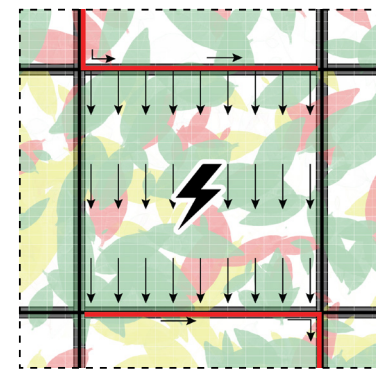
DESIGN CASE 3 - NATURE MUSEUM LEEUWARDEN



INTERNAL VIEW - ROOF PRINTED WITH DYE-SENSITIZED SOLAR CELLS



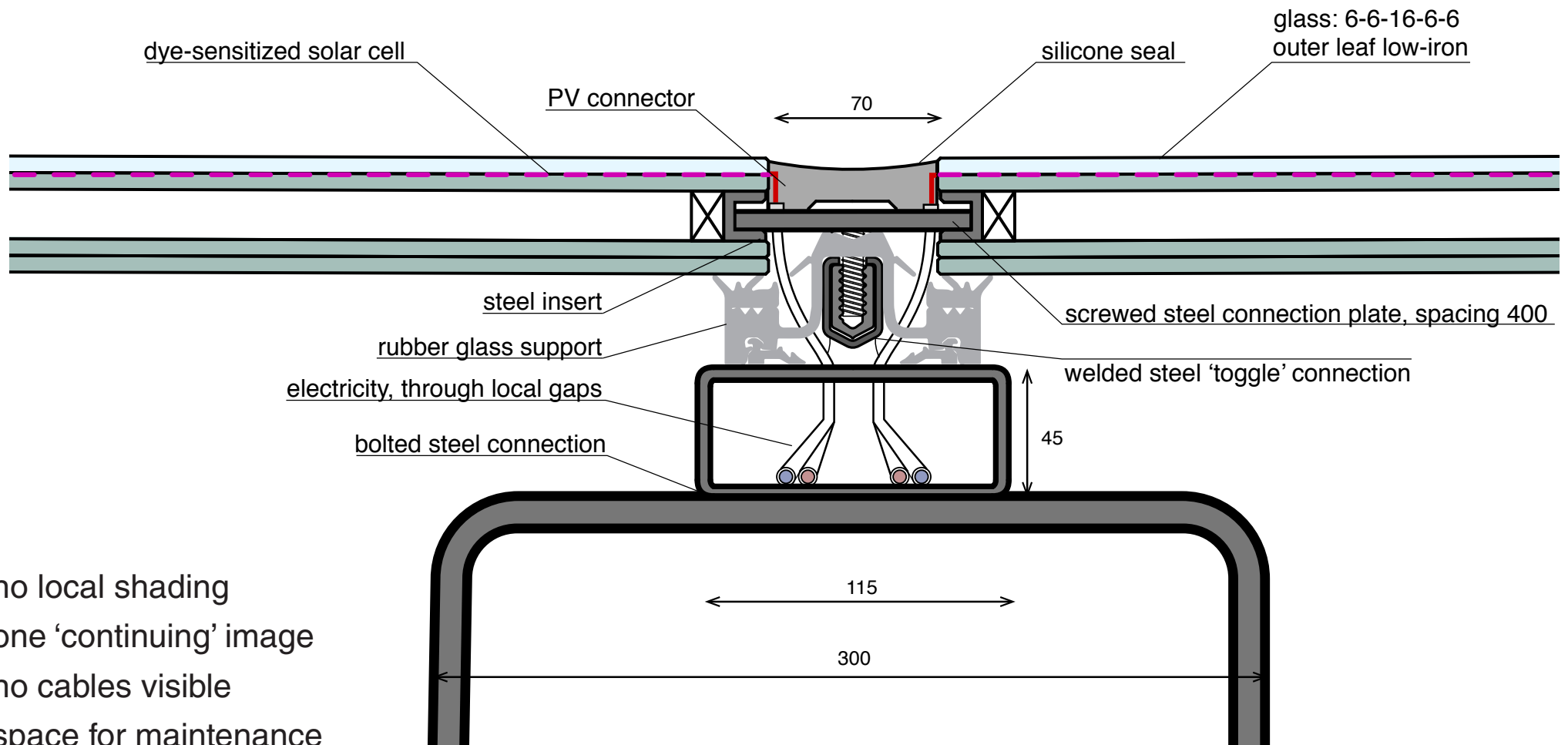
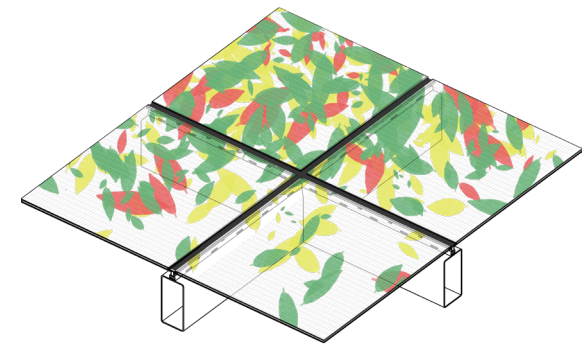
DESIGN CASE 3 - NATURE MUSEUM LEEUWARDEN



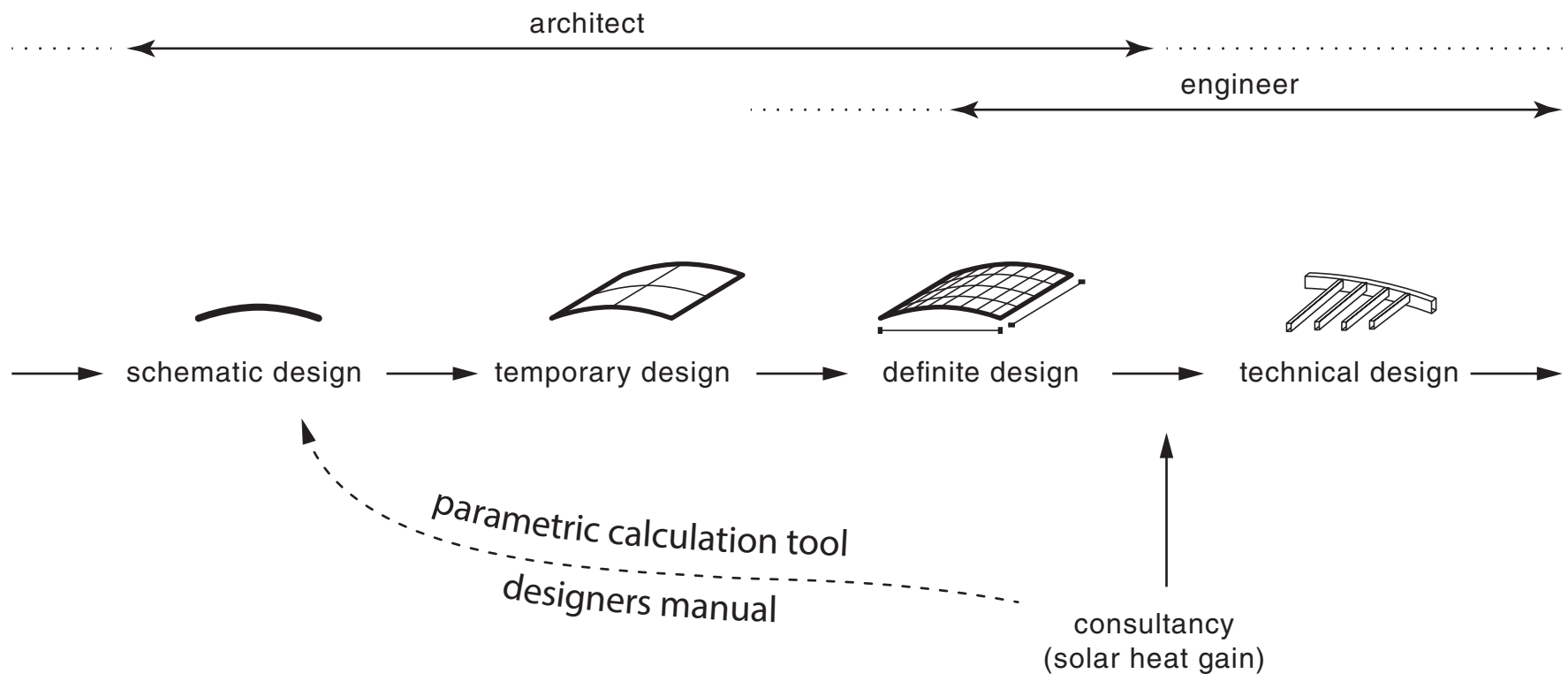
- no local shading
- one 'continuing' image
- no cables visible
- space for maintenance



DESIGN CASE 3 - NATURE MUSEUM LEEUWARDEN



- no local shading
- one 'continuing' image
- no cables visible
- space for maintenance



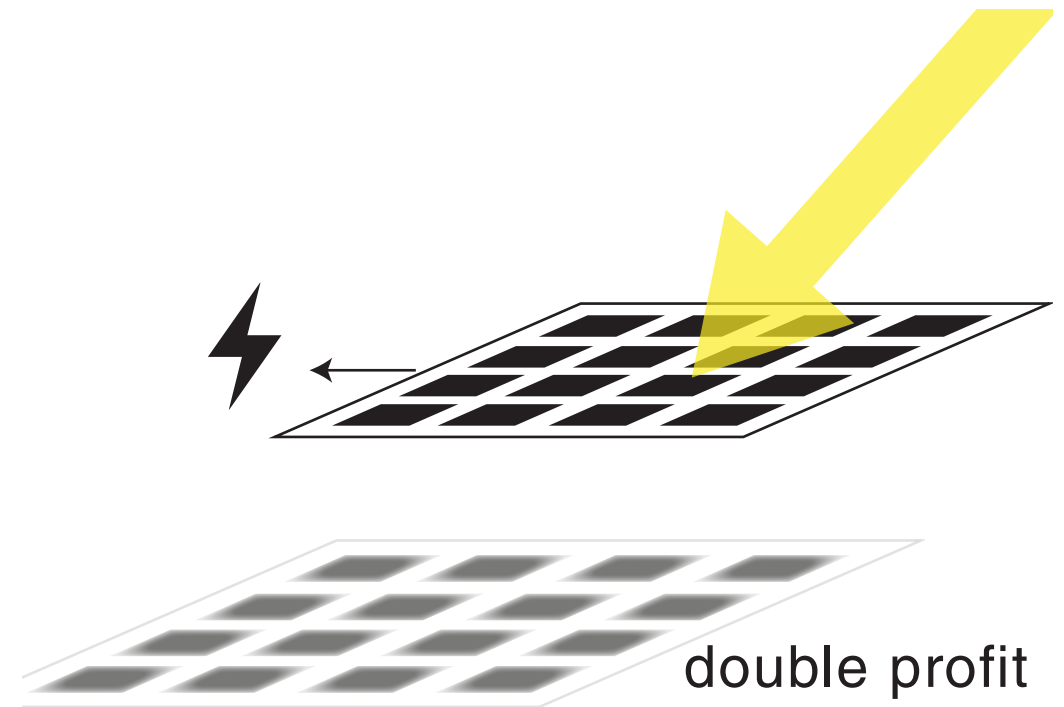
CONCLUSIONS

CONCLUSIONS

RESEARCH QUESTION

In what way, can the integration of solar cells in a transparent roof structure be applied effectively and contribute to the internal climate of a large glazed space?

- parametric model
- results
- PV technology
- design



CONCLUSIONS



BALANCE BETWEEN ENERGY EFFICIENCY AND ARCHITECTURE



THANK YOU FOR LISTENING!

...QUESTIONS?